

Location

Lease Road:			
Type	Access		
comment:	located within Lundvall laydown yard		
Corrective ActionL			Date:

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:	No signage present at wellhead, see photo #2 CORRECTIVE ACTION NOT COMPLETED		
Corrective Action:	Install sign to comply with rule 210.b		Date: 08/29/2016

Emergency Contact Number:			
Comment:	Emergency contact information is missing at wellhead signage. See photo #2 CORRECTIVE ACTION NOT COMPLETED		
Corrective Action:	Install sign to comply with rule 210.b		Date: 08/29/2016

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:			corrective date
Type:	Flow Line	# 1	
Comment:	Well site flowline runs approximately 300 linear feet south from wellhead then turns east for approximately 965' and surfaces at the PDC Energy Justine 1-10, Western 35 -10, 28-15 tank battery site/ facility. Riser at the battery end of the flowline appears to have been removed, however it still appers to be connected to the wellhead. CORRECTIVE ACTION NOT COMPLETED		
Corrective Action:	Complete flowline and crude oil transfer line abandonments to comply with Rule 1103.		Date: 08/29/2016

Venting:			
Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:			
Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 242287 Type: WELL API Number: 123-10078 Status: DM Insp. Status: DM

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: **SI**
 No records of Mechanical Integrity Testing (as indicated on previous field inspection Doc #674100517 performed on 3/20/2014). Note: Well is shut in and has not been used for domestic purposes as indicated on COGCC field inspection Doc #200209162 performed on 4/21/2009.

Corrective Action: **Well must be either:**
 1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each shut-in well within two (2) years of the initial shut-in date or
 2) Be properly plugged and abandoned.
ACTION REQUIRED NOT COMPLETED

Date: 08/29/2016

COGCC Comments

Comment	User	Date
<p>On Thursday March 19th I, Adam Kraich, Performed an inspection of the Brown-Monfort 1 well and location. Location ID 318841. Well API# 123-10078. Owned and operated by Bruce Jackie operator #11065. The location had prior corrective actions assigned on 1/17/2017 as identified on document # 674603094. The following conditions and issues were observed at the time of inspection: Signage- No wellhead signage is present at wellhead, see photo #2. Cite 210.b. The operator shall mark each and every well in a conspicuous place, from the time of initial drilling until final abandonment, as follows: Within sixty (60) days after the completion of a well, a permanent sign shall be located at the wellhead which shall identify the well and provide its legal location, including the quarter quarter section. When no associated battery is present, the additional information required under Rule 210.b.(2) shall be required on the sign. Signage- No operator emergency contact present at wellhead, see photo # 2. Cite 210.b Housekeeping- Trash/unused equipment and weeds present at wellhead, see photo #1, Cite 603.f Mechanical Integrity – No M.I.T. on file. Cite 319.b. No records of Mechanical Integrity Testing (as indicated on previous field inspection Doc #674100517 performed on 3/20/2014). Note: Well is shut in and has not been used for domestic purposes as indicated on COGCC field inspection Doc #200209162 performed on 4/21/2009. Flow line abandonment- As identified in previous inspection, the Brown-Monfort 1 flow line runs approximately 300 linear feet south from wellhead then turns east for approximately 965' and surfaces at the PDC Energy Justine 1-10, Western 35 -10, 28-15 tank battery site/ facility. However, the riser identified on the previous inspection located at the Justine/Western battery appears to have been cut below grade. While the origin point of the flow line starting from the wellhead still appears to be intact (valves at wellhead appear to be in closed position at time of inspection). Cite 1103. COGCC Rule 1103. ABANDONMENT Each pipeline abandoned in place shall be disconnected from all sources and supplies of natural gas and petroleum, purged of liquid hydrocarbons, depleted to atmospheric pressure, and cut off three (3) feet below ground surface, or the depth of the pipeline, whichever is less and sealed at the ends. This requirement shall also apply to compressor or gas plant feeder pipelines upon decommissioning or closure of a portion or all of a compressor station or gas plant. Notice of such abandonment shall be filed with the Commission and with the local governmental designee or local government jurisdiction.</p>	kraicha	03/19/2020

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402347560	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5100566
694400290	Inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5100565