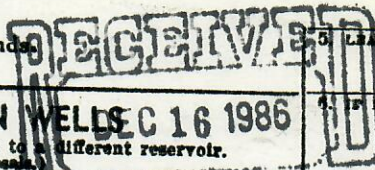


OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.



SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		2. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Lewis & Clark Exploration Company		3. FARM OR LEASE NAME Champlin-Larsen	
3. ADDRESS OF OPERATOR 1625 Broadway, Suite 2770, Denver, Colorado 80202		9. WELL NO. 23-14X	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2040' fwl and 660' fsl Section 23, 15S-46W At proposed prod. zone Mississippian Spergen zone		10. FIELD AND POOL, OR WILDCAT Grouse field	
14. PERMIT NO. 841006		15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4482' KB, 4469' GL	
		12. COUNTY Cheyenne	13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT

(Other) Temporary Abandonment

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work 5/8/85

Rigged up Gibson service unit and tripped out of hole with 2 7/8" tubing and pump. Laid down 178 joints of tubing and ran maintenance check on submersible pump and electric cable by Reda Service engineer. Set 10 feet sub in well head and released rig at 3:00 P.M. Submersible pump, cable and related surface equipment moved to TX0 Lowe #1-26 location.

Lewis & Clark proposes that the well be suspended as a shut-in, temporary abandoned well pending consideration as a future disposal or water flood injection well facility.

FOR OFFICE USE ONLY	
ET	JL
FE	ML
UC	ED
SE	John

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SUPR. PETROLEUM ENGINEER

Oil & Gas Cons. Comm.

DEC 17 1986

BEST IMAGE
AVAILABLE