

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/17/2020

Submitted Date:

03/18/2020

Document Number:

696201101

FIELD INSPECTION FORM

Loc ID: 314813 Inspector Name: Trujillo, Aaron On-Site Inspection: 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 74740
Name of Operator: RIO MESA RESOURCES INC
Address: P.O. BOX 984
City: RANGELY State: CO Zip: 81648

Findings:

- 7 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Moran, Rick		rick.moran@state.co.us	
Burger, Craig		craig.burger@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	
		hayespetro@centurytel.net	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
229646	WELL	PR	02/01/2019	OW	103-07303	GETTY-PAN AM 19-A	RI
314813	LOCATION	AC			-	GETTY-PAN AM-61N102W 3NWSW	RI

General Comment:

On 3/17/2020, Reclamation Specialist Trujillo conducted an interim reclamation and stormwater inspection at Rio Mesa Resources Inc's Getty-Pan AM 19-A location in Rio Blanco County, Colorado.

It was documented that active venting appears to be occurring at well; Concern is being forwarded to Engineering.

The following alleged compliance issues were observed during this inspection:

- 210.b.(2): Emergency phone number to reach Operator at all times.
- 907.e: Stained soils
- 1002.f: Chemicals within containment

Refer to the "Location", "Reclamation" and "Stormwater" sections of this inspection report for additional details.

Refer to the photo-documentation of the observed compliance issues attached to this report.

Any corrective action(s) from previous inspections that have not been addressed are still applicable.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

Location

Overall Good:

Emergency Contact Number:

Comment: Operator has 2 emergency contact numbers listed on Location. Inspector called the Operator via the emergency numbers posted at 11:38/11:39 hours, and at 12:22/12:24 hours to test the emergency contact. Inspector was unable to reach the Operator and messages were left. Operator returned Reclamation Specialist's call at 12:29 hours; Operator was notified of the requirement, pursuant to Rule 210.b.(2), for an emergency contact phone number at which Operator can be reached at all times.

Corrective Action: Comply with 210.b.(2) and ensure signage has an emergency contact phone number at which operator can be reached at all times.

Date: _____

Overall Good:

Spills:				
Type	Area	Volume		
	WELLHEAD			
Comment: Stained soils were observed along areas adjacent to the wellhead.				
Corrective Action: Properly dispose of oily waste in accordance with 907.e.			Date: 04/01/2020	

In Containment: No

Comment: _____

Multiple Spills and Releases?

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 229646 Type: WELL API Number: 103-07303 Status: PR Insp. Status: RI

Producing Well

Comment: [Active well, IR/SW inspection.](#)

[It was observed in this inspection that the well appears to be venting from an open valve on equipment attached to the bradenhead. Operator has an approved Form 4 to vent/flare \(Doc. No. 2303395, submitted 3/29/2017, approved 12/20/2018\). Operator does not appear to be complying with COAs; This issue is being forwarded to Engineering and FIU. See "COGCC Comments" for COAs attached to sundry.](#)

Corrective Action:

Date:

Facility ID: 314813 Type: LOCATION API Number: - Status: AC Insp. Status: RI

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? Pass

Comment [Anchors marked in accordance with 1003.a](#)

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
<p>Comment: Various fluids/chemicals were observed within the containment cellar at the wellhead, as well as on wellhead/casing and grate.</p> <p>Corrective Action: Comply with Rule 1002.f and remove fluids/chemicals within containment, and ensure equipment is maintained in good mechanical condition per Rule 605.d.</p>						Date: _____
<p>Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT</p>						

COGCC Comments

Comment	User	Date
<p>COAs below copied from Sundry Form 4 #2303395:</p> <p>1) Venting to maintain the bradenhead pressure below 0.25 times the surface casing setting depth (TVD) in psi is approved. Perform annual Bradenhead tests reported on a Form 17 and an annual update sundry with the duration of venting or number of times the annulus was vented.</p> <p>2) COGCC staff encourages the use of a combustor for vented bradenhead gas when feasible without the use of supplemental fuel for the combustor. An enclosed flare shall be used, unless an open flare is specifically allowed by Colorado Department of Public Health and Environment (CDPHE) Regulation 7.</p> <p>3) Comply with any CDPHE, Air Pollution Control Division rules or requirements for all atmospheric discharges.</p> <p>4) Any liquids blown down are to be collected, stored, handled, and treated or disposed as E&P waste per COGCC's 900 series rules.</p> <p>5) Annular spaces may be tied to low pressure sales lines with COGCC engineering approval on a Sundry Notice, Form 4, describing equipment configuration, proper pressure regulation and check valves. At least one check valve is required for annular spaces that are tied to sales. Maintain equipment for pressure regulation and check valves in good working order.</p> <p>6) Submit a Form 4 Sundry within 60 days providing the COGCC a measured rate of vented bradenhead gas.</p> <p>Unable to find records that an "annual Bradenhead tests reported on a Form 17, and an annual update sundry with the duration of venting or number of times the annulus was vented" have been conducted/submitted per COA. Unable to find records that a Form 4 Sundry has been submitted providing a measured rate of vented bradenhead gas per COA. An enclosed flare does not appear to be being used; well appears to be venting, not flaring.</p>	trujilloam	03/18/2020

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402346695	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5099653
696201102	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5099646