

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES

WELL ABANDONMENT REPORT



FOR OGCC USE ONLY

RECEIVED
APR 23 01
COGCC

This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

ET	OE	PR	ES
24 hour notice required, contact			
@			
Complete the			
Attachment Checklist			
		Oper	OGCC
Wellbore Diagram			
Cement Job Summary			
Wireline Job Summary			

OGCC Operator Number:	08840	Contact Name & Phone	
Name of Operator:	Blue Chip Oil Inc		Tim Hager
Address:	19 Old Town Sq.	No:	970-493-0456
City:	ft. Collins	State:	CO
API Number:	05-123-15684-00	Zip:	80524
Well Name:	LA Poudre South	Number:	4
Location (QtrQtr, Sec, Twp, Rng, Meridian):	SESW Sec 31 T6N R66W PM6		
County:	Weld	Federal, Indian or State lease number:	
Field Name:	LAPOUDRE SOUTH	Field Number:	48130

☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment:	<input type="checkbox"/> Dry	<input checked="" type="checkbox"/> Production Sub-economic	<input type="checkbox"/> Mechanical Problems	<input type="checkbox"/> Other
Casing to be pulled:	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes	Top of casing cement:	
Fish in hole:	<input type="checkbox"/> No	<input type="checkbox"/> Yes	If yes, explain details below:	
Wellbore has uncemented casing leaks:	<input type="checkbox"/> No	<input type="checkbox"/> Yes	If yes, explain details below:	
Details:				

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
SUSX	4250-4256	4-3-01	Cement	4200'

Casing History

Casing String	Size	Cement Top	Stage Cement Top
SURF 1st	8 5/8 4 1/2		

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth	4200'	CIBP #2 Depth		CIBP #3 Depth		NOTE: Two (2) sacks cement required on all CIBPs
2. Set		skt cmt from		ft. to		<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus
3. Set		skt cmt from		ft. to		<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus
4. Set		skt cmt from		ft. to		<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus
5. Set		skt cmt from		ft. to		<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus
6. Set		skt cmt from		ft. to		<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus
7. Perforate and squeeze @		ft. with		SKS	Leave at least 100 ft. in casing	
8. Perforate and squeeze @		ft. with		SKS	Leave at least 100 ft. in casing	
9. Perforate and squeeze @		ft. with		SKS	Leave at least 100 ft. in casing	
10. Set	50	SKS 1/2 in 1/2 out surface casing from	400	ft. to	300	ft.
11. Set	10	SKS @ surface				
Cut 4 feet below ground level, weld on plate		Dry-Hole Marker		<input type="checkbox"/> No	<input type="checkbox"/> Yes	
Set			SKS in rate hole	Set		SKS in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing recovered:	3000	ft. of	4 1/2	in. casing	Plugging date:	4-3-01
*Wireline contractor:	Nuex Wireline					
*Cementing contractor:	Halliburton					
Type of cement and additives used:	Standard / Type 2 - Class B Regular or Type II / Bulk					
*Attach job summaries.						

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Tim Hager

Signed Tim Hager Title: Pres Date: 3-20-01

OGCC Approved: [Signature] Title: PC Date: 5/4/2001

CONDITIONS OF APPROVAL, IF ANY:

JOB SUMMARY		SAP # / TICKET # 1226780	TICKET DATE 04/04/01
NORTH AMERICA LAND	RWA / COUNTRY WESTERN	BDA / STATE DENVER, CO	COUNTY weld
HWOID / EMPL.# BR106 121750	H.E.S EMPLOYEE NAME JOHN HERRERA	PSL DEPARTMENT ZONAL ISOLATION	RECEIVED
LOCATION Brighton, CO	COMPANY BLUE CHIP	CUSTOMER REP / PHONE KIRK DODGE	APP-27-CI
TICKET AMOUNT	WELL TYPE OIL	APlAUM#	
WELL LOCATION GREELEY	DEPARTMENT CEMENTING SERVICES 10003	SAP BOMB NUMBER 7528	Description PTA
LEASE NAME LaPOUDRE SOUTH	Well No 4	SEC / IWP / RNG 31 6N 66W	

