

FORM
6Rev
05/18

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

402148142

Date Received:

01/03/2020

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number:	5	Contact Name:	David Andrews
Name of Operator:	COLORADO OIL & GAS CONSERVATION	Phone:	(303) 894-2100x5686
Address:	1120 LINCOLN ST SUITE 801	Fax:	
City:	DENVER	State:	CO
Zip:	80203	Email:	david.andrews@state.co.us
For "Intent" 24 hour notice required,		Name:	Wentzel, Dougo
		Tel:	(970) 986-7314
COGCC contact:		Email:	dougo.wentzel@state.co.us

API Number	05-077-05147-00			Well Number:	1
Well Name:	DEBEQUE				
Location:	QtrQtr: SESW	Section: 21	Township: 8S	Range: 97W	Meridian: 6
County:	MESA		Federal, Indian or State Lease Number:		
Field Name:	DE BEQUE		Field Number:	16150	

☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude:	39.340361	Longitude:	-108.226000
GPS Data:			
Date of Measurement:	07/11/2010	PDOP Reading:	2.5
GPS Instrument Operator's Name:		COGCC	
Reason for Abandonment:	<input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems		
<input checked="" type="checkbox"/> Other COGCC Orphaned Well			
Casing to be pulled:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Estimated Depth:	651
Fish in Hole:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below	
Wellbore has Uncemented Casing leaks:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below	
Details:			

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MESAVERDE	261	1066		CEMENT	651

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12	10+3/4	32	0	0	0	0	
1ST	7	4+1/2	11.6	1,066	0	0	0	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ 636 ft. with _____ 100 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Cut and Cap Date: 06/28/2019
of _____

*Wireline Contractor: Rocky Mountain Wireline Servic _____

*Cementing Contractor: Blac-Frac Tanks, Inc _____

Type of Cement and Additives Used: Type 2 Cement w/2% _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

This well was plugged by the COGCC as part of the OWP.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Shannon Chollett

Title: OWP Engineer Date: 1/3/2020 Email: shannon.chollett@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Katz, Aaron Date: 1/27/2020

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402148142	FORM 6 SUBSEQUENT SUBMITTED
402148254	WELLBORE DIAGRAM
402148256	OPERATIONS SUMMARY
402148257	CEMENT JOB SUMMARY

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Reviewed permitting and engineering tasks. adjusted plug depth on procedure tab to match operations and cement summaries	01/27/2020
Engineer	There are no flowlines on this location.	11/06/2019

Total: 2 comment(s)