

**FORM  
INSP**Rev  
X/15

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/29/2020

Submitted Date:

10/06/2020

Document Number:

699700199

**FIELD INSPECTION FORM**

Loc ID 322299 Inspector Name: Heil, John On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_

**Operator Information:**

OGCC Operator Number: 10539

Name of Operator: UTAH GAS OP LTD DBA UTAH GAS CORP

Address: 1125 ESCALANTE DR

City: RANGELY State: CO Zip: 81648

**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

5 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
, Utah Gas Corp	720-425-0303	inspections@utahgascorp.com	All inspections
Fischer, Alex		alex.fischer@state.co.us	
Bleil, Rob	970-290-2912	rbleil@utahgascorp.com	All Inspections
Hale, Steve		shale@utahgascorp.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210185	WELL	TA	07/01/2019	GW	045-05080	SOUTH CANYON-FEDERAL 4	EI

**General Comment:**

On September 29, 2020 COGCC Environmental Staff (John Heil) conducted an environmental field inspection of UTAH GAS OP LTD DBA UTAH GAS CORP (Utah Gas operator #10539) South Canyon Fed 4 Location ID 322299.

Operator personnel were on location drilling and installing ground water monitoring wells to address impacts from Pit ID 111716.

**Location**Overall Good: ☐

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☐**Spills:**

Type

Area

Volume

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Flow Line

#

Comment:

Various sized unmarked risers (wellhead and separator). Flow line risers not LO/TO or marked are considered unused equipment. Comply with Rule 603.f.

Corrective Action:

For unused, unmarked flow line risers:  
24 hours to lock out tag out.  
30 days to remove riser.Date: 10/07/2020**Venting:**

Yes/No

Comment:

Corrective Action:

Date:

**Flaring:**

Type

Comment:

Corrective Action:

Date:



**Environmental****Spill/Remediation:**

Comment: [See Remediation #10464 for more information.](#)  
A solar powered soil vapor extraction (SVE) system related to Remediation #10464 was observed on location. Four new ground water monitoring wells were being installed to delineate ground water impacts from the historical pit (Pit ID 111716). The impacts are located approximately 20 feet south of an arroyo, no surface water was observed at time of inspection.

Corrective  
Action:

Date: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_

Comment:

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402504493	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5263507">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5263507</a>
699700200	20200929 Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5263506">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5263506</a>