

HALLIBURTON

iCem® Service

EXTRACTION OIL & GAS-EBUS

SCHLOTTHAUER 23E-20-3N

Surface Casing

Job Date: Sunday, October 18, 2020

Sincerely,

MIKE LOUGHRAN

Legal Notice

Disclaimer:

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1.0 Cementing Job Summary

1.1 Executive Summary

Halliburton appreciates the opportunity to perform the cementing services on the Schlotthauer 23E-20-3N surface casing. A pre-job safety meeting was held before the job where details of the job were discussed, potential safety hazards were reviewed, and environmental compliance procedures were outlined.

Approximately 18 bbls of cement were returned to surface.

Halliburton maintains a continuous quality improvement process and appreciates any comments or suggestions that you may have. Halliburton again thanks you for the opportunity to perform service work on this well. We hope to be your solutions provider for future projects.

Respectfully,

Halliburton Fort Lupton

The Road to Excellence Starts with Safety

Sold To #: 369404		Ship To #: 3919047		Quote #:		Sales Order #: 0906762933	
Customer: EXTRACTION OIL & GAS-EBUS				Customer Rep: BLAINE DUNLAVY			
Well Name: SCHLOTTHAUER			Well #: 23E-20-3N			API/UWI #: 05-123-48591-00	
Field: WATTENBERG		City (SAP): SEVERANCE		County/Parish: WELD		State: COLORADO	
Legal Description: SW SW-23-7N-67W-352FSL-1252FWL							
Contractor:				Rig/Platform Name/Num: Cartel 15			
Job BOM: 7521							
Well Type: HORIZONTAL OIL							
Sales Person: HALAMERICA\HX41066				Srvc Supervisor: Michael Loughran			
Job							

Formation Name			
Formation Depth (MD)	Top		Bottom
Form Type			BHST
Job depth MD	1623ft		Job Depth TVD
Water Depth			Wk Ht Above Floor
Perforation Depth (MD)	From		To

Well Data										
Description	New / Used	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Open Hole Section			13.5				0	1623		
Casing		9.625	8.921	36			0	1623		

Tools and Accessories									
Type	Size in	Qty	Make	Depth ft		Type	Size in	Qty	Make
Float Shoe	9.625			1623		Top Plug	9.625	1	HES
Float Collar	9.625			1578		Bottom Plug	9.625	0	HES
						Plug Container	9.625	1	HES

Fluid Data									
Stage #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
1	Water with dye	Water with dye	20	bbl	8.34			5	
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
2	SwiftCem	SWIFTCEM (TM) SYSTEM	550	sack	13.5	1.74	9.17	8	5044
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
3	Displacement	Displacement	122	bbl	8.34			9	
Cement Left In Pipe	Amount	Reason			Shoe Joint				
Mix Water:	pH 7	Mix Water Chloride:	LESS 200 ppm		Mix Water Temperature:	55 °F			
Cement Temperature:		Plug Displaced by:	8.33 lb/gal		Disp. Temperature:				
Plug Bumped?	Yes	Bump Pressure:	1200 psi		Floats Held?	Yes			
Cement Returns:		Returns Density:			Returns Temperature:				
Comment TOC=0"									

2.0 Real-Time Job Summary

2.1 Job Event Log

Type	Seq. No.	Activity	Graph Label	Date	Time	Source	Cmb Pump Rate (bbl/min)	Pump A Pressure (psi)	Dwnhole Density (ppg)	Cmb Stg Total (bbl)	Comments
Event	1	Crew Leave Yard	Crew Leave Yard	10/17/2020	16:30:00	USER					CREW PICKS UP CEMENT
Event	2	Arrive At Loc	Arrive At Loc	10/17/2020	17:30:00	USER					ARRIVE AT LOCATION, TD 1623', 9.625" CASING 1623', 13.5" HOLE, F/C 1578' WATER 55 DEGREES, PH 7, CHLORIDES AND SULFATES LESS THAN 200 PPM
Event	3	Call Out	Call Out	10/17/2020	18:00:00	USER					CREW CALLED OUT WHILE ON LOCATION AT 1800 HRS.
Event	4	Pre-Rig Up Safety Meeting	Pre-Rig Up Safety Meeting	10/17/2020	22:00:00	USER					PRE-RIG UP SAFETY MEETING
Event	5	Rig-Up Equipment	Rig-Up Equipment	10/17/2020	22:05:00	USER					RIG UP ALL IRON AND HOSES TO BUFFER ZONE
Event	6	Pre-Job Safety Meeting	Pre-Job Safety Meeting	10/17/2020	23:00:00	USER	0.00	-7.75	8.40	0.00	DISCUSS JOB HAZARDS AND HAZARDS WITH HALLIBURTON EQUIPMENT
Event	7	Start Job	Start Job	10/17/2020	23:16:31	NONE	0.00	-9.54	7.64	0.00	BEGIN RECORDING DATA
Event	8	Test Lines	Test Lines	10/17/2020	23:17:58	NONE	0.00	46.71	8.46	2.43	TEST LINES 3000 PSI
Event	9	Pump Spacer 1	Pump Spacer 1	10/17/2020	23:21:02	NONE	0.00	30.01	8.44	0.00	20 BBL SPACER WITH 1/3 BOTTLE GREEN DYE
Event	10	Pump Cement	Pump Cement	10/17/2020	23:25:36	NONE	1.61	113.08	8.39	0.01	550 SACKS SWIFTCEM, 170.44 BBL. 13.5#, 1.74 YIELD, 9.17 GAL/SACK
Event	11	Shutdown	Shutdown	10/17/2020	23:48:39	NONE	0.00	121.88	13.76	157.00	SHUTDOWN
Event	12	Drop Top Plug	Drop Top Plug	10/17/2020	23:49:41	NONE	0.00	-7.49	31.24	157.00	VERIFIED BY CUSTOMER
Event	13	Pump Displacement	Pump Displacement	10/17/2020	23:49:57	NONE	1.64	4.52	20.30	0.01	122 BBL. FRESH WATER DISPLACEMENT
Event	14	Bump Plug	Bump Plug	10/18/2020	00:06:20	NONE	4.23	613.75	7.52	119.64	FCP 580 PSI @ 4 bpm, 1200 PSI BUMP PRESSURE. 18 BBL. CEMENT TO SURFACE. TOC=0"
Event	15	Check Floats	Check Floats	10/18/2020	00:06:51	USER	0.00	1326.14	7.55	120.35	FLOATS HOLD .5 BBL. BACK

Event	16	End Job	End Job	10/18/2020	00:07:23	NONE	0.00	36.27	7.47	120.35	STOP RECORDING DATA
Event	17	Pre-Rig Down Safety Meeting	Pre-Rig Down Safety Meeting	10/18/2020	00:08:00	USER	0.00	-5.40	7.48	120.35	JSA SAFE RIG DOWN
Event	18	Rig-Down Equipment	Rig-Down Equipment	10/18/2020	00:13:00	USER	0.00	-9.17	-0.95	14.62	RIG DOWN EQUIPMENT
Event	19	Crew Leave Location	Crew Leave Location	10/18/2020	01:00:00	USER					THANKS FOR CHOOSING HALLIBURTON!

3.0 Attachments

3.1 Job Chart

