



02235149

07.02.14

NOTICE(S)



BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND) CAUSE NO. 535
ESTABLISHMENT OF FIELD RULES TO GOVERN)
OPERATIONS FOR THE NIOBRARA FORMATION,) DOCKET NO. 1407-SP-2081
UNNAMED FIELD, WELD COUNTY, COLORADO)

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 8 North, Range 61 West, 6th P.M.
Section 26: All
Section 35: N½

APPLICATION

On May 29, 2014 (amended July 2, 2014), Carrizo Oil and Gas, Inc. ("Carrizo" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

- 1) Vacate an approximate 640-acre drilling and spacing unit established by Order No. 535-1 as to Section 26, Township 8 North, Range 61 West, 6th P.M.,
- 2) Vacate an approximate 640-acre drilling and spacing unit established by Order No. 535-69 as to Section 35, Township 8 North, Range 61 West, 6th P.M.;
- 3) Vacate Order No. 535-139 in its entirety;
- 4) Vacate Order No. 535-238 as it applies to Section 26, Township 8 North, Range 61 West, 6th P.M.,
- 5) Establish an approximate 960-acre drilling and spacing unit for the Application Lands, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation;
- 6) Approve up to 16 horizontal wells for the approximate 960-acre drilling and spacing unit to be established for the Application Lands, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation; and
- 7) Require the productive interval of the wellbore to be located no closer than 300 feet from the unit boundaries, and no closer than 300 feet from the productive interval of any other wellbore located in the unit.
- 8) Applicant states that upon vacating the approximate 640-acre drilling and spacing unit for Section 35, Township 8 North, Range 61 West, 6th P.M., the S½ of Section 35, Township 8 North, Range 61 West, 6th P.M. will no longer be subject to a spacing order and will revert to Rule 318.a.

9) Applicant requests that all proposed wells be located on no more than one well pad per quarter section within the unit.

PRIOR RULES AND ORDERS

(available online at: <http://cogcc.state.co.us>, under "ORDERS")

- Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply.
- On August 12, 2010, Order No. 535-1 established four approximate 640-acre drilling and spacing units, for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation. Section 26, Township 8 North, Range 61 West, 6th P.M. is subject to this Order.
- On September 19, 2011, Order No. 535-69 established 40 approximate 640-acre drilling and spacing units and approved two horizontal wells within each unit, for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation. Section 35, Township 8 North, Range 61 West, 6th P.M. is subject to this Order.
- On January 23, 2013, Order No. 535-139 pooled all interests in Section 35, Township 8 North, Range 61 West, 6th P.M. to accommodate the Politzer 1-35H Well (API No. 05-123-34858), and subjected any nonconsenting interests to the cost recovery provisions of §34-60-116(7), C.R.S., for the development and operation of the Niobrara Formation.
- On January 7, 2013, Order No. 535-238 approved up to six horizontal wells within each of 10 approximate 640-acre drilling and spacing units, for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation. Section 26, Township 8 North, Range 61 West, 6th P.M. is subject to this Order.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, July 28, 2014
Tuesday, July 29, 2014

Time: 9:00 a.m.

Place: Weld County Administration Building
Events Center
1150 "O" Street
Greeley, CO 80631

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than July 14, 2014.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of July 14, 2014.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By  _____
Robert J. Frick, Secretary

Dated: July 2, 2014

Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
Website: <http://cogcc.state.co.us>
Phone: (303) 894-2100
Fax: (303) 894-2109

Attorney for Applicant:
Elizabeth Y. Spencer
Holland & Hart LLP
555 17th Street, Suite 3200
Denver, Colorado 80202
(303) 295-8367
eyspencer@hollandhart.com



BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED
JUL 28 2014
COGCC

IN THE MATTER OF THE APPLICATION OF CARRIZO)
OIL AND GAS, INC., FOR AN ORDER VACATING TWO)
640-ACRE DRILLING AND SPACING UNITS, AND)
ESTABLISHING A 960-ACRE DRILLING AND)
SPACING UNIT, WITH UP TO SIXTEEN HORIZONTAL)
WELLS, LOCATED IN SECTION 26 AND THE N½ OF)
SECTION 35, TOWNSHIP 8 NORTH, RANGE 61)
WEST, 6TH P.M., IN WELD COUNTY, COLORADO)

CAUSE NO. 535

DOCKET NO. 1407-SP-2081

ORIGINAL

CERTIFICATE OF MAILING

I hereby certify that a true and correct copy of the Notice of Hearing in the above-referenced docket was deposited in the U.S. mail on July 8, 2014, postage pre-paid, to the interested parties listed in the application regarding the above-referenced docket.

