

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP 3. Address: P O BOX 173779 City: DENVER State: CO Zip: 80217- 4. Contact Name: DOREEN GREEN Phone: (970) 336-3555 Fax: Email: DOREEN_GREEN@OXY.COM

5. API Number 05-123-23717-00 6. County: WELD 7. Well Name: GREEN XX Well Number: 8-3 8. Location: QtrQtr: NENW Section: 8 Township: 1N Range: 65W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: DAKOTA Status: TEMPORARILY ABANDONED Treatment Type: Treatment Date: End Date: Date of First Production this formation: 09/16/2007 Perforations Top: 7962 Bottom: 8044 No. Holes: 116 Hole size: 0.42 Provide a brief summary of the formation treatment: Open Hole: This formation is commingled with another formation: [X] Yes [] No Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O: Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR: Test Method: Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: Btu Gas: API Gravity Oil: Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: PLUG AND ABANDONMENT OPERATIONS WERE STARTED BUT NOT COMPLETED

Date formation Abandoned: 01/28/2020 Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: 6958 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

FORMATION: J SAND Status: TEMPORARILY ABANDONED Treatment Type: _____

Treatment Date: _____ End Date: _____ Date of First Production this formation: 09/16/2007

Perforations Top: 7763 Bottom: 7788 No. Holes: 56 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: PLUG AND ABANDONMENT OPERATIONS WERE STARTED BUT NOT COMPLETED

Date formation Abandoned: 01/28/2020 Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: 6958 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

THE GREEN XX 8-3 IS A PLUG AND ABANDONMENT IN PROCESS. P&A OPS NOT COMPLETED DUE TO SUSTAINED PRESSURE. ANTICIPATED COMPLETION OF THE PLUG AND ABANDONMENT IS QUARTER 4 OF 2020. FORM 6 SR WILL BE SUBMITTED WHEN P & A IS COMPLETED WITH ALL SUPPORTING DOCUMENTATION.
SEE ATTACHED CORRESPONDENCE FOR APPROVAL OF CIBP SETTING DEPTH CHANGE

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DOREEN GREEN

Title: ANALYST Date: 2/21/2020 Email DOREEN_GREEN@OXY.COM

Attachment Check List

Att Doc Num	Name
402319801	FORM 5A SUBMITTED
402319870	CORRESPONDENCE
402319935	WIRELINE JOB SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Added engineering task due to CIBP setting depth. Permitting review complete.	02/25/2020

Total: 1 comment(s)