

**FORM  
INSP**Rev  
X/15

# State of Colorado

## Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

05/08/2020

Submitted Date:

05/08/2020

Document Number:

697001228

**FIELD INSPECTION FORM**

Loc ID 437829	Inspector Name: Peterson, Tom	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	<b>Status Summary:</b> <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
<b>Operator Information:</b> OGCC Operator Number: 10311 Name of Operator: SRC ENERGY INC Address: 1675 BROADWAY SUITE 2600 City: DENVER State: CO Zip: 80202				<b>Findings:</b> 17 Number of Comments 4 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
				<b>ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE</b>

**Contact Information:**

Contact Name	Phone	Email	Comment
,		cogccinspection@pdce.com	
,		cogccinspections@srcenergy.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
437823	WELL	PR	05/06/2015	OW	123-39711	SRC KIEHN 22-4CHZ	SI
437824	WELL	PR	05/01/2015	OW	123-39712	SRC KIEHN 32-4NHZ	SI
437825	WELL	PR	04/26/2015	OW	123-39713	SRC KIEHN 32-4CHZ	SI
437826	WELL	PR	04/26/2015	OW	123-39714	SRC Weis K-9NHZ	SI
437827	WELL	PR	04/27/2015	OW	123-39715	SRC KIEHN C-4NHZ	SI
437828	WELL	PR	05/03/2015	OW	123-39716	SRC KIEHN N-4NHZ	SI
437830	WELL	PR	08/01/2019	OW	123-39717	SRC Weis 12-9NHZ	SI
437831	WELL	PR	05/03/2015	OW	123-39718	SRC KIEHN C-4CHZ	SI
437832	WELL	PR	05/06/2015	OW	123-39719	SRC KIEHN 31-4CHZ	PR
437833	WELL	PR	04/28/2015	OW	123-39720	SRC Weis 12-9CHZ	SI
437834	WELL	PR	05/03/2015	OW	123-39721	SRC KIEHN 31-4NHZ	SI
437835	WELL	PR	04/26/2015	OW	123-39722	SRC Weis A-9CHZ	SI
437881	WELL	PR	12/01/2019	OW	123-39746	SRC Weis A-9NHZ	SI

**General Comment:**

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Missing crude oil tank and produced water tank placards, vertical heater treaters and separators lack all placards.. See attached photos.		
Corrective Action:	Install signs to comply with Rule 210.d.	Date:	08/10/2020
Type	WELLHEAD		
Comment:	x 13		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Lube oil, chemical storage, methanol and chemical systems.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Lease road entrance		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	OTHER		
Comment:	Stained soil at fiberglass vault near compressor. See attached photo.		
Corrective Action:	Properly dispose of oily waste in accordance with 907.e.	Date:	08/10/2020

Overall Good: ☐**Spills:**

Type	Area	Volume		
------	------	--------	--	--

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Panel		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Soundwalls around compressor.		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Ancillary equipment	#		
Comment:	Automation array, solar arrays, ECD scrubbers, lube oil bulk and chemical bulk storage in secondary containment with wildlife netting.		
Corrective Action:			Date:
Type: Emission Control Device	# 8		
Comment:	Pilots are on		
Corrective Action:			Date:
Type: Bradenhead	# 13		
Comment:	Bradenhead valves are exposed at surface.		
Corrective Action:			Date:
Type: Bird Protectors	# 20		
Comment:			
Corrective Action:			Date:
Type: Compressor	# 1		
Comment:			
Corrective Action:			Date:
Type: Pig Station	# 1		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 13		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 2		
Comment:	55 gallon drums in secondary containment lack intact wildlife netting, secondary containment has trash, unused equipment and standing rainwater. See attached photos.		
Corrective Action:	Install or repair wildlife protection equipment.		Date: <u>08/10/2020</u>
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:			Date:
Type: Vertical Separator	# 4		
Comment:			
Corrective Action:			Date:
Type: VRU	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 2		
Comment:	DCP master meters lack calibration cards.		
Corrective Action:	Measure gas per Rule 329.		Date: <u>08/10/2020</u>
Type: Horizontal Heated Separator	# 13		

Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 2		
Comment:	Natural gas engines on compressor and VRU.		
Corrective Action:		Date:	
Type: Vertical Heater Treater	# 3		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLS	FIBERGLASS AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	2	<50 BBLS	BV FIBERGLASS		,
Comment:	<10 bbls vaults at compressor and VRU				
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	OTHER	FIBERGLASS AST		,
Comment:	375 bbls				

Corrective Action:		Date:	
--------------------	--	-------	--

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	400 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	20	400 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

--

**Inspected Facilities**

Facility ID: 437823 Type: WELL API Number: 123-39711 Status: PR Insp. Status: SI

**Idle Well**

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: \_\_\_\_\_

Comment:

Corrective Action:  Date: \_\_\_\_\_

Facility ID: 437824 Type: WELL API Number: 123-39712 Status: PR Insp. Status: SI

**Idle Well**

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: \_\_\_\_\_

Comment:

Corrective Action:  Date: \_\_\_\_\_

Facility ID: 437825 Type: WELL API Number: 123-39713 Status: PR Insp. Status: SI

**Idle Well**

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: \_\_\_\_\_

Comment:

Corrective Action:  Date: \_\_\_\_\_

Facility ID: 437826 Type: WELL API Number: 123-39714 Status: PR Insp. Status: SI

**Idle Well**

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: \_\_\_\_\_

Comment:

Corrective Action:  Date: \_\_\_\_\_

Facility ID: 437827 Type: WELL API Number: 123-39715 Status: PR Insp. Status: SI

**Idle Well**

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: \_\_\_\_\_

Comment:

Corrective Action:  Date: \_\_\_\_\_

Facility ID: 437828 Type: WELL API Number: 123-39716 Status: PR Insp. Status: SI

**Idle Well**

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: \_\_\_\_\_

Comment:

Corrective Action:  Date: \_\_\_\_\_

Facility ID: 437830 Type: WELL API Number: 123-39717 Status: PR Insp. Status: SI

**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Facility ID: 437831 Type: WELL API Number: 123-39718 Status: PR Insp. Status: SI

**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Facility ID: 437832 Type: WELL API Number: 123-39719 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Facility ID: 437833 Type: WELL API Number: 123-39720 Status: PR Insp. Status: SI

**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Facility ID: 437834 Type: WELL API Number: 123-39721 Status: PR Insp. Status: SI

**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Facility ID: 437835 Type: WELL API Number: 123-39722 Status: PR Insp. Status: SI

**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Facility ID: 437881 Type: WELL API Number: 123-39746 Status: PR Insp. Status: SI

**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On Friday 5/8/2020 at approximately 08:40 hours, I, Inspector Tom Peterson, conducted an on-site inspection at the PDC Energy SRC Kiehn Pad location #437829 in Weld County, Colorado.</p> <p>While there, I observed missing placards on crude oil and produced water tanks, missing placards on the separators and vertical heater treaters, DCP Midstream meter calibration cards were missing, inadequate wildlife netting around chemical storage tanks and stained soil at the compressor vault. During this inspection the following possible compliance issues were observed: Rule 210.d. with a corrective action date of 8/10/2020, Rule 324 A.a. with a corrective action date of 8/10/2020, Rule 329 with a corrective action date of 8/10/2020, Rule 907.e. with a corrective action date of 8/10/2020.</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of the inspection report.</p>	petersont	05/08/2020

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402394061	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5146083">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5146083</a>
697001229	Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5146077">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5146077</a>