DATED this 21st day of July, 2014.

Maggie Smyczynski

Holland and Hart, LLP
Attn: Elizabeth Y. Spencer
555 17th Street-Suite 3200
Denver, CO 80202

ATTORNEYS FOR CARRIZO OIL & GAS, INC.

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND) CAUSE NO. 535
ESTABLISHMENT OF FIELD RULES TO GOVERN)
OPERATIONS FOR THE NIOBRARA FORMATION,) DOCKET NO. 1407-SP-2081
UNNAMED FIELD, WELD COUNTY, COLORADO)

AMENDED NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 8 North, Range 61 West, 6th P.M.

Section 26: All

Section 35: N½

APPLICATION

On May 29, 2014 (amended July 22, 2014), Carrizo Oil and Gas, Inc. ("Carrizo" or "Applicant") filed a verified Second Amended Application pursuant to §34-60-116, C.R.S., for an order to:

- 1) Vacate an approximate 640-acre drilling and spacing unit established by Order No. 535-1 as to Section 26, Township 8 North, Range 61 West, 6th P.M.,
- 2) Vacate an approximate 640-acre drilling and spacing unit established by Order No. 535-69 as to Section 35, Township 8 North, Range 61 West, 6th P.M.;
- 3) Vacate Order No. 535-139 in its entirety;
- 4) Vacate Order No. 535-238 as it applies to Section 26, Township 8 North, Range 61 West, 6th P.M.,
- 5) Establish an approximate 960-acre drilling and spacing unit for the Application Lands, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation;
- 6) Approve up to 16 horizontal wells for the approximate 960-acre drilling and spacing unit to be established for the Application Lands, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation; and
- 7) Require the productive interval of the wellbore to be located no closer than 300 feet from the unit boundaries, and no closer than 300 feet from the productive interval of any other wellbore located in the unit.
- 8) Applicant states that upon vacating the approximate 640-acre drilling and spacing unit for Section 35, Township 8 North, Range 61 West, 6th P.M., the S½ of Section 35, Township 8 North, Range 61 West, 6th P.M. will no longer be subject to a spacing order and will revert to Rule 318.a.

9) Applicant requests that all proposed wells be located on no more than one well pad per quarter section within the unit, without exception by the Director.

10) Applicant states there is an existing well, Orlando Hill #26-44-8-61 Well (API No. 05-123-33558) and, upon approval of the Application by the Commission, Applicant shall continue to allocate production from the Orlando Hill #26-44-8-61 Well on a 640-acre basis. New wells drilled in the 960-acre drilling and spacing unit established by this Application shall be paid on a 960-acre basis.

PRIOR RULES AND ORDERS

(available online at: <http://cogcc.state.co.us>, under "ORDERS")

- Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply.
- On August 12, 2010, Order No. 535-1 established four approximate 640-acre drilling and spacing units, for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation. Section 26, Township 8 North, Range 61 West, 6th P.M. is subject to this Order.
- On September 19, 2011, Order No. 535-69 established 40 approximate 640-acre drilling and spacing units and approved two horizontal wells within each unit, for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation. Section 35, Township 8 North, Range 61 West, 6th P.M. is subject to this Order.
- On January 23, 2013, Order No. 535-139 pooled all interests in Section 35, Township 8 North, Range 61 West, 6th P.M. to accommodate the Pulitzer 1-35H Well (API No. 05-123-34858), and subjected any nonconsenting interests to the cost recovery provisions of §34-60-116(7), C.R.S., for the development and operation of the Niobrara Formation.
- On January 7, 2013, Order No. 535-238 approved up to six horizontal wells within each of 10 approximate 640-acre drilling and spacing units, for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation. Section 26, Township 8 North, Range 61 West, 6th P.M. is subject to this Order.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, September 15, 2014
Tuesday, September 16, 2014

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission
1120 Lincoln St., Suite 801
Denver, CO 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than August 29, 2014.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of August 29, 2014.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By  _____
Robert J. Frick, Secretary

Dated: August 12, 2014

Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
Website: <http://cogcc.state.co.us>
Phone: (303) 894-2100
Fax: (303) 894-2109

Attorney for Applicant:
Elizabeth Y. Spencer
Holland & Hart LLP
555 17th Street, Suite 3200
Denver, Colorado 80202
(303) 295-8367
eyspencer@hollandhart.com



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CONSTRUCTION**

McGRAW HILL FINANCIAL

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DENVER CO 802028749

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**McGRAW HILL
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PUBLICATION: DENVER DAILY JOURNAL

