

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



RECEIVED
JAN 13 1977

COLO. OIL & GAS CONS. COMM.

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY

13. STATE

1a. TYPE OF WORK
DRILL DEEPEN REENTER

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Simasko Production Co., & Exeter Drlg. Northern, Inc.
PHONE NO.

3. ADDRESS OF OPERATOR
2300 Lincoln Center Bldg., Denver 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 1910' FNL & 440' FEL, Sec. 26-9N-52W
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
SENE

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any) 440

16. NO. OF ACRES IN LEASE* 249

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH 4650'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
3875' GR

22. APPROX. DATE WORK WILL START
1/3/77

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	250'	250 sx.

DVR	
FJP	<input checked="" type="checkbox"/>
HMM	<input checked="" type="checkbox"/>
JAM	
JJD P/Hotter	
GCH	
COM	

*DESCRIBE LEASE NW/4, and A11 that part of the N/2 of the SW/4 lying north and west of the UPRR right of way, and S/2 of the NE/4 containing 249 acres.

Plats previously sent.

We propose to test all shows of oil and/or gas.

ck. # 32364

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED _____ TITLE AGENT DATE 1/12/77

(This space for Federal or State Office use)

77 27

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY *[Signature]* TITLE DIRECTOR O & G CONS. COMM. DATE JAN 13 1977
CONDITIONS OF APPROVAL IF ANY: *[Signature]*

A.P.I. NUMBER
05 075 8637

See Instructions On Reverse Side