

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/12/2019

Submitted Date:

11/12/2019

Document Number:

679601886**FIELD INSPECTION FORM**Loc ID 330032 Inspector Name: Santistevan, Brittani On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1001 NOBLE ENERGY WAYCity: HOUSTON State: TX Zip: 77070**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**13 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@NB LENERGY.COM	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
250431	WELL	SI	09/01/2017	OW	123-18234	SEVERIN 4-13G6	TA
330032	LOCATION	AC			-	SEVERIN-66N66W 4SWSW	AC

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	Weeds inside wellhead fencing. See attached photo.		
Corrective Action:	Comply with Rule 603.f.	Date:	11/19/2019
Type	UNUSED EQUIPMENT		
Comment:	Unused equipment in wellhead fencing. See attached photo.		
Corrective Action:	Comply with Rule 603.f.	Date:	11/19/2019

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Panel		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Wire		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Wire		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	#		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	300 BBLs	STEEL AST		40.510100,-104.785600	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				
				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	OTHER	BV CONCRETE		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	48 BBLs	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Shares containment with other tank.			
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 250431 Type: WELL API Number: 123-18234 Status: SI Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily AbandonedReminder: SITE CONDITIONComment: TACorrective Action: Date: Facility ID: 330032 Type: LOCATION API Number: - Status: AC Insp. Status: AC**Producing Well**Comment: SICorrective Action: Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary On Tuesday, November 12, 2019 at approximately 9:30, I, Inspector Brittani Santistevan, conducted an on-site inspection at SEVERIN 4-13G6 (Noble Energy), at location #: 330032 in WELD COUNTY Colorado.</p> <p>While there, I observed a temporarily abandoned wellhead and a shut down tank battery. During this inspection the following possible compliance issues were observed:</p> <ol style="list-style-type: none"> 1. Excessive weeds inside the fencing that contains the wellhead. Please remove to COMPLY WITH RULE 603.F. (Corrective Action Date: November 19, 2019) See attached photo #4. 2. Unused equipment inside wellhead fencing. Difficult to see in the photo due to the overgrown weeds. Please remove to COMPLY WITH RULE 603.F. (Corrective Action Date: November 19, 2019) See attached photo #5. <p>Form 42 (DOC#: 4018806491) in well file.</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of inspection report.</p> <p>Continuing Education Inspection.</p>	santistb	11/12/2019

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402237859	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4986939
679601887	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4986930