

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/17/2020

Submitted Date:

04/01/2020

Document Number:

696201126

FIELD INSPECTION FORMLoc ID 397812 Inspector Name: Trujillo, Aaron On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 74740

Name of Operator: RIO MESA RESOURCES INC

Address: P.O. BOX 984

City: RANGELY State: CO Zip: 81648

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

2 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
		hayespetro@centurytel.net	
		hayespetroleum@gmail.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
230459	WELL	PA	05/18/2004	SI	103-08122	GETTY-AMOCO 28	RI

General Comment:

The documentation included within this field inspection report is a duplicate of inspection #696201105;

COGCC records for Rio Mesa Resources Inc. show "hayespetro@centurytel.net" as the email contact for the principal agent . After internal review and conversations, it has come to the States attention that email contact "hayespetro@centurytel.net" may no longer be in use by the Operator, and that previous inspections submitted under this contact may or may not have been received. Therefore this inspection is being resubmitted per Reclamation Supervisor D. Arthur to include the email "hayespetroleum@gmail.com", as it has been indicated that this is the email contact in use by the Operator.

If the email "hayespetro@centurytel.net" is no longer the designated email contact for the Operator/Principal agent, then Operator needs to submit the required Form 1A to update contact records.

Any previous inspections submitted to "hayespetro@centurytel.net" with corrective actions, and potential enforcement actions, will remain applicable as it is the Operator's responsibility to immediately report changes to agent information in accordance with Rule 302.b.

Summary:

On 3/17/2020, Reclamation Specialist Trujillo conducted a final reclamation and stormwater inspection at Rio Mesa Resources Inc's Getty-Amoco #28 location in Rio Blanco County, Colorado.

Form 6(s) #1397717 states well was Plugged/Cut capped 5/18/2004.

The following alleged compliance issues were observed during this inspection:

300; Well does not appear to have been sufficiently plugged or cut/capped or in compliance with 300 Series Rules

1004.a: Equipment remaining

Refer to the "Reclamation" sections of this inspection report for additional details.

Refer to the photo-documentation of the observed compliance issues attached to this report.

Any corrective action(s) from previous inspections that have not been addressed are still applicable.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged **Fail** Pit mouse/rat holes, cellars backfilled _____

Debris removed **Fail** No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed **Fail** Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: **It was observed in this inspection that the well does not appear to have been properly plugged, cut/capped and/or marker installed in accordance with 300 series rules. This issue is being forwarded to Engineering.**

It was also observed that Oil and gas utility pole equipment has not been removed from the Location in accordance with 1000 series rules.

Corrective Action:	Comply with 300 series rules and properly cut/cap the well. Comply with 1000 series rules and remove oil and gas associated equipment remaining on Location.	Date	04/18/2020
Overall Final Reclamation	Fail	Well Release on Active Location	<input type="checkbox"/>
		Multi-Well Location	<input type="checkbox"/>

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402359308	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5112725
696201127	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5112711