

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/23/2020

Submitted Date:

10/29/2020

Document Number:

696201939**FIELD INSPECTION FORM**Loc ID 334074 Inspector Name: Trujillo, Aaron On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 34720Name of Operator: GORDON ENGINEERING INCAddress: PO BOX 3525City: GRAND JUNCTION State: CO Zip: 81502**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**4 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
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Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
221806	WELL	SI	02/01/2017	GW	077-08408	FEDERAL 32-1	RI
334074	LOCATION	AC			-	FEDERAL-69S97W 32SWNW	RI

General Comment:

On 10/23/2020, Reclamation Specialist Trujillo conducted a final reclamation and stormwater inspection at Gordon Engineering Inc's Federal 32-1 location in Mesa County, Colorado.

It was observed that surface equipment has been removed from the Location. Final reclamation activities appear to have commenced, but have not been completed pursuant to 1004 Rules.

The following compliance issues were observed during this inspection:
311.b: Subsequent Report of Abandonment

Refer to the "Reclamation" section of this inspection report for additional details.

Refer to the photo-documentation of the observed compliance issues attached to this report.

Any corrective action(s) from previous inspections that have not been addressed are still applicable.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

Inspected FacilitiesFacility ID: 221806 Type: WELL API Number: 077-08408 Status: SI Insp. Status: RI**Workover**

Comment: Pursuant to Rule 311.b, a Form 6 - Subsequent Report of Abandonment is required to be submitted within 30 days of abandonment.
-No Form 42-"Notice of plugging" appears to have been submitted per COAs from Form 6(N) #1309665.
-FIR #699801284 dated 6/16/2020 observed a workover rigged up on well for PA.
-FIR #699801820 dated 9/22/2020 documented that equipment has been removed and well was PA.

No Subsequent Form 6, and plugging records have been submitted by Operator

Corrective Action: **Comply with Rule 311.b and submit the Form 6 - Subsequent Report of Abandonment.**

Date: 11/05/2020

Facility ID: 334074 Type: LOCATION API Number: - Status: AC Insp. Status: RI

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: It was observed in this inspection that final reclamation of the Location has commenced by removal of surface equipment, however several other final reclamation activities have not been commenced: Location and access road requiring compaction alleviation (cross ripping to a minimum depth of 18 inches), contouring/regrading, replacement of soils and revegetation activities.

Corrective Action:	Complete final reclamation activities pursuant to 1004 Rules including, but not limited to, compaction alleviation, contouring/regrading, replacement of soils and revegetation activities on the Location and access road.	Date	11/30/2020
Overall Final Reclamation	Well Release on Active Location <input type="checkbox"/>	Multi-Well Location	<input type="checkbox"/>

COGCC Comments

Comment	User	Date
Based on USGS historic aerial imagery, the access road leading north/south appears to pre-exist the oil and gas location and is not subject to COGCC 1004 final reclamation requirements. The approximately 70 feet of access road that travels west from the location is subject to 1004 requirements and will require reclamation.	trujilloam	10/29/2020

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402522080	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5280522
696201941	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5280516