

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/07/2020

Submitted Date:

01/08/2020

Document Number:

696101796**FIELD INSPECTION FORM**Loc ID 421875 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1001 NOBLE ENERGY WAYCity: HOUSTON State: TX Zip: 77070**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:17 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name | Phone | Email | Comment |
|--------------|-------|------------------------------------|---------------------------------|
| , | | NBL_DJBU_Inspections@nblenergy.com | All Inspections |
| , | | dnr_cogccengineering@state.co.us | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------------------|-------------|
| 421873 | WELL | PR | 09/01/2011 | GW | 123-33100 | Wells Ranch USX BB15-65HN | SI |
| 421874 | WELL | PR | 07/01/2017 | OW | 123-33101 | Wells Ranch USX BB15-67HN | SI |

General Comment:

This is WELL / BATTERY inspection.

Well(s): 2: Shut-In | SI.

Battery: Inactive | Shut-down.

Location

| | | | |
|--------------------|----------|-------|--|
| Lease Road: | | | |
| Type | Access | | |
| comment: | Adequate | | |
| Corrective Action | L | Date: | |

Overall Good: ☐

| | | | |
|----------------------|----------------------|-------|--|
| Signs/Marker: | | | |
| Type | TANK LABELS/PLACARDS | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | BATTERY | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | CONTAINERS | | |
| Comment: | Methanol | | |
| Corrective Action: | | Date: | |

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good: ☐

| | | | | |
|----------------|------|--------|--|--|
| Spills: | | | | |
| Type | Area | Volume | | |

In Containment: No

Comment: ☐ Multiple Spills and Releases?

| | | | |
|--------------------|---------------------------------------|-------|--|
| Fencing/: | | | |
| Type | SEPARATOR | | |
| Comment: | Iron pipe. Surrounded by earth berms. | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | 2: wellsites. Iron panel. | | |
| Corrective Action: | | Date: | |
| Type | IGNITOR/COMBUSTOR | | |
| Comment: | Iron pipe. | | |
| Corrective Action: | | Date: | |
| Type | LOCATION | | |

| | | | |
|---|-----|-------|-----------------|
| Comment: Barbed wire. | | | |
| Corrective Action: | | Date: | |
| Equipment: | | | corrective date |
| Type: Horizontal Heated Separator | # 2 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Ancillary equipment | # 6 | | |
| Comment: 1: Methanol pump, tank w/ drip containment. Placarded. 5: ECD scrubbers. | | | |
| Corrective Action: | | Date: | |
| Type: Emission Control Device | # 2 | | |
| Comment: ECD 1: Controls crude oil tanks VOCs. ECD 2: Controls crude separator VOCs. Pilots: OFF Shut-down. | | | |
| Corrective Action: | | Date: | |
| Type: Plunger Lift | # 2 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Gas Meter Run | # 2 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Bradenhead | # 2 | | |
| Comment: 2: wellsites. Appears plumbed to surface. | | | |
| Corrective Action: | | Date: | |

Tanks and Berms:

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|--------------------|---|----------|----------------|---------|--------|
| PRODUCED WATER | 2 | 100 BBLs | PBV FIBERGLASS | | , |
| Comment: | | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | |
|------------------|--|
| Condition | |
| Other (Content) | |
| Other (Capacity) | |
| Other (Type) | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | |
|---|----------|---------------------|---------------------|-------------|-----------------------|
| Metal | Adequate | Walls Sufficient | Base Sufficient | Adequate | |
| Comment: Shares berms w/ crude oil tanks. | | | | | |
| Corrective Action: | | | | Date: | |
| Contents | # | Capacity | Type | Tank ID | SE GPS |
| CRUDE OIL | 6 | 300 BBLs | STEEL AST | | 40.400828,-104.431358 |

| | | |
|--------------------|---|-------|
| Comment: | Equalizer lines connect 5 of 6 crude oil tanks. | |
| Corrective Action: | | Date: |

Paint

| | | |
|------------------|----------|--|
| Condition | Adequate | |
| Other (Content) | | |
| Other (Capacity) | | |
| Other (Type) | | |

Berms

| | | | | |
|--------------------|-------------------------------------|---------------------|---------------------|-------------|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| Metal | Adequate | Walls Sufficient | Base Sufficient | Adequate |
| Comment: | Shares berms w/ produced H2O tanks. | | | |
| Corrective Action: | | | | Date: |

Venting:

| | | |
|--------------------|-------|--|
| Yes/No | NO | |
| Comment: | | |
| Corrective Action: | Date: | |

Flaring:

| | | |
|--------------------|-------|--|
| Type | | |
| Comment: | | |
| Corrective Action: | Date: | |

Inspected FacilitiesFacility ID: 421873 Type: WELL API Number: 123-33100 Status: PR Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily AbandonedReminder: PRODUCTION RECORDS

Comment: [Shut-In | SI.](#)
[Observed production valves shut.](#)
[COGCC records indicate last production: 09/2019.](#)

Corrective Action: Date: Facility ID: 421874 Type: WELL API Number: 123-33101 Status: PR Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily AbandonedReminder: PRODUCTION RECORDS

Comment: [Shut-In | SI.](#)
[Observed production valves shut.](#)
[COGCC records indicate last production: 09/2019.](#)

Corrective Action: Date:

Reclamation - Storm Water - Pit**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Gravel | | Gravel | | | | |

Comment:

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

| Comment | User | Date |
|--|--------|------------|
| COGCC Inspection Report Summary: On TUE 01/07/2020 at approximately 14:16 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: Wells Ranch USX /BB15-65HN Location ID: 421875 Well Names: Wells Ranch USX BB15-65HN, Wells Ranch USX BB15-67HN API: 05-123-33100, 05-123-33101 Location County: Weld County, Colorado Weather: Partly cloudy w/ partial snow coverage from prior storm. While there, I observed: Well(s): 2: Shut-In SI. Battery: Inactive Shut-down. During this inspection, NO possible compliance issues were observed. This is a summary of the inspection report. | evinsb | 01/08/2020 |

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-------------|---|
| 696101797 | Site photos | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5030889 |