

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/18/2020

Submitted Date:

08/19/2020

Document Number:

694500215

**FIELD INSPECTION FORM**Loc ID 324631 Inspector Name: NEIDEL, KRIS On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 10112

Name of Operator: FOUNDATION ENERGY MANAGEMENT LLC

Address: 5057 KELLER SPRINGS RD STE 650

City: ADDISON State: TX Zip: 75001

**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

6 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Alyssa Beard	918-585-1650	ABeard@foundationenergy.com	
Fischer, Alex		alex.fischer@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
111692	PIT	AC			-	TITANIUM 26-10-7	EI
159760	SPILL OR RELEASE	CL	01/14/2015		-	SPILL/RELEASE POINT	EI
212201	WELL	SI	11/01/2018	OW	057-06094	TITANIUM 26-10-7HI & 2	EI

**General Comment:**

On 8/18/2020 COGCC Staff, Kris Neidel inspected the Titanium 26-10-7 well, Pit Facility 111692. The inspection was prior to work that will be done as part of REM Project 15761 (scheduled 9/1/2020). A partially buried tank was observed in the side of the pit, some water and oil staining was observed in the pit. Action Required for pit sampling: the partially buried tank should be removed prior to collecting samples for REM 15761 to allow for the sampling below the tank, fluids should be evacuated (and handled as E&P waste). The area at the top (near pad) impacted by spill # 159760 was observed to be free of any vegetation, a sample should be collected from this area for Inorganics (EV, SAR, pH). The spill was reported as 40bbs oil and water, from treater down hill 60'. Photos attached.

**Location**Overall Good: ☐

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☐**Spills:**

Type

Area

Volume

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Prime Mover

#

Comment: Exhaust on Pumpjack motor was through a barrel and buried with soil.

Corrective Action: Visually contaminated soil from exhaust and pump building shall be removed and disposed of appropriately.

Date: 11/01/2020**Venting:**

Yes/No

Comment:

Corrective Action:

Date:

**Flaring:**

Type

Comment:

Corrective Action:

Date:

Inspected Facilities							
Facility ID:	<u>111692</u>	Type:	<u>PIT</u>	API Number:	<u>-</u>	Status: <u>AC</u>	Insp. Status: <u>EI</u>
Facility ID:	<u>159760</u>	Type:	<u>SPILL OR</u>	API Number:	<u>-</u>	Status: <u>CL</u>	Insp. Status: <u>EI</u>
Facility ID:	<u>212201</u>	Type:	<u>WELL</u>	API Number:	<u>057-06094</u>	Status: <u>SI</u>	Insp. Status: <u>EI</u>

**Environmental****Spills/Releases:**

Type of Spill: OIL

Estimated Spill Volume: \_\_\_\_\_

Comment: The area impacted by spill # 159760 was observed to be free of any vegetation,

Corrective Action: a sample should be collected from this area for Inorganics (EV,SAR, pH). Spill was reported as 40bbs oil and water, from treater down hill 60'

Date: 09/08/2020

Reportable: \_\_\_\_\_

GPS: Lat \_\_\_\_\_

Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_

Depth to Ground Water: \_\_\_\_\_

**Water Well Complaint:**

Lat

Long

DWR Receipt Num: \_\_\_\_\_

Owner Name: \_\_\_\_\_

GPS : \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Comment: \_\_\_\_\_

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☐ NO SURFACE INDICATION OF PITType: EvaporationLined: NO

Pit ID:

Lat: 40.547189

Long:

Reference Point: \_\_\_\_\_

Other: \_\_\_\_\_

Length: \_\_\_\_\_

Width: \_\_\_\_\_

**Lining:**Liner Type: OtherLiner Condition: Adequate

Comment:

Pit Id 111692. Liner condition was reported in this form as Adequate due to the presence of water observed in the pit, the status of liner is unknown.

Corrective Action

the partially buried tank should be removed prior to collecting samples for REM 15761 to allow for the sampling below the tank, fluids should be evacuated (and handled as E&amp;P waste).

Date: 09/01/2020**Fencing:**

Fencing Type:

Fencing Condition:

Comment:

no fence

Corrective Action

Date:

**Netting:**

Netting Type:

Netting Condition:

Comment:

No Net

Corrective Action

Date:

Anchor Trench Present:

Oil Accumulation:

2+ feet Freeboard:

Comment:

Corrective Action

Date:

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402471258	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5227971">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5227971</a>
694500216	photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5227970">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5227970</a>