

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/11/2020

Submitted Date:

05/12/2020

Document Number:

696301808

FIELD INSPECTION FORMLoc ID 332096 Inspector Name: PETRIE, ERICA On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10112

Name of Operator: FOUNDATION ENERGY MANAGEMENT LLC

Address: 5057 KELLER SPRINGS RD STE 650

City: ADDISON State: TX Zip: 75001

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

11 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Koehler, Bob		bob.koehler@state.co.us	
,		regulatory@foundationenergy.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
270091	WELL	SI	05/01/2017	OW	123-21830	BEHRING 23-7	SI

General Comment:

This is a UIC WELL Inspection.
 Well(s): 1 UIC well: SI | IJ. Gas injection.
 Facility / Battery: Active Operation.
 Annual UIC inspection.

LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Stained Soil at West Crude Oil tank Loadline, see photos		
Corrective Action:	For localized stained soils or oily waste - "Properly dispose of oily waste in accordance with 907.e."	Date:	06/15/2020

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		

Comment:	Wellhead: w/Master, casing valves, & injection line.		Date:	
Corrective Action:			Date:	
Type: Vertical Heater Treater	# 1			
Comment:			Date:	
Corrective Action:			Date:	
Type: Compressor	# 1			
Comment:			Date:	
Corrective Action:			Date:	
Type: Bradenhead	# 1			
Comment:	Appears to be plumbed to surface		Date:	
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLS	STEEL AST		40.480720,-104.173510
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected FacilitiesFacility ID: 270091 Type: WELL API Number: 123-21830 Status: SI Insp. Status: SI**Underground Injection Control**UIC Violation: _____ Maximum Injection Pressure: 3801UIC Routine

Inj./Tube: Pressure or inches of Hg 130 Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: DSND

TC: Pressure or inches of Hg 0 Previous Test Pressure _____ Last MIT: 04/04/2018

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: Annual UIC inspection.
 Injection compressor injecting at time of inspection.
 Tbg. Press: 130#
 Csg. Press: 0#
 Unable to document Bradenhead pressure.
 Did NOT have pressure gauge.
 Last MIT: 04/04/2018.
 MAIP: 3801# Gas injection.

Corrective Action: _____ Date: _____

Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment:

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PITType: Produced WaterLined: NO

Pit ID:

Lat: 40.480770Long: -104.172941Reference Point: SE

Other: _____

Length: 20Width: 20**Lining:**

Liner Type:

Liner Condition:

Comment:

Corrective Action

Date:

Fencing:

Fencing Type:

Fencing Condition:

Comment:

Corrective Action

Date:

Netting:Netting Type: MeshNetting Condition: Good

Comment:

Corrective Action

Date:

Anchor Trench Present:

Oil Accumulation: NO2+ feet Freeboard: YESComment: Produced water pit with adjacent fiberglass skim tank (50 Bbls).

Corrective Action

Date:

COGCC Comments

Comment	User	Date
<u>Routine Annual UIC Field Inspection. Stained Soil at West Crude Oil Tank Loadline.</u>	petrie	05/12/2020

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402395700	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5147619
696301809	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5147616