

FORM  
5Rev  
09/14

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

401958619

Date Received:

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10456

Contact Name: Reed Haddock

Name of Operator: CAERUS PICEANCE LLC

Phone: (720) 880-6369

Address: 1001 17TH STREET #1600

Fax: (303) 565-4606

City: DENVER State: CO Zip: 80202

API Number 05-045-23999-00

County: GARFIELD

Well Name: NPR

Well Number: 24A-3-596

Location: QtrQtr: SENE Section: 3 Township: 5S Range: 96W Meridian: 6

Footage at surface: Distance: 1410 feet Direction: FNL Distance: 518 feet Direction: FEL

As Drilled Latitude: 39.647505 As Drilled Longitude: -108.147983

## GPS Data:

Date of Measurement: 08/12/2019 PDOP Reading: 1.2 GPS Instrument Operator's Name: Joel Lefevere

\*\* If directional footage at Top of Prod. Zone Dist.: 2455 feet. Direction: FSL Dist.: 1238 feet. Direction: FEL

Sec: 3 Twp: 5S Rng: 96W

\*\* If directional footage at Bottom Hole Dist.: 2429 feet. Direction: FSL Dist.: 1385 feet. Direction: FEL

Sec: 3 Twp: 5S Rng: 96W

Field Name: GRAND VALLEY

Field Number: 31290

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 03/05/2019 Date TD: 04/06/2019 Date Casing Set or D&amp;A: 04/08/2019

Rig Release Date: 04/08/2019 Per Rule 308A.b.

## Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 11452 TVD\*\* 11269 Plug Back Total Depth MD 11392 TVD\*\* 11209

Elevations GR 8331 KB 8361

Digital Copies of ALL Logs must be Attached per Rule 308A ☐

## List Electric Logs Run:

CBL, PNL

## CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20	54#	0	100	218	0	100	VISU
SURF	14+3/4	9+5/8	36#	0	2,842	880	0	2,842	VISU
1ST	8+3/4	4+1/2	11.6#	0	11,438	1,674	3,060	11,438	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
GREEN RIVER	0	3,169	NO	NO	
WASATCH	3,169	5,458	NO	NO	
WASATCH G	5,458	5,959	NO	NO	
FORT UNION	5,959	7,973	NO	NO	
OHIO CREEK	7,973	8,209	NO	NO	
WILLIAMS FORK	8,209	10,703	NO	NO	
CAMEO	10,703	11,416	NO	NO	
ROLLINS	11,416		NO	NO	

Comment:

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD one gamma ray and one resistivity log was required for this multi-well pad. Please refer to the open hole logs ran on N. Parachute CP08D-03 A03-59 (API No. 05-045-13024). This well was logged by previous operator.

CBL and PLN are both uploaded in one document.

The revised "as-drilled" was updated Aug. 12, 2019.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Reed Haddock

Title: Sr. Regulatory Specialist

Date: \_\_\_\_\_

Email: rhaddock@caerusoilandgas.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
402000191	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401999383	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
401999422	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402033700	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402033706	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402033988	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402155288	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	RTD per operator request to correct as drilled data and plats	08/01/2019

Total: 1 comment(s)