H.E.S. EMP NAME / EMP # ((EXPOSURE HOURS))	HRS	HRS	HRS	HRS
JOHN HERRERA 121750	2.5	JAMES BOURNE 178208	2.5	KEN LEWING 222015

H.E.S. UNIT #S ((R/T MILES))	R/T MILES	R/T MILES	R/T MILES	R/T MILES
420494	60			
54356 78323	60			

Form Name	SURFACE	Type:	SAND
Form Thickness	From _____ To _____	Packer Type	Set At _____
Bottom Hole Temp.	Pressure _____	Retainer Depth	Total Depth 400

Date	Called Out	On Location	Job Started	Job Completed
Time	4/4/01	4/4/01	4/4/01	4/4/01
Time	1400	0345	0430	0516

Tools and Accessories

Type and Size	Qty	Make
Float Collar		
Float Shoe		
Centralizers		
Top Plug		
Packer		
DV Tool		
Other	2 3/8 SWAGE	HOWCO
Other		
Other		

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	H2O	
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location

Date	Hours
4/4	1.5
Total	1.5

Operating Hours

Date	Hours
4/4	1.0
Total	1.0

See Job Log

Ordered	Avail.	Used
Treating	3	Overall 3
Feet	Reason	

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	50	STANDARD	B	NEAT	5.20	1.18	15.6
2	10	STANDARD	B	NEAT	5.20	1.18	15.6

Summary

Circulating	5 BBLS	Displacement	Preflush:	Gal - BBI	Type:	H2O
Breakdown	Maximum	Load & Bkdn:	Gal - BBI	Pad:Bbl-Gal		
Lost Returns-YES	Actual TOC	Excess /Return Gal BBI	Calc. TOC:	Actual Disp.	1.5	
Cmt Rtm#Bbl	Frac Gradient	Treatment:	Gal - BBI	Disp:Bbl-Gal	BBL	
Average	5 Min.	Cement Slurry	Gal - BBI			
Shut In: Instant	15 Min.	Total Volume	Gal - BB	11	17	

Frac Ring #1 **Frac Ring #2** **Frac Ring #3** **Frac Ring #4**

THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER REPRESENTATIVE



15581 Hwy 14 • P.O. Box 447 • Sterling, CO 80751
970.526.1084

FIELD TICKET # 1689

DATE 4-3-01

Set 9000 Pump Bolt
Set 9000 Pump Bolt
Set 9000 Pump Bolt

CUSTOMER

Blue Chip Oil Inc

LEASE

Poudre South

WELL#

4 (ABANDONMENT)

ADDRESS

COUNTY

Weld

STATE

CO

CITY

LEGAL DESCRIPTION

SECTION

TOWNSHIP

RANGE

STATE

ZIP

ORDERED BY

Cart

TRUCK OPERATOR

Bohler

FOOTAGE
SERVICED

SERVICE PERFORMED

UNIT
PRICE TOTAL

<u>4200</u>	<u>Furnish & Set 4 1/2 CTBP</u>	<u>1100.00</u>
<u>4200</u>	<u>Deep Bore</u>	<u>300.00</u>
<u>3033</u>	<u>350 Culler</u>	<u>900.00</u>

OK

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TOTAL CHARGES

15300.00

WHITE - ACCOUNTING
GOLD - CUSTOMER
CANARY - INVOICE
PINK - FIELD

I CERTIFY THAT THE ABOVE MATERIALS OR SERVICES HAVE BEEN RECEIVED. THAT THE BASIS FOR CHARGES IS
CORRECTLY STATED AND THAT I AM AUTHORIZED TO SIGN THIS MEMORANDUM AS AGENT OF OWNER OF CONTRACTOR.

AGENT OF OWNER
OR CONTRACTOR:

[Signature]

CHARGES ARE SUBJECT TO
CORRECTIONS BY OUR INVOICING
DEPARTMENT IN ACCORDANCE WITH
LATEST PRICE SCHEDULES AND THE
ADDITION OF APPLICABLE STATE AND
LOCAL SALES/USE TAX IF NOT LISTED
ABOVE