

9.625" Surface Casing
Cement Post Job Report

Prepared For:

Prepared Date: 6/7/2018

Job Date: 6/5/2018

HighPoint Operating

RSU Anschutz FED 4-62-11-1609CN

Weld County, Colorado

Prepared By: Paul Novotny

Phone: (720) 441-9745

Email: paul.novotny@cjes.com



Job Summary

Ticket Number	Ticket Date
TN# FL3882	6/5/2018

COUNTY	COMPANY	API Number
Weld	HighPoint Operating	05-123-46847
WELL NAME	RIG	JOB TYPE
RSU Anschutz FED 4-62-11-1609CN	WM 344	Surface Casing
SURFACE WELL LOCATION	O-TEX Field Supervisor	CUSTOMER REP
	Cheal, Sam	Curtis Crowton

EMPLOYEES

WELL PROFILE

Max Treating Pressure (psi):	1500	Bottom Hole Static Temperature (°F):	0
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	13	80	813	80	813

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Conductor	16	Unknown		0	80	0	80
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	9 5/8	36	J-55	0	813	0	813

CEMENT DATA

Stage 1:	From Depth (ft):	0	To Depth (ft):	813
Type: Tail	Volume (sacks):	238	Volume (bbls):	82

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.
100% Control Set C+0.25#/sx Cello Flake	13	1.94	10.62

SUMMARY

Stage 1			
Preflushes:	10 bbls of	Fresh Water	Calculated Displacement (bbl):
	10 bbls of	Dye	Actual Displacement (bbl):
	10 bbls of	Fresh Water	
Total Preflush/Spacer Volume (bbl):	30	Plug Bump (Y/N):	Yes
Total Slurry Volume (bbl):	82	Lost Returns (Y/N):	No (if Y, when)
Total Fluid Pumped	173	Bump Pressure (psi):	820
Returns to Surface:	Cement	10 bbls	

Job Notes (fluids pumped / procedures / tools / etc.):

Surface Casing - Pumped 10bbls fresh water, 10bbls fresh water with red dye, 10bbls fresh water spacer, Mixed / Pumped 82bbls cement @ 13.0ppg, Displaced with fresh water to bump plug, Topped off other wells that fell with 10bbls cement @ 13.0ppg Float collar @ **773ft**. Float Shoe @ **813ft**. Estimated cement coverage **0 - 813ft**. Pumped job as program / customers request. Detailed discription of events in job log.

Customer Representative Signature: _____

Thank You For Using
O-TEX Cementing

[illegible]

