

STATE OF COLORADO OIL AND GAS CONSERVATION COMMISSION Department of Natural Resources Room 721, State Centennial Building 1313 Sherman Street Denver, Colorado 80203



NATURAL GAS CATEGORY DETERMINATION

Date Application Filed /-2/-83	Date Co	omplete 7-2	27-83	Filing No	83-578
Applicant/Operator Name and Addres	SS:				
Sun Exploration & Production Co.					
ATTN: Carol D. Gibson Box 20					
Dallas, TX 75221					
Well Name and Number: Lowe Arno	old #2			A.P.I. #0	5-017-6366
Reservoir: Spergen	(Grouse	Field)			
Location: Sec. C NWNW 26 Twp.	158	Rge	46W	Mer	6 p.m.
County: Cheyenne				•	
Category Determination Requested:	Section	102 (2.5 m	nile test)	tentuino esvi	noisalosos sist
Category Determination:	X	_Affirmative	e		_Negative*
 List of participants thus far comments on the application. A statement on any matter bein 	See App	lication	ant and all	parties sub	mitting
	opposed				
-			***************************************	2	and wo a sold
A copy of the application and or description of materials as	all mater required	ials require by 274:104	ed under Pa (a)(4), ame	rt 274, subp nded 8/1/79.	eart B. A copy
*In the case of a negati tion and a copy of FERC applicant or any aggrie negative determination, forwarded with the dete	Form 121 ved party all info	will be for so requests rmation refe	rwarded to s within 15 erenced in	FERC. If th -days of a 1 thru 3 wil	e I be
A jurisdictional agency determinat does/doexxxxxxt qualify as natural g in accordance with the applicable	as produce	ed from a n	ew onshore	ural gas ref well	erred to above
A.972 M gdg hi bee		Leg (so:) s le	anolisacitile	up and statistical
	H	w	illiam	Khuth	
		William	R. Smith,	Director	
		Date:	DEC 19	1983	

274:104(a)(6) EXPLANATORY STATEMENT on reverse side.

	view by the professional staff of the Colorado Commission indicate (New) (CONC) well. The well produces from the Spergen
eservoir(x); and was	s drilled after February 19, 1977. No marker wells are located
within a radius of 2	2.5 miles
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is conclusion was ori	ginated by examination ofplat records maintained by the
Colorado Commission,	completion report, statements and attachments to the application.
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