

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

00244641

RECEIVED

MAY 28 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME	
Bass Enterprises Production Company						Meadow Springs	
3. ADDRESS OF OPERATOR						9. WELL NO.	
1512 Larimer St. Ste 1000, Denver, CO 80202						9-31	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						10. FIELD AND POOL OR WILDCAT	
At surface						J Sand, Wildcat	
2380' FSL & 2271' FEL, NW NW SE Section 9, T-11N, R-68W						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
At top prod. interval reported below						9-11N-68W	
Same						12. COUNTY	
Same						Larimer	
14. PERMIT NO.						13. STATE	
85-86						Colorado	
DATE ISSUED						19. ELEV. CASINGHEAD	
1-22-85						GL = 6058	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)	
2-24-85		3-18-85		5-4-85 (XXX XXX)		GL = 6058	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY	
8031		7943		10		XXX	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)						25. WAS DIRECTIONAL SURVEY MADE	
"J" Sand 7866-7872' and 7883-7894'						yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (Submit analysis)	
DIL-SP-GR, FDC-CCL-Sonic						DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36.0		671		12-1/4"	
5-1/2"		17.0 & 15.5		8031		8-3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-7/8"		7925		no			
31. PERFORATION RECORD (Interval, size and number)							
7866-7872 & 7883-7894'							
w/ 4" casing gun @ 2SPF using 22.7 g charges							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
7866-7894				acidize w/ 15,000 gal 7-1/2" spearhead acid.			
7866-7894				Frac w/ 40,000 gal Versagel & 68,000# 20/40 sand & 10,000# 100 mesh sand.			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-4-85		Pumping, 11SPM, 58.6" stroke, 1-1/2" plunger				Producing	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
5-4-85		24				75	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)	
						75 29 0 35	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
used for fuel						S.M. Hochanadel	
35. LIST OF ATTACHMENTS							
Core Analysis							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
[Signature]		Assistant Production Foreman				May 21, 1985	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"J" San	7868	7946	<p>DST #1</p> <p>IF 5 min - Plugging ISI 60 min - Plugging FF 90 min - 278 to 615 psi FSI 180 min - 3534 psi FH 3646 psi BHT 1740F</p> <p>Recovery: 530' total 80' of MCO 210' of 0 + GCM 240' of SMC0</p>

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	6983	
Capile	7270	
Greenhorn	7320	
Graneros	7581	
Mowery	7794	
J ss	7860	
Skull Creek	7900	