STATE OF COLORADO
COUNTY OF DENVER

I, KARINA MORALES, OF THE CITY AND COUNTY OF MERCER, STATE OF NEW JERSEY, HAVING DULY BEEN SWORN, DEPOSES AND SAYS:
I AM NOW AND AT ALL TIMES HEREINAFTER MENTIONED A CITIZEN OF THE UNITED STATES OF AMERICA, OVER TWENTY - ONE YEARS OF AGE, AND COMPETENT TO BE A WITNESS ON THE HEARING OF THE MATTERS MENTIONED IN THE ANNEXED PRINTED COPY NOTICE HEREINAFTER SET FORTH; I HAVE NO INTEREST WHATSOEVER IN ANY OF THE SAID MATTERS; I AM NOW AND DURING ALL TIMES EMBRACED IN THE PUBLICATION HEREIN MENTIONED WAS THE CHIEF CLERK OF THE NEWSPAPER, A NEWSPAPER OF GENERAL CIRCULATION PRINTED AND PUBLISHED IN SAID CITY AND COUNTY; AS CHIEF CLERK DURING ALL TIMES MENTIONED IN THE AFFIDAVIT I HAVE HAD AND I STILL HAVE CHARGE OF ALL ADVERTISEMENTS AND NOTICES PUBLISHED IN SAID NEWSPAPER; THAT SAID LEGAL NOTICE OF WHICH THE ANNEXED IS A TRUE PRODUCTION COPY OF THE PRINTED PAGE IN WHICH THE ADVERTISEMENT WAS PUBLISHED IN THE ABOVE NAMED NEWSPAPER ON THE FOLLOWING DAYS TO WIT:

7/11/14 C#535 D#1407-SP-2081

I CERTIFY (OR DECLARE) UNDER PENALTY OF PERJURY THAT THE FOREGOING IS TRUE AND CORRECT.

SIGNED,

CHIEF CLERK

PUBLIC NOTICES

911

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

CAUSE NO. 535
DOCKET NO. 1407-SP-2081

IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF FIELD RULES TO GOVERN OPERATIONS FOR THE NIOBRARA FORMATION, UNNAMED FIELD, WELD COUNTY, COLORADO

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN

APPLICATION LANDS

Township 8 North, Range 61 West, 6th P.M.

Section 26, All
Section 35, N¼
APPLICATION

On May 29, 2014 (amended July 2, 2014), Carrizo Oil and Gas, Inc ("Carrizo" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

- 1) Vacate an approximate 640-acre drilling and spacing unit established by Order No 535-1 as to Section 26, Township 8 North, Range 61 West, 6th P.M. ,
- 2) Vacate an approximate 640-acre drilling and spacing unit established by Order No 535-69 as to Section 35, Township 8 North, Range 61 West, 6th P.M. ,
- 3) Vacate Order No 535-139 in its entirety,
- 4) Vacate Order No. 535-238 as it applies to Section 26, Township 8 North, Range 61 West, 6th P.M. ,
- 5) Establish an approximate 960-acre drilling and spacing unit for the Application Lands, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation;
- 6) Approve up to 18 horizontal wells for the approximate 960-acre drilling and spacing unit to be established for the Application Lands, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, and
- 7) Require the productive interval of the wellbore to be located no closer than 300 feet from the unit boundaries, and no closer than 300 feet from the productive interval of any other wellbore located in the unit
- 8) Applicant states that upon vacating the approximate 640-acre drilling and spacing unit for Section 35, Township 8 North, Range 61 West, 6th P.M. , the S¼ of Section 35, Township 8 North, Range 61 West, 6th P.M. will no longer be subject to a spacing order and will revert to Rule 318.a.
- 9) Applicant requests that all proposed wells be located on no more than one well pad per quarter section within the unit, without exception by the Director
- 10) Applicant states there is an existing well, Orlando Hill #26-44-8-61 Well (API No 05-123-33558) ("Well") and, upon approval of the Application by the Commission, Applicant shall allocate production from the Well on an approximate 960-acre effective with September 1, 2014 production

PRIOR RULES AND ORDERS

- (available online at <http://cogcc.state.co.us>, under "ORDERS")
- Rule 318 a of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply.
- On August 12, 2010, Order No 535-1 established four approximate 640-acre drilling and spacing units, for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation. Section 26, Township 8 North, Range 61 West, 6th P.M. is subject to this Order.

