

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/12/2020

Submitted Date:

05/12/2020

Document Number:

693200658

FIELD INSPECTION FORM

Loc ID 413481 Inspector Name: Murray, Richard On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10456
Name of Operator: CAERUS PICEANCE LLC
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Findings:

- 6 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	Engineering Integrity Supervisor
Arauzo, Steven		steven.arauza@state.co.us	West Environmental Protection Specialist
McKee, Michael		COGCC.inspections@caerusoilandgas.com	All Piceance inspections
,		rcowden@caerusoilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
412763	WELL	PR	08/31/2011	GW	045-18586	Puckett 32A-24D	PR
412764	WELL	PR	07/31/2011	GW	045-18587	Puckett 32B-24D	PR
412765	WELL	PR	08/31/2011	GW	045-18588	Puckett 32C-24D	PR
412766	WELL	PR	12/14/2011	GW	045-18589	Puckett 32D-24D	PR
412768	WELL	PR	12/14/2011	GW	045-18591	Puckett 42C-24D	PR
412769	WELL	PR	05/01/2012	GW	045-18592	Puckett 42D-24D	PR
418563	WELL	PR	08/31/2011	GW	045-18590	Puckett 42B-24D	PR
418567	WELL	PR	07/31/2011	GW	045-19736	Puckett 43A-24D	PR
476188	SPILL OR RELEASE	AC	05/11/2020		-	Mesa 24 Dumpline failure	EG

General Comment:

Engineering Integrity Inspection performed on May 12, 2020, 2019. In response to initial form 19 spill report Doc # 402393396

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type: Flow Line

2

corrective date

Comment: 2 flowline risers, Comply with Rule 603.f .

Corrective Action:

For unused , unmarked flow line risers 24 hrs. to lock out tag out.
30 days to remove riser.

Date: 05/14/2020

Venting:

Yes/No

Comment:

Corrective Action:

Date:

Flaring:

Type

Comment:

Corrective Action:

Date:

Inspected Facilities				
Facility ID: <u>412763</u>	Type: <u>WELL</u>	API Number: <u>045-18586</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>412764</u>	Type: <u>WELL</u>	API Number: <u>045-18587</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>412765</u>	Type: <u>WELL</u>	API Number: <u>045-18588</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>412766</u>	Type: <u>WELL</u>	API Number: <u>045-18589</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>412768</u>	Type: <u>WELL</u>	API Number: <u>045-18591</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>412769</u>	Type: <u>WELL</u>	API Number: <u>045-18592</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>418563</u>	Type: <u>WELL</u>	API Number: <u>045-18590</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>418567</u>	Type: <u>WELL</u>	API Number: <u>045-19736</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>476188</u>	Type: <u>SPILL OR</u>	API Number: <u>-</u>	Status: <u>AC</u>	Insp. Status: <u>EG</u>

Flowline			
#1	Type: Dump Line	1 of Lines	
Flowline Description			
Flowline Type: <u>Dump Line</u>	Size: <u>2"</u>	Material: <u>Carbon Steel</u>	
Variance: <u>No</u>	Age: <u>5-10 Yrs</u>	Contents: <u>Produced Water</u>	
Integrity Summary			
Failures: <u>Other</u>	Spills: <u>Yes</u>	Repairs Made: <u>No</u>	
Coatings:	H2S: <u>No</u>	Cathodic Protection: <u>No</u>	
Pressure Testing			
Witnessed:	Test Result:	Charted:	
COGCC Rules(check all that apply)			
<input type="checkbox"/> 1101. Installation and Reclamation <input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment			
Comment:	Operator stated on form 19, Lease Operator identified a flowline failure during the annual pressure test. Flowline failure was on produced water dump line. Wells are still producing. Operator has manifold at separator and is dumping produced water and oil into one dumpline and into one tank. Provide Root Cause when information becomes available. Via FIRR and email to Western Integrity inspector		
Corrective Action:			Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402396453	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5148467
693200660	Phot log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5148454