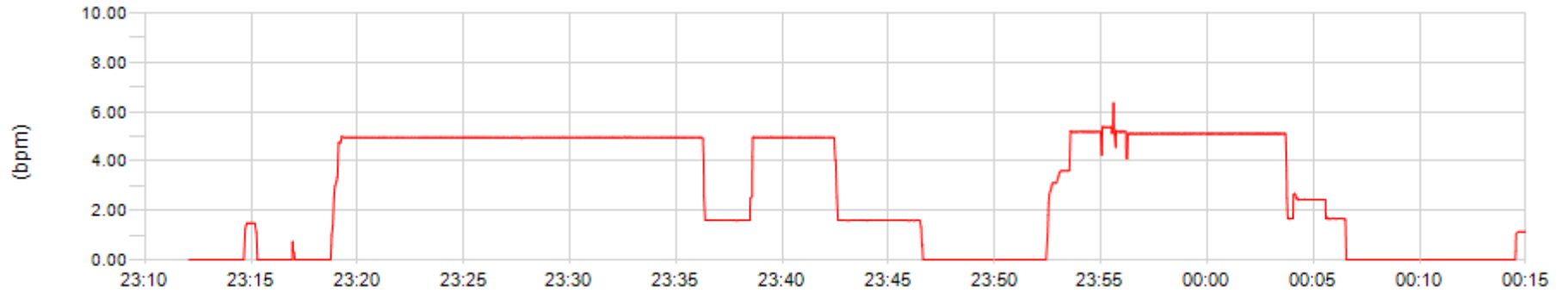


Client High Point Operating
Ticket No. FL3882
Comments See job log for details

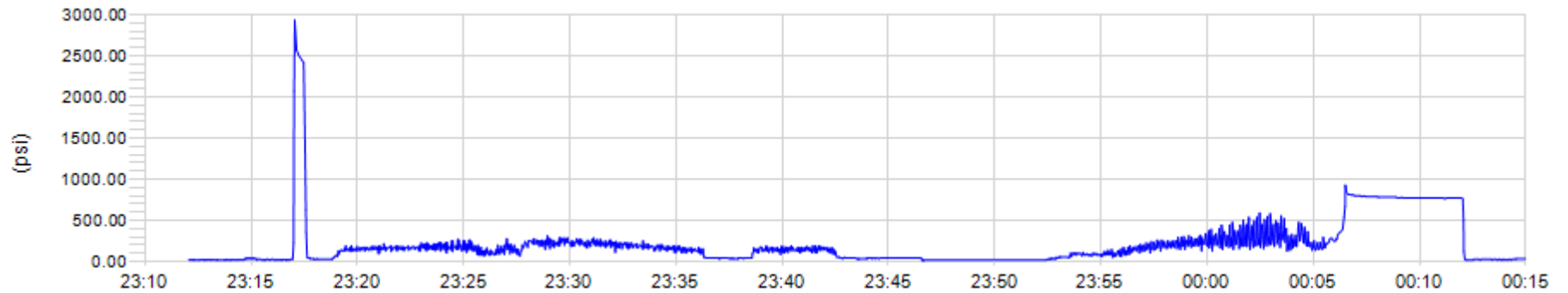
Client Rep Curtis Crowton
Well Name RSU Anschutz FED 4-62-11-1609CN
Job Type Surface Casing

Supervisor Sam Cheal
Unit No. 445051
Service District Brighton, CO
Job Date 06/05/2018

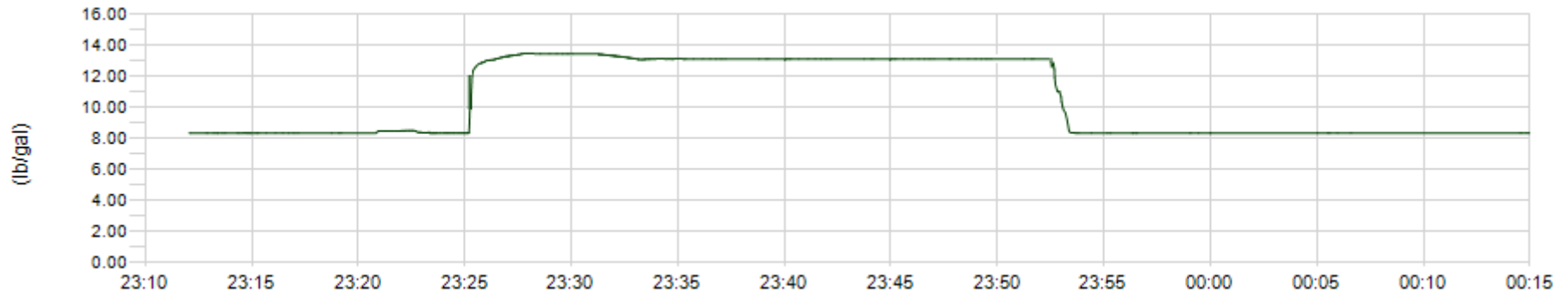
Unit 445051 Rate Total



Unit 445051 Pump Pressure



Unit 445051 Density





TN #	FL3882
------	--------

Service Date:	6/5/2018	Well Name:	RSU Anschutz FED 4-62-11-1609CN		Job Type:	Surface Casing	
Customer:	HighPoint Operating		County:	Weld		Service Supervisor:	Cheal, Sam
Address:	1099 18th Street, Suite 2300	Colorado					
City:	Denver	05-123-46847					
St:	CO 80202			Pump #1	445051		
Customer Rep:	Curtis Crowton			Pump #2	N/A		

[illegible]

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent: _____

DISCLAIMER OF LIABILITY: With respect to this report, neither C&J Energy Services nor any of their employees, makes any warranty, express or implied, including the warranties of merchantability and fitness for a particular purpose, or assumes any legal liability or responsibility for the accuracy, completeness, or usefulness of any information, apparatus, product, or process disclosed, or represents that its use would not infringe privately owned rights.