

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/09/2020

Submitted Date:

07/10/2020

Document Number:

688308163**FIELD INSPECTION FORM**Loc ID 454144 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10646

Name of Operator: AXIS EXPLORATION LLC

Address: 370 17TH ST SUITE 5300

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

18 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Extraction	720-370-5540	COGCCInspections@extractionog.com	
Antonioli, Philip	720-345-4603	PAntonioli@extractionog.com	
Burn, Diana		diana.burn@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
454145	WELL	XX	07/09/2018		005-07332	Jamaso 4-65 5-6-5	XX
454147	WELL	DG	06/25/2019		005-07333	Jamaso 4-65 5-6-3	DG
454149	WELL	DG	06/24/2019		005-07334	Jamaso 4-65 5-6-1	DG
454150	WELL	XX	07/09/2018		005-07335	Jamaso 4-65 5-6-8	XX
454151	WELL	DG	06/26/2019		005-07336	Jamaso 4-65 5-6-7	DG
454152	WELL	DG	06/26/2019		005-07337	Jamaso 4-65 5-6-6	DG
454156	WELL	XX	07/09/2018		005-07338	Jamaso 4-65 5-6-2	XX
454157	WELL	DG	06/25/2019		005-07339	Jamaso 4-65 5-6-4	DG
455838	WELL	DG	06/27/2019		005-07373	Jamaso 4-65 5-6-9	DG
455839	WELL	DG	06/28/2019		005-07374	Jamaso 4-65 5-6-12	DG
455840	WELL	DG	06/21/2019		005-07375	Jamaso 4-65 5-6-10	DG
455841	WELL	XX	07/09/2018		005-07376	Jamaso 4-65 5-6-11	XX

General Comment:

Routine Inspection

This location has operator and operator's emergency contact information however a site location sign and well signs are required. There are 8 surface casing only wells and 4 conductor only wells. Bradenheads were done in 2019 (no Form 42 notice to inspector). Heavy equipment was sitting on location and had worked the surface. A gate key is required for the inspector to access location.

Location				
Lease Road:				
Type	Access			
comment:	Inspector does not have key to gate.			
Corrective Action:	Provide key, combinations, or alternate method of access to comply with rule 204.		Date:	07/10/2020
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	WELLHEAD			
Comment:	No location sign at entrance and no well signs.			
Corrective Action:	Install sign to comply with Rule 210.b.		Date:	10/09/2020
Emergency Contact Number:				
Comment:	720-370-5540			
Corrective Action:				Date: _____
Good Housekeeping:				
Type				
Comment:				
Corrective Action:				Date:
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	WELLHEAD			
Comment:	steel panels			
Corrective Action:				Date:
Equipment:				
				corrective date
Type: Bird Protectors	# 1			
Comment:	The 07 well's cellar is filled with water. Remove water or cover cellar. See attached photos.			
Corrective Action:				Date:
Venting:				
Yes/No				
Comment:				
Corrective Action:				Date:
Flaring:				
Type				
Comment:				

Corrective Action:		Date:	
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Inspected Facilities

Facility ID: 454145 Type: WELL API Number: 005-07332 Status: XX Insp. Status: XX

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: conductor set

Corrective Action: _____ Date: _____

Facility ID: 454147 Type: WELL API Number: 005-07333 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: Surface casing set

Corrective Action: _____ Date: _____

Facility ID: 454149 Type: WELL API Number: 005-07334 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: surface casing set

Corrective Action: _____ Date: _____

Facility ID: 454150 Type: WELL API Number: 005-07335 Status: XX Insp. Status: XX

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: [conductor set](#)

Corrective Action: _____ Date: _____

Facility ID: 454151 Type: WELL API Number: 005-07336 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: [surface casing set](#)

Corrective Action: _____ Date: _____

Facility ID: 454152 Type: WELL API Number: 005-07337 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: [surface casing set](#)

Corrective Action: _____ Date: _____

Facility ID: 454156 Type: WELL API Number: 005-07338 Status: XX Insp. Status: XX

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____

Permit Posted: _____

Access Sign: _____

Well Control Equipment:

Pipe Ram: _____

Blind Ram: _____

Hydril Type: _____

Pressure Test BOP: _____

Test Pressure PSI: _____

Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____

Unlined Pit: _____

Closed Loop: _____

Semi-Closed Loop: _____

Multi-Well: _____

Disposal Location: _____

Comment: conductor set

Corrective Action: _____

Date: _____

Facility ID: 454157	Type: WELL	API Number: 005-07339	Status: DG	Insp. Status: DG
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Well Drilling**Rig:** Rig Name: _____

Pusher/Rig Manager: _____

Permit Posted: _____

Access Sign: _____

Well Control Equipment:

Pipe Ram: _____

Blind Ram: _____

Hydril Type: _____

Pressure Test BOP: _____

Test Pressure PSI: _____

Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____

Unlined Pit: _____

Closed Loop: _____

Semi-Closed Loop: _____

Multi-Well: _____

Disposal Location: _____

Comment: surface casing set

Corrective Action: _____

Date: _____

Facility ID: 455838	Type: WELL	API Number: 005-07373	Status: DG	Insp. Status: DG
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Well Drilling**Rig:** Rig Name: _____

Pusher/Rig Manager: _____

Permit Posted: _____

Access Sign: _____

Well Control Equipment:

Pipe Ram: _____

Blind Ram: _____

Hydril Type: _____

Pressure Test BOP: _____

Test Pressure PSI: _____

Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____

Unlined Pit: _____

Closed Loop: _____

Semi-Closed Loop: _____

Multi-Well: _____

Disposal Location: _____

Comment: surface casing set

Corrective Action: _____

Date: _____

Facility ID: 455839	Type: WELL	API Number: 005-07374	Status: DG	Insp. Status: DG
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Well Drilling**Rig:** Rig Name: _____

Pusher/Rig Manager: _____

Permit Posted: _____

Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____

Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____

Multi-Well: _____ Disposal Location: _____

Comment: [surface casing set](#)

Corrective Action: _____ Date: _____

Facility ID: 455840 Type: WELL API Number: 005-07375 Status: DG Insp. Status: DG**Well Drilling****Rig:** Rig Name: _____ Pusher/Rig Manager: _____

Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____

Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____

Multi-Well: _____ Disposal Location: _____

Comment: [surface casing set](#)

Corrective Action: _____ Date: _____

Facility ID: 455841 Type: WELL API Number: 005-07376 Status: XX Insp. Status: XX**Well Drilling****Rig:** Rig Name: _____ Pusher/Rig Manager: _____

Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____

Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____

Multi-Well: _____ Disposal Location: _____

Comment: [conductor set](#)

Corrective Action: _____ Date: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688308168	Axis Exploration Jamaso 4 -65 5-6-10	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5194315