



**9.625" Surface Casing
Cement Post Job Report**

Prepared For:

Prepared Date: 6/7/2018

Job Date: 6/5/2018

HighPoint Operating

RSU Anschutz FED 4-62-11-1609CN

Weld County, Colorado

Prepared By: Paul Novotny

Phone: (720) 441-9745

Email: paul.novotny@cjes.com



Job Summary

| | |
|---------------|-------------|
| Ticket Number | Ticket Date |
| TN# FL3882 | 6/5/2018 |

| | | |
|---------------------------------|------------------------|----------------|
| COUNTY | COMPANY | API Number |
| Weld | HighPoint Operating | 05-123-46847 |
| WELL NAME | RIG | JOB TYPE |
| RSU Anschutz FED 4-62-11-1609CN | WM 344 | Surface Casing |
| SURFACE WELL LOCATION | O-TEX Field Supervisor | CUSTOMER REP |
| | Cheal, Sam | Curtis Crowton |

| | | |
|-----------|--|--|
| EMPLOYEES | | |
| | | |
| | | |

| | | | |
|---|------|--------------------------------------|-----|
| WELL PROFILE | | | |
| Max Treating Pressure (psi): | 1500 | Bottom Hole Static Temperature (°F): | 0 |
| Bottom Hole Circulating Temperature (°F): | | Well Type: | Oil |

Open Hole

| 1 | Size (in) | TMD From (ft) | TMD to (ft) | TVD From (Ft) | TVD to (Ft) |
|---|-----------|---------------|-------------|---------------|-------------|
| | 13 | 80 | 813 | 80 | 813 |
| | | | | | |

Casing/Tubing/Drill Pipe

| Type | Size (in) | Weight (lb/ft) | Grade | TMD From (ft) | TMD to (ft) | TVD From (Ft) | TVD to (Ft) |
|-----------|-----------|----------------|-------|---------------|-------------|---------------|-------------|
| Conductor | 16 | Unknown | | 0 | 80 | 0 | 80 |
| Surface | 9 5/8 | 36 | J-55 | 0 | 813 | 0 | 813 |
| | | | | | | | |

CEMENT DATA

| | | | | |
|-----------------|------------------|-----|----------------|-----|
| Stage 1: | From Depth (ft): | 0 | To Depth (ft): | 813 |
| Type: Tail | Volume (sacks): | 238 | Volume (bbls): | 82 |

| Cement & Additives: | Density (ppg) | Yield (ft ³ /sk) | Water Req. |
|---|---------------|-----------------------------|------------|
| 100% Control Set C+0.25#/sx Cello Flake | 13 | 1.94 | 10.62 |

SUMMARY

| | | | |
|-------------------------------------|------------------------|--------------------------------|-----------------|
| Preflushes: | 10 bbls of Fresh Water | Calculated Displacement (bbl): | 58.9 |
| | 10 bbls of Dye | Actual Displacement (bbl): | 61 |
| | 10 bbls of Fresh Water | Plug Bump (Y/N): | Yes |
| Total Preflush/Spacer Volume (bbl): | 30 | Bump Pressure (psi): | 820 |
| Total Slurry Volume (bbl): | 82 | Lost Returns (Y/N): | No (if Y, when) |
| Total Fluid Pumped: | 173 | | |
| Returns to Surface: | Cement 10 bbls | | |

Job Notes (fluids pumped / procedures / tools / etc.): **Surface Casing** - Pumped 10bbls fresh water, 10bbls fresh water with red dye, 10bbls fresh water spacer, Mixed / Pumped 82bbls cement @ 13.0ppg, Displaced with fresh water to bump plug, Topped off other wells that fell with 10bbls cement @ 13.0ppg Float collar @ **773ft**. Float Shoe @ **813ft**. Estimated cement coverage **0 - 813ft**. Pumped job as program / customers request. Detailed discription of events in job log.

Thank You For Using
O-TEX Cementing

Customer Representative Signature: _____

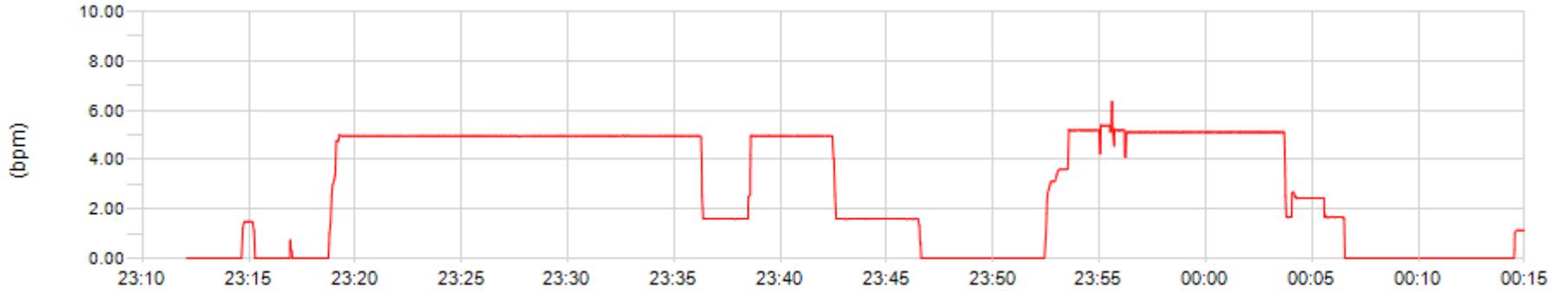


Client High Point Operating
 Ticket No. FL3882
 Comments See job log for details

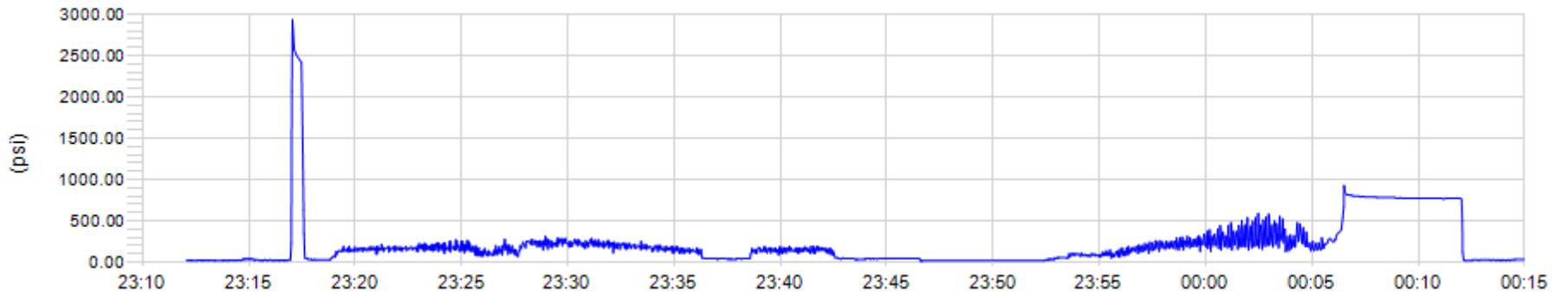
Client Rep Curtis Crowton
 Well Name RSU Anschutz FED 4-62-11-1609CN
 Job Type Surface Casing

Supervisor Sam Cheal
 Unit No. 445051
 Service District Brighton, CO
 Job Date 06/05/2018

Unit 445051 Rate Total



Unit 445051 Pump Pressure



Unit 445051 Density

