

Renegade Oil & Gas Company LLC, Champlin 126 Amoco B 2  
005-06328

Inspection #688307751

4/30/2020

Annual Bradenhead Test Inspection



**COLORADO**

**Oil & Gas Conservation  
Commission**

Department of Natural Resources

**RENEGADE  
OIL & GAS COMPANY**  
(303) 680-4725

Champlin 126 Amoco B #2  
NE SE Sec 5, T5S, R62W  
Arapahoe County, Colorado

In Case of Emergency Call 911

Colorado Oil and Gas Conservation Commission  
39.64241, -104.34384, 5475.7ft, 357°  
04/30/2020 12:58:08 PM



Colorado Oil and Gas Conservation Commission  
39.64237, -104.34383, 5528.2ft, 353°  
04/30/2020 12:58:33 PM



Form  
17  
Rev.  
5/04

State of Colorado  
Oil and Gas Conservation Commission

BRADENHEAD TEST REPORT

1. COGCC Operator Number: 78185  
2. Name of Operator: RENEGADE OIL & GAS COMPANY LLC  
3. BLM Lease No.:  
4. API Number: 05-005-06328-00  
5. Multiple completion? ☐ Yes ☒ No  
6. Well Name: CHAMPLIN 12B AMOCO B  
7. Location (Co, Sec, Twp, Rng, Meridian): NESE 1, S6 ASW 8  
8. County: ARAPAHOE  
9. Field Name: DRAGON  
10. Minerals: ☒ Fee ☐ State ☐ Federal ☐ Indian  
11. Date of Test: 06/03/2020  
12. Well Status: ☒ Flowing ☐ Gas Lift ☐ Pumping ☐ Injection ☐ Plugger Lift  
13. Number of Casing Strings: ☒ Two ☐ Three ☐ Liner?

14. EXISTING PRESSURES  
Record all pressures as found  
Tubing: ☒ Fm. DSND  
Prod Csg: ☒ Fm. DSND  
Intermediate Csg: ☐ Fm. DSND  
Surf. Csg: ☐ Fm. DSND

BRADENHEAD TEST  
Buried valve? ☐ Yes ☒ No  
Confirmed open? ☒ Yes ☐ No  
With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals. Define characteristics of flow in "Bradenhead Flow" column using letter designations below:  
Q = No Flow; C = Continuous; D = Down to 0; V = Vapor; H = Water H<sub>2</sub>O; M = Mud; W = Whisper; S = Surge; G = Gas  
BRADENHEAD SAMPLE TAKEN? ☐ Yes ☒ No ☐ Gas ☐ Liquid  
Character of Bradenhead fluid: ☐ Clear ☐ Fresh ☐ Sulfur ☐ Salty ☐ Black  
Other (describe): NA  
Sample cylinder number:  
Instantaneous Bradenhead PSIG at end of test: 0

Elapsed Time (Min:Sec)	Fm. Tubing	Prod Csg PSIG	Intermediate Csg PSIG	Bradenhead Flow
00:00				
05:00				
10:00				
15:00				
20:00				
25:00				
30:00				

INTERMEDIATE CASING TEST  
Buried valve? ☐ Yes ☐ No  
Confirmed open? ☐ Yes ☐ No  
With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals. Characterize flow in "Intermediate Flow" column using letter designations below:  
Q = No Flow; C = Continuous; D = Down to 0; V = Vapor; H = Water H<sub>2</sub>O; M = Mud; W = Whisper; S = Surge; G = Gas  
INTERMEDIATE SAMPLE TAKEN? ☐ Yes ☐ No ☐ Gas ☐ Liquid  
Character of Intermediate fluid: ☐ Clear ☐ Fresh ☐ Sulfur ☐ Salty ☐ Black  
Other (describe):  
Sample cylinder number:  
Instantaneous Intermediate Casing PSIG at end of test:

Elapsed Time (Min:Sec)	Fm. Tubing	Prod Csg PSIG	Intermediate Csg PSIG	Bradenhead Flow
00:00				
05:00				
10:00				
15:00				
20:00				
25:00				
30:00				

Comments: Bradenhead test performed on the Chasman 128 Acres Bed as required per adoption of COGCC rule to test all wells located in Arapahoe County. 2006 Bradenhead test completed on 05-09-2018.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Matthew Ingve Title: Field Engineer Phone: (303) 947-3948

Signed: Edward Ingve Title: Manager/Owner Date: \_\_\_\_\_

Witnessed By: [Signature] Title: Field Inspector Agency: COGCC

Colorado Oil and Gas Conservation Commission  
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