



# Bison Oil Well Cementing Tail & Lead

Customer: Noble Energy Inc.  
Well Name: Pioneer D31-775

Date: 1/20/2020  
Invoice # 900470  
API # 05-123-48786  
Foreman: Corey Barras

County: Weld Consultant: Shane  
State: Colorado Rig Name & Number: H&P 517  
Distance To Location: 24  
Units On Location: 4028/3103-4033/3201-4039/3213  
Time Requested: 1230  
Time Arrived On Location: 1200  
Time Left Location:   
Sec: 7  
Twp: 2N  
Range: 64W

## WELL DATA

Casing Size (in) : 9.625  
Casing Weight (lb) : 36  
Casing Depth (ft.) : 1,902  
Total Depth (ft) : 1945  
Open Hole Diameter (in) : 13.50  
Conductor Length (ft) : 80  
Conductor ID : 15.25  
Shoe Joint Length (ft) : 42  
Landing Joint (ft) : 0

Sacks of Tail Requested 100  
HOC Tail (ft): 0

One or the other, cannot have quantity in both

Max Rate: 8  
Max Pressure: 1500

## Cement Data

### Lead

Cement Name:  
Cement Density (lb/gal) : 13.5  
Cement Yield (cuft) : 1.7  
Gallons Per Sack 9.00  
% Excess 10%

### Tail

Cement Name:  
Cement Density (lb/gal) : 15.2  
Cement Yield (cuft) : 1.27  
Gallons Per Sack: 5.89  
% Excess: 0%

Fluid Ahead (bbls) 30.0  
H2O Wash Up (bbls) 20.0

### Spacer Ahead Makeup

30BBL WATER DYE IN 2ND 10

Casing ID

8.921

Casing Grade

J-55 only used

## Lead Calculated Results

HOC of Lead 1599.44 ft  
Casing Depth - HOC Tail  
Volume of Lead Cement 781.70 cuft  
HOC of Lead X Open Hole Ann  
Volume of Conductor 61.05 cuft  
(Conductor ID Squared) - (Casing Size OD Squared) X (.005454) X  
(Conductor Length ft)  
Total Volume of Lead Cement 842.75 cuft  
(cuft of Lead Cement) + (Cuft of Conductor)  
bbls of Lead Cement 165.10 bbls  
(Total cuft of Lead Cement) X (.1781) X (1+%Lead Excess)  
Sacks of Lead Cement 545.31 sk  
(Total Slurry Volume) ÷ (Cement Yield) X (% Excess Cement)  
bbls of Lead Mix Water 116.85 bbls  
(Sacks Needed) X (Gallons Per Sack) ÷ 42  
Displacement 143.78 bbls  
(Casing ID Squared) X (.0009714) X (Casing Depth) - (Shoe Length)  
Total Water Needed: 324.65 bbls

## Tail Calculated Results

Tail Cement Volume In Ann 127.00 cuft  
(HOC Tail) X (OH Ann)  
Total Volume of Tail Cement 108.77 Cuft  
(HOC Tail X OH Ann) - (Shoe Length X Shoe Joint Ann)  
bbls of Tail Cement 22.62 bbls  
(HOC of Tail) X (OH Ann) + (Cement Yield) X (Shoe Joint Ann) X (.1781) X (%  
Excess)  
HOC Tail 222.56 ft  
(Tail Cement Volume) ÷ (OH Ann)  
Sacks of Tail Cement 100.00 sk  
(Total Volume of Tail Cement) ÷ (Cement Yield)  
bbls of Tail Mix Water 14.02 bbls  
(Sacks of Tail Cement X Gallons Per Sack) ÷ 42  
Pressure of cement in annulus  
Hydrostatic Pressure 585.23 PSI  
Collapse PSI: 2020.00 psi  
Burst PSI: 3520.00 psi

X

*Shane Carter*

Authorization To Proceed



## Bison Oil Well Cementing Two Cement Surface Pipe

Customer  
Well Name

Noble Energy Inc.  
Pioneer D31-775

Date  
INVOICE #  
LOCATION  
FOREMAN

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1/20/2020
900470
Weld
Corey Barras

### DESCRIPTION OF JOB EVENTS

[illegible]

30

25

1/21/2020  
Date

Work Performed

# Pioneer D31-775

