

FORM
INSPRev
X/15State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/18/2020

Submitted Date:

08/19/2020

Document Number:

694500215

FIELD INSPECTION FORM

 Loc ID 324631 Inspector Name: NEIDEL, KRIS On-Site Inspection 2A Doc Num: _____
Operator Information:
 OGCC Operator Number: 10112
 Name of Operator: FOUNDATION ENERGY MANAGEMENT LLC
 Address: 5057 KELLER SPRINGS RD STE 650
 City: ADDISON State: TX Zip: 75001
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 6 Number of Comments
3 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
 PREVIOUS INSPECTIONS THAT HAVE NOT
 BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Alyssa Beard	918-585-1650	ABeard@foundationenergy.com	
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
111692	PIT	AC			-	TITANIUM 26-10-7	EI
159760	SPILL OR RELEASE	CL	01/14/2015		-	SPILL/RELEASE POINT	EI
212201	WELL	SI	11/01/2018	OW	057-06094	TITANIUM 26-10-7HI & 2	EI

General Comment:

On 8/18/2020 COGCC Staff, Kris Neidel inspected the Titanium 26-10-7 well, Pit Facility 111692. The inspection was prior to work that will be done as part of REM Project 15761 (scheduled 9/1/2020). A partially buried tank was observed in the side of the pit, some water and oil staining was observed in the pit. Action Required for pit sampling: the partially buried tank should be removed prior to collecting samples for REM 15761 to allow for the sampling below the tank, fluids should be evacuated (and handled as E&P waste). The area at the top (near pad) impacted by spill # 159760 was observed to be free of any vegetation, a sample should be collected from this area for Inorganics (EV, SAR, pH). The spill was reported as 40bbs oil and water, from treater down hill 60'. Photos attached.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type: Prime Mover	#		corrective date
Comment: Exhaust on Pumpjack motor was through a barrel and buried with soil.			
Corrective Action: Visually contaminated soil from exhaust and pump building shall be removed and disposed of appropriately.		Date: 11/01/2020	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 111692 Type: PIT API Number: - Status: AC Insp. Status: EI

Facility ID: 159760 Type: SPILL OR API Number: - Status: CL Insp. Status: EI

Facility ID: 212201 Type: WELL API Number: 057-06094 Status: SI Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: OIL _____ Estimated Spill Volume: _____

Comment: The area impacted by spill # 159760 was observed to be free of any vegetation,

Corrective Action: a sample should be collected from this area for Inorganics (EV,SAR, pH). Spill was reported as 40bbs oil and water, from treater down hill 60'

Date: 09/08/2020

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Evaporation Lined: NO Pit ID: Lat: 40.547189 Long: _____

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: Other Liner Condition: Adequate

Comment: Pit Id 111692. Liner condition was reported in this form as Adequate due to the presence of water observed in the pit, the status of liner is unknown.

Corrective Action: the partially buried tank should be removed prior to collecting samples for REM 15761 to allow for the sampling below the tank, fluids should be evacuated (and handled as E&P waste).

Date: 09/01/2020

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: no fence

Corrective Action:

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: No Net

Corrective Action:

Date: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment:

Corrective Action:

Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402471258	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5227971
694500216	photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5227970