

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/05/2020

Submitted Date:

05/05/2020

Document Number:

696301784**FIELD INSPECTION FORM**Loc ID 327707 Inspector Name: PETRIE, ERICA On-Site Inspection ☐ 2A Doc Num: **Operator Information:**OGCC Operator Number: 70385Name of Operator: SMITH ENERGY CORPAddress: 12706 SHILOH RDCity: GREELEY State: CO Zip: 80631**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

- 11 Number of Comments
- 2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Smith, Chris	303-709-6157	smithenergy@live.com	VP; North operations
Pesicka, Conor		conor.pesicka@state.co.us	
,		dnr_cogccengineering@state.co.us	
Smith, Glenn	(970) 381-6253	gsmithten@what-wire.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
247257	WELL	SI	06/01/2018	GW	123-15054	CARLSON 22-1	SI

**General Comment:**

This is a Follow-Up WELL & BATTERY inspection to FIR 691200261 dated 07/17/2018 and 696300647 dated 10/04/2019

Well: SI

Entire battery & equipment is shut-down.

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	WEEDS		
Comment:	Prior FIR 691200261 Weed encroachment at wellsite, tank battery, treater, & H2O pit. Remove, manage, & control weeds at wellsite, tank battery, treater, & H2O pit. Refer to Rule 603.f (10 Days). Comply with Rule 603.f. Corrective Action date: 07/27/2018. See photos:		
Corrective Action:	Remove, manage, & control weeds at wellsite, tank battery, treater, & H2O pit. Comply with Rule 603.f.	Date:	10/18/2019
Type	UNUSED EQUIPMENT		
Comment:	Prior FIR 691200261: Statewide unused equipment requirements. Unused pumping unit, gas engine, and associated equipment at well. Refer to Rule 603.f. Remove unused pumping unit, gas engine, and associated equipment at well. Comply with Rule 603.f. Corrective Action date: 10/15/2018. See photos:		
Corrective Action:	Remove unused pumping unit, gas engine, and associated equipment at well. Comply with Rule 603.f.	Date:	10/15/2018

Overall Good: ☐

<b>Spills:</b>			
Type	Area	Volume	
In Containment: No			
Comment: _____			
<input type="checkbox"/> Multiple Spills and Releases?			

<b>Equipment:</b>			corrective date
Type: Bradenhead	# 1		
Comment:	Appears to be plumbed to surface		
Corrective Action:		Date:	

Type: Vertical Heater Treater	# 1		
Comment:			
Corrective Action:			Date:
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	4	300 BBLS	STEEL AST		40.480625,-104.198332	
Comment:						
Corrective Action:						Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				
	Date:			

**Venting:**

Yes/No	NO	
Comment:		
Corrective Action:		
	Date:	

**Flaring:**

Type	
Comment:	

Corrective Action:		Date:	
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**Inspected Facilities**Facility ID: 247257 Type: WELL API Number: 123-15054 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: \_\_\_\_\_

Comment: SI Production valves are shut. COGCC records indicate last prod: 05/2018. 2 Year MIT to maintain Shut-In Status per Rule 326.b. is due 06/2020.

Corrective Action:

Date:

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☐ NO SURFACE INDICATION OF PITType: Produced WaterLined: NO

Pit ID:

Lat: 40.480610Long: -104.197726Reference Point: SE

Other: \_\_\_\_\_

Length: \_\_\_\_\_

Width: \_\_\_\_\_

**Lining:**

Liner Type:

Liner Condition:

Comment:

Corrective

Date:

**Fencing:**

Fencing Type:

Fencing Condition:

Comment:

Corrective

Date:

**Netting:**

Netting Type:

Netting Condition:

Comment:

Corrective

Date:

Anchor Trench Present:

Oil Accumulation: NO2+ feet Freeboard: YESComment: Produced H2O pit w/ adjacent plastic skim tank. (10 Bbls.).

Corrective

Date:

**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary:  On Thursday 04/30/2020 at approximately 11:26. I, Inspector, Erica Petrie, conducted a Follow-Up on-site inspection at:  Operator Name: SMITH ENERGY CORP  Location Name: CARLSON 22-1  Location ID: 327707  Location County: Weld County, Colorado  While there, I observed: Well(s) - 1: SI  Entire battery &amp; equipment is shut-down.  Follow-up to FIR #691200261 dated 07/17/2018 and 696300647 dated 10/04/2019.  ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE.  Prior Corrective Action dates remain applicable.  2 of 2 - Corrective Actions NOT addressed  1.) Weed encroachment at wellsite, tank battery, treater, &amp; H2O pit.  Remove, manage, &amp; control weeds at wellsite, tank battery, treater, &amp; H2O pit.  Refer to Rule 603.f. Comply with Rule 603.f. Corrective Action date: 10/18/2019. See photos.  2.) Statewide unused equipment requirements. Unused pumping unit, gas engine, and associated equipment at well. Refer to Rule 603.f. Remove unused pumping unit, gas engine, and associated equipment at well. Comply with Rule 603.f.  Corrective Action date: 10/15/2018. See photos</p> <p>No - NEW Corrective Actions observed on this FIR.</p> <p>A follow up site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of the inspection report.</p>	petrie	05/05/2020

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402390644	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5142603">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5142603</a>
696301785	Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5142598">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5142598</a>