

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/04/2020

Submitted Date:

05/06/2020

Document Number:

690101848

FIELD INSPECTION FORMLoc ID 317672 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 16910

Name of Operator: CHURCHILL ENERGY INC

Address: 2435 REED STREET

City: LAKEWOOD State: CO Zip: 80214

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

6 Number of Comments

5 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Burn, Diana		diana.burn@state.co.us	
Graber, Nikki		nikki.graber@state.co.us	
Kluksdahl, Gary		gary.kluksdahl@comcast.net	
Pesicka, Conor		conor.pesicka@state.co.us	
Love, Kimberly	(303) 987-0241	kjlklcar@aol.com	
Clark, Kellie		kmckmc2@aol.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Carroll, Kathy		kc2121@prodigy.net	
Crawford, John		ckccolorado@gmail.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
239757	WELL	SI	07/01/2017	GW	123-07545	KINSMAN UNIT 1-18	TA

General Comment:

COGCC Engineering Integrity Field Inspection conducted on 5/4/2020.
Corrective Actions Required by operator have been identified. Photo Log uploaded.

LocationOverall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:	Incomplete signage at wellhead		
Corrective Action:	Update well sign to comply with Rule 210.b.	Date:	08/07/2020

Emergency Contact Number:	
Comment:	
Corrective Action:	Date: _____

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Flow Line	#		
Comment:	No flowline risers observed; on location flowlines appear to be abandoned in place and/ or removed. Work completed prior to conducting field inspection. Form 42 Notice of Flowlines Pre-Abandonment has not been filed with COGCC.		
Corrective Action:	File COGCC Form 42 Notice of Flowlines Pre-Abandonment with COGCC.		Date: 05/07/2020
<p>1105.d. Pre-abandonment notice requirements for flowline or crude oil transfer line for inspection.</p> <p>(1) For on-location flowlines, the operator must submit notice to the Director of the scheduled date for commencing abandonment with a Field Operations Notice, Form 42 – Abandonment of Flowlines no less than 30 days before the operator will commence abandonment.</p>			
Type: Other	#		
Comment:	Domestic Tap is present at wellhead; off location endpoint(s) unknown. No COGCC form 44 registration in place for domestic tap.		
Corrective Action:	Submit an eForm 44 Flowline Report (domestic tap registration) per Rule 1101.b. within 30 days		Date: 06/07/2020
<p>1101.b. Domestic Tap Registration.</p> <p>(1) Within 30-days of installation or discovery of a domestic tap connected to the operator's flowline, an operator must submit a Flowline Report, Form 44, to the Director to register the tap. Operators must register known domestic taps that were installed prior to May 1, 2018, by submitting a Flowline Report, Form 44, to the Director on or before October 31, 2019. The registration must include the latitude and longitude of the flowline or wellhead connection for the domestic tap and the street address or the latitude and longitude of the point of delivery.</p>			

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	0	<100 BBLS	PBV FIBERGLASS		40.307300,-104.709170
Comment:	The produced water fiberglass PBV has been removed.				
Corrective Action:	Operator shall submit an eForm 27, Site Investigation and Remediation Workplan, for the removal of the partially buried water vessel. The Workplan shall be submitted for prior COGCC approval and shall include a description of the proposed investigation and remediation activities in accordance with Rule 909.				Date: 06/07/2020

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected FacilitiesFacility ID: 239757 Type: WELL API Number: 123-07545 Status: SI Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____

Comment: Well is currently TA status; No flowline available. Production equipment has been removed; tank battery has been decommissioned and removed.
Tank berms removed, location recontoured.

No MIT found in well file.

326. MECHANICAL INTEGRITY TESTING

c. Temporarily Abandoned Wells– All temporarily abandoned wells shall pass a mechanical integrity test.

(1) A mechanical integrity test shall be performed on each temporarily abandoned well within 30 days of temporarily abandoning the well.

Corrective Action: Perform successful mechanical integrity test. If a successful MIT can not be performed within CA time frame the well must be plugged within 3 months per Rule 326 and 208.

Date: 08/07/2020

Note: CA date moved from 30 days to 90 days

Environmental**Spill/Remediation:**Comment: Corrective
Action: Date: Emission Control Burner (ECB): Comment: Pilot: Wildlife Protection Devices (fired vessels): **Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402391615	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5143554
690101858	Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5143552