

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

NOV 14 1977



00210527

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

COLO. OIL & GAS COM.

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> REENTER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Toltek Drilling Company & Ladd-Lukowicz		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 340 Denver Club Building, Denver, Colorado 80202		8. FARM OR LEASE NAME State
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface At proposed prod. zone NE/NE/SW/ Section 16; T8N; R 50 W		9. WELL NO. 1
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 15 miles east of Sterling, Colorado		10. FIELD AND POOL, OR WILDCAT Wildcat Fleming
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA 16; 8N; 50W
16. NO. OF ACRES IN LEASE* 640		12. COUNTY Logan
17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40		13. STATE Colorado
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2310		20. ROTARY OR CABLE TOOLS rotary
19. PROPOSED DEPTH 4650		22. APPROX. DATE WORK WILL START 11/18/77
21. ELEVATIONS (Show whether DF, RT, GR, etc.)		
23.		

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24 lbs	appr 150'	appr. 125 sx

* DESCRIBE LEASE

all of Section 16; T 8 N; R 50 W

Ch. #7086

DVR
FJP
HHM
JAM
JJD
RLS
CGM

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED [Signature] TITLE EXECUTIVE VICE PRESIDENT DATE 11/11/77

(This space for Federal or State Office use)

PERMIT NO.

771195

APPROVAL DATE

DIRECTOR

APPROVED BY

[Signature]

TITLE

O & G CONS. COMM.

DATE

NOV 16 1977

CONDITIONS OF APPROVAL, IF ANY.

See Instructions On Reverse Side

A.P.I. NUMBER

05 075 8685

77-1195