

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented Federal and Indian lands.  
File in duplicate for State lands.

FOR OFFICE USE			
ET	FE	UC	SE

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR <b>Blue Chip Oil, Inc.</b>	PHONE <b>303-352-6256</b>	5. TYPE OF WELL <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> DRY <input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER
ADDRESS <b>710 11th Avenue, Suite 301, Greeley, CO 80631</b>	2. DRILLING CONTRACTOR <b>Allison Brothers</b>	6. TYPE OF COMPLETION <input type="checkbox"/> COMMINGLED <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> MULTI-COMPLETE <input type="checkbox"/> OTHER
3. LOCATION OF WELL (Footages from section lines) At surface <b>664' FSL &amp; 2199' FWL</b> At top prod. interval reported below At total depth		7. FEDERAL OR STATE LEASE NO. <b>n/a</b>
4. ELEVATIONS KB <b>4733'</b> GR <b>4721'</b>		8. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>n/a</b>
WAS DIRECTIONAL SURVEY RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> IF YES, ATTACH COPY		9. WELL NAME AND NUMBER <b>La Poudre South #4</b>
12. PERMIT NO. <b>92-337</b>		10. FIELD OR WILDCAT <b>La Poudre South</b>
13. API NO. <b>05 123 15684</b>		11. QTR. QTR. SEC. T. R. AND MERIDIAN <b>SESW Sec. 31-T6N-R66W</b>
14. SPUD DATE <b>4/28/92</b>		16. DATE COMPL. <input type="checkbox"/> D&A <input checked="" type="checkbox"/> READY TO PROD
15. DATE TD REACHED <b>4/30/92</b>		17. COUNTY <b>Weld</b>
18. STATE <b>CO.</b>		

19. TOTAL DEPTH MD <b>4720'</b> TVD <b>-</b>	20. PLUG BACK TOTAL DEPTH MD <b>4724'</b> TVD <b>-</b>	21. DEPTH BRIDGE PLUG SET MD <b>-</b> TVD <b>-</b>
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (SUBMIT COPY OF EACH) <b>Dual Induction - Compensated Density</b>		23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (SUBMIT ANALYSIS) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (SUBMIT REPORT)

24. CASING & LINER RECORD (Report all strings set in well)							
SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. A TYPE OF CEMENT	SLURRY VOL. (BBL.)
8 5/8	25#	8 jts	-	359'	Cemented w/300 sks	5% Cacl	



00223464

25. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)
2 3/8	4284.50'	KB 137-J	total				

26. PRODUCING INTERVALS				27. PERFORATION RECORD			
FORMATION	TOP	BOTTOM		PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS
A) <b>Subs</b>	3550'	4670'		4250'-4256'	2 SPf	12	open
B)							
C)							
D)							

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL <b>4250'-4256'</b>	AMOUNT AND TYPE OF MATERIAL <b>Fraced w/45,000lbs of 20/40 sand and 30,000 lbs of 10/20 sand. fluid requirements and totals are 30 lbs of 2% KCL Gel (30,930 gals) 2 spf 12 holes.</b>

29. PRODUCTION - INTERVAL A									
DATE FIRST PRODUCED <b>-</b>	TEST DATE <b>5/31/92</b>	HOURS TESTED <b>24</b>	TEST PRODUCTION <b>→</b>	OIL BBL <b>15.03</b>	GAS MCF <b>0</b>	WATER BBL <b>20.04</b>	OIL GRAVITY CORR. API <b>-</b>	GAS DISPOSITION <b>venting</b>	PRODUCTION METHOD <b>productive</b>
CHOKE SIZE <b>64</b>	FLOW. TBG. PRESS. <b>-</b>	CSG. PRESS. <b>-</b>	24 HR. RATE <b>→</b>	OIL BBL <b>15.03</b>	GAS MCF <b>0</b>	WATER BBL <b>20.04</b>	GAS: OIL RATIO <b>-</b>	WELL STATUS <b>producing / open zone</b>	

PRODUCTION - INTERVAL B									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

COMPLETE AND SIGN BACK PAGE



# PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBQ. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

# PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBQ. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

**GAS IS BEING VENTED**

## 31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

## 32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH
"A" GREELEY SAND	2421'	+69'	non productive	Greeley Sand	2421'
Greeley Sand	"0"	2490'	+980' non productive	Greeley Sand	2490'
Parkman		3470'	+697'	Parkman	3470'
Sussex		4167'	+56' No shows of oil were observed w/the upper sussex	Sussex	4167'
Sussex Sand	4223'	+35'	unit calculates to have an average porosity of 10.5%	Sussex Sand	4223'
Base Sussex Shannon	4258'	+424'	non productive at this point	Base Sussex	4258'
	4682'	+42'	no production at this point	Shannon	4682'
T.D.	4724'	+9'			

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE):

Small shows of gas only. Disposition of any shows of gas will be vented.

34. CIRCLE ENCLOSED ATTACHMENTS:

5. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

1. MECHANICAL LOGS (1 full set req'd)

3. DST REPORT

6. CORE ANALYSIS

2. GEOLOGIC REPORT

4. DIRECTIONAL SURVEY

7. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINT **Timothy S. Hager**

SIGNED *Timothy S. Hager* TITLE **President**

DATE **6-12-92**