

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/29/2019

Document Number:

402225618

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 52530 Contact Person: Ross Warner
Company Name: MAGPIE OPERATING INC Phone: (970) 6696308
Address: 2707 SOUTH COUNTY RD 11 Email: ross.magpieoil@gmail.com
City: LOVELAND State: CO Zip: 80537
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 475176 Location Type: Well Site
Name: GENTRY-CLAGETT-64N68W Number: 5NWNE
County: WELD
Qtr Qtr: NENW Section: 5 Township: 4N Range: 68W Meridian: 6
Latitude: 40.348719 Longitude: -105.028264

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475180 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.348719 Longitude: -105.028264 PDOP: 2.3 Measurement Date: 06/07/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 319051 Location Type: Well Site ☐ No Location ID
Name: GENTRY-CLAGETT-64N68W Number: 5NWNE
County: WELD
Qtr Qtr: NWNE Section: 5 Township: 4N Range: 68W Meridian: 6
Latitude: 40.347464 Longitude: -105.025779

Flowline Start Point Riser

Latitude: 40.347442 Longitude: -105.025467 PDOP: 2.5 Measurement Date: 06/07/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 10/01/1982
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

--

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/29/2019 Email: ross.magpieoil@gmail.com

Print Name: Ross Warner Title: Compliance

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 4/10/2020

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
---------------------------	--------------------

--	--

Total Attach: 0 Files