

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402355081

Date Received:

03/28/2020

Spill report taken by:

Spill/Release Point ID:

## SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: PDC ENERGY INC	Operator No: 69175	<b>Phone Numbers</b>
Address: 1775 SHERMAN STREET - STE 3000		Phone: (303) 597-6847
City: DENVER State: CO Zip: 80203		Mobile: ( )
Contact Person: Phillip Porter		Email: cogccspillremediation@pdce.com

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402355081

Initial Report Date: 03/28/2020 Date of Discovery: 03/27/2020 Spill Type: Historical Release

#### Spill/Release Point Location:

QTRQTR NWNE SEC 11 TWP 6N RNG 65W MERIDIAN 6

Latitude: 40.508015 Longitude: -104.628269

Municipality (if within municipal boundaries): County: WELD

#### Reference Location:

Facility Type: OIL AND GAS LOCATION ☒ Facility/Location ID No 331691

Spill/Release Point Name: ☐ Well API No. (Only if the reference facility is well) 05- -

☐ No Existing Facility or Location ID No.

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): Unknown

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): Unknown

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

#### Land Use:

Current Land Use: CROP LAND Other(Specify):

Weather Condition: Sunny

Surface Owner: TRIBAL Other(Specify):

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

An historic release was discovered during production facility abandonment. Release delineation and clean-up activities are underway.

List Agencies and Other Parties Notified:

### OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
3/28/2020	Landowner	NA	-	
3/28/2020	Weld County	NA	-	

Was there a Grade 1 Gas Leak? Yes ☐ No ☒

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

Was there damage during excavation? Yes ☐ No ☒

If YES, was CO 811 notified prior to excavation? Yes ☐ No ☐

### OPERATOR COMMENTS:

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Phillip Porter

Title: Sr. Environmental Rep. Date: 03/28/2020 Email: cogccspillremediation@pdce.com

### COA Type Description

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### Attachment Check List

#### Att Doc Num Name

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Total Attach: 0 Files

### General Comments

#### User Group Comment Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)