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- On January 23, 2013, Order No 535-139 pooled all interests in Section 35, Township 8 North, Range 61 West, 6th P.M. to accommodate the Poltzer 1-35H Well (API No 05-123-34858), and subjected any nonconsenting interests to the cost recovery provisions of §34-60-116(7), C.R.S., for the development and operation of the Niobrara Formation.
- On January 7, 2013, Order No 535-238 approved up to six horizontal wells within each of 10 approximate 640-acre drilling and spacing units, for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation. Section 26, Township 8 North, Range 61 West, 6th P.M. is subject to this Order

NOTICE IS HEREBY GIVEN, pursuant to 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S., 2) specific powers granted pursuant to §34-60-106 C.R.S., 3) the State Administrative Procedures Act at §24-4-105 C.R.S., and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date Monday, July 28, 2014
Tuesday, July 29, 2014
Time 9:00 a.m.
Place Weld County Administration Building
Events Center
1150 "O" Street
Greeley, CO 80631

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext 5139, prior to the hearing and arrangements will be made

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than July 14, 2014.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc_hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of July 14, 2014.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By /s/

Robert J Frick, Secretary

Dated July 2, 2014
Colorado Oil and Gas Conservation
Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
Website <http://cogcc.state.co.us>
Phone (303) 894-2100
Fax (303) 894-2109

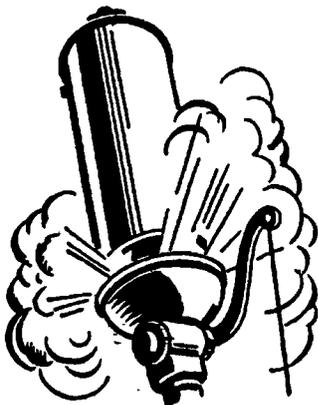
Attorneys for Applicant.
Elizabeth Y. Spencer
Holland & Hart LLP
555 17th Street, Suite 3200
Denver, Colorado 80202
(303) 295-8387
eyspencer@hollandhart.com

Publication Date: July 11, 2014
Published in The Daily Journal

911

THE DAILY JOURNAL

DODGE



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Affidavit of Publication

STATE OF COLORADO

ss.

County of Weld,

ORIGINAL

I Desirea Larson

of said County of Weld, being duly sworn, say that I am an advertising clerk of

THE GREELEY TRIBUNE,

that the same is a daily newspaper of general circulation and printed and published in the City of Greeley, in said county and state; that the notice or advertisement, of which the annexed is a true copy, has been published in said daily newspaper for consecutive (days): that the notice was published in the regular and entire issue of every number of said newspaper during the period and time of publication of said notice, and in the newspaper proper and not in a supplement thereof; that the first publication of said notice was contained in the Eleventh day of July A.D. 2014 and the last publication thereof: in the issue of said newspaper bearing the date of the Eleventh day of July A.D. 2014 that said The Greeley Tribune has been published continuously and uninterruptedly during the period of at least six months next prior to the first issue thereof contained said notice or advertisement above referred to; that said newspaper has been admitted to the United States mails as second-class matter under the provisions of the Act of March 3, 1879, or any amendments thereof; and that said newspaper is a daily newspaper duly qualified for publishing legal notices and advertisements within the meaning of the laws of the State of Colorado.

July 11, 2014

Total Charges: \$283.68

Desirea Larson

11th day of July 2014

My Commission Expires 6/14/2017

Robert Little
Notary Public

ROBERT LITTLE
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20014018494
MY COMMISSION EXPIRES JUNE 14, 2017

**BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**

IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF FIELD RULES TO GOVERN OPERATIONS FOR THE NIOBRARA FORMATION, UNNAMED FIELD, WELD COUNTY, COLORADO

CAUSE NO. 535
DOCKET NO. 1407-SP-2081

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 8 North, Range 61 West, 6th P.M.
Section 26: All
Section 35: 1/2

APPLICATION

On May 29, 2014 (amended July 2, 2014), Carrizo Oil and Gas, Inc. ("Carrizo" or "Applicant") filed a verified application pursuant to §34-60-118, C.R.S., for an order to:

- 1) Vacate an approximate 640-acre drilling and spacing unit established by Order No. 535-1 as to Section 26, Township 8 North, Range 61 West, 6th P.M.,
- 2) Vacate an approximate 640-acre drilling and spacing unit established by Order No. 535-69 as to Section 35, Township 8 North, Range 61 West, 6th P.M.,
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- 8) Applicant states that upon vacating the approximate 640-acre drilling and spacing unit for Section 35, Township 8 North, Range 61 West, 6th P.M., the 1/2 of Section 35, Township 8 North, Range 61 West, 6th P.M. will no longer be subject to a spacing order and will revert to Rule 318.a.
- 9) Applicant requests that all proposed wells be located on no more than one well pad per quarter section within the unit, without exception by the Director.
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NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

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Tuesday, July 29, 2014

Time: 9:00 a.m.

