



00235040

Locate
Well
CorrectlyFile in duplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with

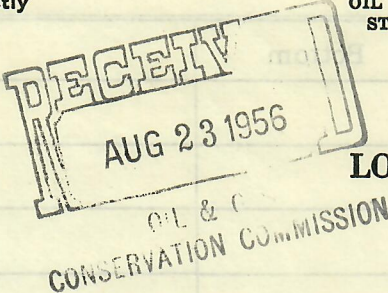
OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

		35	
1980 1380	1 660		

8N

N



LOG OF OIL AND GAS WELL

Field WILDCAT Company HALBERT, JENNINGS & SIMIC
County LOGAN Address 1019 MILE HIGH CENTER, DENVER
Lease STATE
Well No. I Sec. 35 Twp. 8N Rge. 51W Meridian _____ State or Pat. STATE
Location 660 (N) Ft. (S) of S Line and 1980 (E) Ft. (W) of W line of SW/4 Elevation 4419 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. HabermanDate August 21, 1956Title Production Manager

The summary on this page is for the condition of the well as above date.

Commenced drilling JULY 12, 19 56 Finished drilling JULY 23, 19 56

OIL AND GAS SANDS OR ZONES

No. 1, from 4685 "J" to 4896 GAS

No. 4, from _____ to _____

No. 2, from _____ to _____

No. 5, from _____ to _____

No. 3, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 3, from _____ to _____

No. 2, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI	
8 5/8"	24	SH	163	100	24	circulated	AJJ
5 1/2"	15.5	SH	4734	150	17 days		DVR
							FJK
							OPS
							HHM
							AH
							JJD
							FILE

COMPLETION DATA

Total Depth 4851 ft. Cable Tools from Completion to 0 Rotary Tools from 0 to 4851

Casing Perforations (prod. depth) from 4688 to 4695 ft. No. of holes 21 Jets

Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____

Shooting Record

SI GAS WELL 19 ____ Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump ☐
Prod. began _____ Choke. ☐

Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. 6.5 Mcf. Gas Oil Ratio _____

Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.

B. S. & W. _____ % Gas Gravity 672 BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log yes Date ES 7/22 19 56 Straight Hole Survey Yes Type Totco

yes Date Gamma 8/16 19 56 Other Types of Hole Survey _____ Type _____

Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)

Core Analysis No Depth _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	3765		
Carlisle	4145		
Greenhorn	4335		
Bentonite	4491		

(Continue on reverse side)

Shut In gas

35-8N-8W

[illegible]