

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

01/28/2020

Document Number:

402291065

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 46290 Contact Person: Mani Silva
Company Name: KP KAUFFMAN COMPANY INC Phone: (303) 8254822
Address: 1675 BROADWAY, STE 2800 Email: regulatory@kpk.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: Location Type: Production Facilities
Name: Carol Bell Number: 1
County: WELD
Qtr Qtr: NWSW Section: 18 Township: 1N Range: 63W Meridian: 6
Latitude: 40.048150 Longitude: -104.488990

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.048150 Longitude: -104.488990 PDOP: 2.7 Measurement Date: 12/10/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 319068 Location Type: Well Site ☐ No Location ID
Name: CAROL BELL-61N63W Number: 18SWSW
County: WELD
Qtr Qtr: SWSW Section: 18 Township: 1N Range: 63W Meridian: 6
Latitude: 40.045850 Longitude: -104.486980

Flowline Start Point Riser

Latitude: 40.045950 Longitude: -104.487100 PDOP: 2.7 Measurement Date: 12/14/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Mixed HDPE and Fiberglass Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 05/18/1982

Maximum Anticipated Operating Pressure (PSI): 160 Testing PSI: 200

Test Date: 12/10/2019

OPERATOR COMMENTS AND SUBMITTAL

Comments The locations of the described flowlines are approximations based on employee's working knowledge of the oil and gas operations. Exact locations cannot be obtained due to flowline material.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 01/28/2020 Email: regulatory@kpk.com

Print Name: Mani Silva Title: Field Supervisor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402291078	OFF-LOCATION FLOWLINE GEODATABASE SHP
402296546	PRESSURE TEST

Total Attach: 2 Files