Place: Weld County Administration Building
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1150 "O" Street
Greeley, CO 80631

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509, no later than July 14, 2014. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of July 14, 2014. Pursuant to Rule 511, if the matter is uncontested, it may be approved without a hearing.

**OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**

By _____
Robert J. Frick, Secretary

Dated: July 2, 2014

Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
Website: <http://cogcc.state.co.us>
Phone: (303) 894-2100
Fax: (303) 894-2109

Attorney for Applicant:
Elizabeth Y. Spencer
Holland & Hart LLP
555 17th Street, Suite 3200
Denver, Colorado 80202
(303) 295-6367 eyspencer@hollandhart.com

The Tribune
July 11, 2014

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PUBLICATION: DENVER DAILY JOURNAL

STATE OF COLORADO
COUNTY OF DENVER

I, KARINA MORALES, OF THE CITY AND COUNTY OF MERCER, STATE OF NEW JERSEY, HAVING DULY BEEN SWORN, DEPOSES AND SAYS:
I AM NOW AND AT ALL TIMES HEREINAFTER MENTIONED A CITIZEN OF THE UNITED STATES OF AMERICA, OVER TWENTY - ONE YEARS OF AGE, AND COMPETENT TO BE A WITNESS ON THE HEARING OF THE MATTERS MENTIONED IN THE ANNEXED PRINTED COPY NOTICE HEREINAFTER SET FORTH; I HAVE NO INTEREST WHATSOEVER IN ANY OF THE SAID MATTERS; I AM NOW AND DURING ALL TIMES EMBRACED IN THE PUBLICATION HEREIN MENTIONED WAS THE CHIEF CLERK OF THE NEWSPAPER, A NEWSPAPER OF GENERAL CIRCULATION PRINTED AND PUBLISHED IN SAID CITY AND COUNTY; AS CHIEF CLERK DURING ALL TIMES MENTIONED IN THE AFFIDAVIT I HAVE HAD AND I STILL HAVE CHARGE OF ALL ADVERTISEMENTS AND NOTICES PUBLISHED IN SAID NEWSPAPER; THAT SAID LEGAL NOTICE OF WHICH THE ANNEXED IS A TRUE PRODUCTION COPY OF THE PRINTED PAGE IN WHICH THE ADVERTISEMENT WAS PUBLISHED IN THE ABOVE NAMED NEWSPAPER ON THE FOLLOWING DAYS TO WIT:

8/20/14 - C#535 D#1407-SP-2081

I CERTIFY (OR DECLARE) UNDER PENALTY OF PERJURY THAT THE FOREGOING IS TRUE AND CORRECT.

SIGNED,

Karina Morales

CHIEF CLERK

PUBLIC NOTICES

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

193

**CASE NO. 535
DOCKET NO. 1407-SF-2081**

IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF FIELD RULES TO GOVERN OPERATIONS FOR THE NIOBRARA FORMATION, UNNAMED FIELD, WELD COUNTY, COLORADO

AMENDED NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN

APPLICATION LANDS

Township 8 North, Range 61 West, 6th P.M.

Section 26 All
Section 35 N $\frac{1}{4}$
APPLICATION

On May 29, 2014 (amended July 22, 2014), Carrizo Oil and Gas, Inc ("Carrizo" or "Applicant") filed a verified Second Amended Application pursuant to §34-60-116, C.R.S., for an order to:

- 1) Vacate an approximate 640-acre drilling and spacing unit established by Order No. 535-1 as to Section 26, Township 8 North, Range 61 West, 6th P.M.
- 2) Vacate an approximate 640-acre drilling and spacing unit established by Order No. 535-69 as to Section 35, Township 8 North, Range 61 West, 6th P.M.
- 3) Vacate Order No. 535-139 in its entirety.
- 4) Vacate Order No. 535-238 as it applies to Section 26, Township 8 North, Range 61 West, 6th P.M.
- 5) Establish an approximate 960-acre drilling and spacing unit for the Application Lands, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation.
- 6) Approve up to 16 horizontal wells for the approximate 960-acre drilling and spacing unit to be established for the Application Lands, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, and
- 7) Require the productive interval of the wellbore to be located no closer than 300 feet from the unit boundaries, and no closer than 300 feet from the productive interval of any other wellbore located in the unit.
- 8) Applicant states that upon vacating the approximate 640-acre drilling and spacing unit for Section 35, