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OGCC FORM 2  
Rev. 10/86STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

COLO. OIL &amp; GAS CONSERV. COMM.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE				5. LEASE DESIGNATION AND SERIAL NO. n/a	
1a. TYPE OF WORK <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME n/a	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>				7. UNIT AGREEMENT NAME n/a	
c. SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. FARM OR LEASE NAME La Poudre South	
2. OPERATOR: Blue Chip Oil, Inc. ADDRESS: 710 11th Avenue, Suite 301 CITY: Greeley, STATE: CO ZIP: 80631				9. WELL NO. #4	
3. PHONE NO. (303) 352-6256				10. FIELD AND POOL OR WILDCAT La Poudre South	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 664' FSL & 2199' FWL ✓ At proposed Prod. zone				11. QTR. QTR. SEC. T.R. AND MERIDIAN SESW Sec. 31-T6N-R66W	
13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT) no visible improvements				12. COUNTY WELD	
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 664' & 2199'		15. NO. OF ACRES IN LEASE 80 160 220		16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 80 5/2 5/4	
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 40 acres 4650'		18. PROPOSED DEPTH 4650'		19. OBJECTIVE FORMATION Sussex/Shannon	
20. ELEVATIONS (Show whether GR or KB) 4721' GR		21. DRILLING CONTRACTOR Allison Bros. 303-861-2228		22. APPROX. DATE WORK WILL START 4/10/92	
23. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
7 7/8	4 1/2	10.5/11.6	4300'	to surface	
12 1/2	8 5/8	24#	317'	345 sacks regular 3% CaCl	
24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> If NOT surface bond must be on file or copy of surface agreement must be furnished. If irrigated land, surface bond of \$5000 is required.				PLEASE FILL IN APPROPRIATE CODES: OPER. NO. 08840 DRLR. NO. 01350 FIELD NO. 48130 LEASE NO. 44 FORM CD. SX-SN D J Basin	
*DESCRIBE LEASE BY QTR. QTR. SEC. TWSHP. RNG SESW Section 31-T6N-R66W 5/2 5/2, Part NESE & SENE S. of Cache La Poudre River					
25. PRINT Timothy S. Hager					
SIGNED Timothy S. Hager TITLE President DATE 3-27-92					
This space for Federal or State Use					
PERMIT NO. 92-337		APPROVAL DATE. APR 3 1992		EXPIRATION DATE. AUG 1 1992	
APPROVED BY Dennis Bicknell		TITLE Director		DATE APR 3 1992	
Oil & Gas. Conserv. Comm.					
CONDITIONS OF APPROVAL, IF ANY: Increased 8 5/8" depth of 350' discussed with Mr. Hager on 4/2/92. Comply with Order A-1-3. DCP				A.P.I. NUMBER 05 123 15684	
See Instructions On Reverse Side					

Submit copy of Topo map per Location Plat Policy

NOT APPROVED FOR MULTIPLE ZONE.  
APPLY UNDER RULE 322