

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/05/2020

Submitted Date:

11/09/2020

Document Number:

697502184**FIELD INSPECTION FORM**Loc ID 424350 Inspector Name: Binschus, Chris On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10544Name of Operator: HIGHPOINT ENERGY LLCAddress: 361 71ST AVECity: GREELEY State: CO Zip: 80634**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:6 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
		bill@blackrockoil.com	
		mnotter@rocheconstructors.com	
		rreyes@rocheconstructors.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
424350	LOCATION	AC			-	392 VENTURES PAD CN-22	RI
433460	TANK BATTERY	AC	07/19/2011		-	392 VENTURES PAD CN-22	RI

General Comment:

This is a follow up Final Reclamation Inspection to Field Inspection Report Document #697501190 and in response to a Final Reclamation Complete Notice (Doc. #402473146).

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type:	#		corrective date
Comment:	Operator has failed to remove oil and gas equipment that was identified in the February 2020 field inspection report. Refer to the attached inspection Photos #1-3.		
Corrective Action:	Comply with the Reclamation Rule 1004.a. to remove (regardless of ownership) all debris, abandoned gathering line risers, and flowline risers, and equipment within three months of plugging (9/18/2019) the associated facility. All work should have been conducted by 12/18/2019. Corrective action date is being backdated to when all equipment associated with oil and gas operations should have been removed.		Date: <u>12/18/2019</u>

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities								
Facility ID:	424350	Type:	LOCATION	API Number: -	Status:	AC	Insp. Status:	RI
Facility ID:	433460	Type:	TANK	API Number: -	Status:	AC	Insp. Status:	RI

Environmental**Spills/Releases:**

Type of Spill: _____

Estimated Spill Volume: _____

Comment:

Spills were observed at location during the previous inspection conducted in February 2020. The entrance to location was locked; therefore, COGCC staff could not confirm whether or not the Operator has addressed this issue. To date, the Operator has not communicated to COGCC staff the status of this corrective action. Operator will have to coordinate with COGCC staff to gain access to confirm all spills are cleaned up.

Corrective Action:

Date: _____

Reportable: _____

GPS: Lat _____

Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

Lat

Long

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Field Parameters:

Sample Location: _____

Comment: _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: DRY LAND, INDUSTRIAL

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: DRY LAND, INDUSTRIAL _____

Reminder: _____

Comment: [Land use change to industrial development \(Falcon Point Industrial\)](#)
[FALCON POINT BNONE L2 Subdivision, City of Windsor, Weld County, Colorado](#)

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment:

Inspector Name: Binschus, Chris

The approved Form 2A (Doc.# 400161153) indicated the future land use would be subdivided industrial. Based on Weld County property records (see above), this location has a final land use change from cropland to industrial.

Note: there are 3 wells (123-34002, 123-34004, 123-34010) where the Well Abandonment Report (Form 6S) has not been approved.

Final reclamation will not pass until all equipment is removed, spills are cleaned, and all Form 6S's have been approved.

Corrective Action:

Date

Overall Final Reclamation

In Process

Well Release on Active Location ☐

Multi-Well Location ☐

COGCC Comments

Comment	User	Date
Operator has not communicated any updates to COGCC staff on any of the previous February 2020 corrective actions.	binschusc	11/09/2020

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402528595	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5287255
697502185	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5287253