



Activity - Chronology by Job

Well Name: SG L24 8507D-23 496

API/UWI 05-045-21164	Related POD	State CO	County	Permit Number
Original Spud Date 5/12/2013 00:00	Total Depth (ftKB) 12,868.0	PBTD (All) (ftKB) Original Hole - 12,507.0	Original KB Elevation (ft) 8,210.00	Ground Elevation (ft) 8,180.00

Plug & Abandon

Job Category Abandonment	Primary Job Type Plug & Abandon	Secondary Job Type Permanent	Start Date 1/1/2020 00:00	End Date
AFE Number 04-2020-1315	Total AFE Amount (Cost) 25,800	Total Field Estimate (Cost) 36,055	AFE - Field Est (Cost) -10,255	

Summary
The SG 8507D-23 is located in Section 24, Township 4S, Range 96W in Garfield County, Colorado. This well was drilled by Encana and left as a drilled and uncompleted wellbore. The uncertainty and risk to bring the well to production is too high and operations has agreed to moving forward with plugging and abandoning the well.

Daily Operations

Rpt #	Start Date	End Date	Day Total (Cost)	Cum To Date (Cost)	Summary
1	8/19/2020	8/20/2020			Duco Rig #3 Well: SG 8507D-20 (L24 Pad) Days on #3 AFE #04-20-1315 (P&A) JSA (Duco 7, Caerus 1, BLM 1, Perforators 1)-check pressures on well (SITP: N/A / SICP: 0psi / SIBHP: 0psi)-Spot in base beam-RUWOR-ND Blind Flange (4" 10M)-NUBOP & Spool (7" 5M)-pressure test BOP-RU floor & handling equipment-RUWL-MU 1.95" JB/GR-RIH-saw a small bobble going down through tight spot @6960'-continue RIH to 9000'-POOH-got hung up coming back through tight spot (had to work WL to get past tight spot)-continue POOH (Junk Basket was damaged)-RDWL-shut well in-secure equipment & location.
2	8/20/2020	8/21/2020	1,445	1,445	Duco Rig #3 Well: SG 8507D-23 (L24 Pad) Days on #2 AFE #04-20-1315 (P&A) Daily Cost: \$5,445.00 -RigUp: \$1,445.00 -Duco: \$4,000.00 Cumulative Cost: \$5,445.00 JSA (Duco 7, Caerus 1, KLX 1)-check pressures on well (SITP: N/A / SICP: 0psi / SIBHP: 0psi)-spot in 1.66" tbg trailer-change all handling equipment over to 1.66"-tried to latch tbg up, but tbg did not fit properly in elevators-called for new elevators (got elevators fixed)-TIH open ended with 1.66" 2.3# J55 IJ (2,147/66 jts)-X-over to 2 3/8" L80-continue TIH to 7190'/220 jts (did not see tight spot @6960' on the down motion)-pulled 30' & tbg connection slightly hanging up on tight spot (2K-5K overpull before letting go)-continue TIH to 8171'/250 jts (checking up weight/overpull staying between 2K-5K)-shut well in-secure equipment & location
3	8/21/2020	8/22/2020	1,445	2,890	Duco Rig #3 Well: SG 8507D-23 (L24 Pad) Days on #3 AFE #04-20-1315 (P&A) Daily Cost: \$1,445.00 -RigUp: \$1,445.00 Cumulative Cost: \$6,890.00 JSA (Duco 7, Caerus 1, BLM 1)-check pressures on well (SITP: 0psi / SICP: 0psi / SIBHP: 0psi)-check up/down weights (2K-5K overpull @tight spot)-TIH to 8700'/266 jts-circulate well clean (130 bbls)-pressure test csg to 325psi for 15min. (0psi loss)-Pump Cmt Plug #1 (16sks/3.27 bbls slurry-28.6 bbls disp. / Est. Cmt: 8490'-8700' inside 4.5")-LD 5 jts-pull 2 stands (EOT @8402')-reverse tbg clean (35 bbls)-Mix & Pump 31 bbls 9# Muf from 6400'-8402')-TOOH 95 stands (2 3/8")-LD all 1.66" tbg-TIH 2 3/8" open ended to 6409'/196 jts-shut well in-secure equipment & location. Note: Onsite Verbal approval from BLM not to retag Cmt plug due to a successful pressure test on Csg.



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Daily Operations

Rpt #	Start Date	End Date	Day Total (Cost)	Cum To Date (Cost)	Summary
4	8/24/2020	8/25/2020	1,445	4,335	<p>Duco Rig #3 Well: SG 8507D-24 (L24 Pad) Days on #4 AFE #04-20-1315 (P&A) Daily Cost: \$1,445.00 -RigUp: \$1,445.00 Cumulative Cost: \$8,335.00</p> <p>JSA (Duco 7, Caerus 1, Perforators 1, BLM 1)-check pressures on well (SITP: 0psi / SICP: 0psi / SIBHP: 0psi)-Est. circulation-Pump Cmt Plug #2 (12sks/2.45 bbls slurry-24 bbls disp. / Est. Cmt: 6242'-6400' inside 4.5")-LD 5 jts (EOT @6188')-reverse tbg clean (30 bbls)-Mix & Pump 46 bbls 9# Mud from 3400'-6188'-LD 85 jts (EOT 3409')-Pump Cmt Plug #3 (12sks/2.45 bbls slurry-12.5 bbls disp. / Est. Cmt: 3,251'-3,400' inside 4.5")-LD 5 jts (EOT @3,244')-reverse tbg clean (20 bbls)-Mix & Pump 48 bbls 9# Mud from 76'-3,244'-TOOH (LD all tbg)-RUWL-MU squeeze gun (3 1/8" / 12 GR / .34" EHD / 22" PEN)-RIH & shoot 4 holes @75'-POOH-RDWL-establish circulation down 4.5" & up 9 5/8" (20 bbls)-Pump Surface Cmt (35sks/7.1 bbls slurry from Surface-76' inside both 4.5" & 9 5/8")-RD floor & handling equipment-NDBOP-RDWOR-move equipment away from well-Hydro Vac out Cmt cellar.</p>
5	8/25/2020	8/26/2020	31,720	36,055	<p>Duco Rig #3 Well: SG 8507D-23 (L24 Pad) AFE #04-20-1315 (P&A) Daily Cost: \$30,262.00 -Duco: \$30,262.00 Cumulative Cost: \$38,597</p> <p>JSA (Caerus 1, Duco 8, Perforators 1, BLM 1)-check pressures on well (SITP: N/A / SICP: 0psi / SIBHP: 0psi)-Cut off WH-top well off with 10sks/2 bbls slurry-weld cap & marker on-backfill-P&A Complete.</p>