

**FORM**  
**5**Rev  
02/20**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402091927

Date Received:

**DRILLING COMPLETION REPORT**

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10071

Contact Name: Allie Ryan

Name of Operator: HIGHPOINT OPERATING CORPORATION

Phone: (303) 312-8153

Address: 555 17TH ST STE 3700

Fax:

City: DENVER State: CO Zip: 80202

Email: arian@hpres.com

API Number 05-123-48184-00

County: WELD

Well Name: Anschutz Equus Farms Fed

Well Number: 5-61-34-4033B

Location: QtrQtr: NESE Section: 34 Township: 5N Range: 61W Meridian: 6  
FNL/FSL FEL/FWL

Footage at surface: Distance: 1686 feet Direction: FSL Distance: 300 feet Direction: FEL

As Drilled Latitude: 40.354729 As Drilled Longitude: -104.186608

GPS Data: GPS Quality Value: 1.6 Type of GPS Quality Value: PDOP Date of Measurement: 01/18/2019

GPS Instrument Operator's Name: Chad Meiers  
FNL/FSL FEL/FWL\*\* If directional footage at Top of Prod. Zone Dist: 2140 feet Direction: FSL Dist: 511 feet Direction: FEL  
Sec: 34 Twp: 5N Rng: 61W\*\* If directional footage at Bottom Hole Dist: 2145 feet Direction: FSL Dist: 400 feet Direction: FWL  
Sec: 33 Twp: 5N Rng: 61W

Field Name: WATTENBERG Field Number: 90750

Federal, Indian or State Lease Number: COC74188

Spud Date: (when the 1st bit hit the dirt) 01/17/2019 Date TD: 03/15/2019 Date Casing Set or D&amp;A: 03/16/2019

Rig Release Date: 05/08/2019 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 15952 TVD\*\* 5935 Plug Back Total Depth MD 15891 TVD\*\* 5936

Elevations GR 4480 KB 4496 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

MWD/LWD, CBL, RES in [123-48186-00]

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	20	16	84	0	80				
SURF	13+1/2	9+5/8	36	0	1,010	295	0	1,010	VISU
1ST	8+3/4	7	23	0	6,262	720	0	6,262	CALC
2ND	6+1/8	4+1/2	11.6	0	15,945	510	5,114	15,945	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,158	3,510	NO	NO	
SUSSEX	3,873	4,223	NO	NO	
SHANNON	4,353	4,673	NO	NO	
SHARON SPRINGS	5,720		NO	NO	
NIOBRARA	5,931		NO	NO	

Operator Comments:

- PBTD is taken from the wet shoe sub set depth
- Please utilize the "Casing" tab for actual depths as sources reference different datums, which result in a different depth.
- Top of cement calculation is based on the Contractor's cement ticket.
- A CBL was not run during drilling operations; however, will be run on this well upon commencement of completion operations and will be submitted via Sundry Notice after it is run.
- No open-hole logs were run on this well. Per rule 317.p., a Resistivity log was run on the Anschutz Equus Farms Fed 6-61-34-5764B well (123-48186-00).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Allie RyanTitle: Regulatory Analyst

Date: \_\_\_\_\_

Email: aryan@hpres.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
402091933	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402091932	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
402091928	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402091929	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402091930	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402091931	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402402651	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to draft - 5/19/2020 -Operator request to make corrections	05/19/2020

Total: 1 comment(s)

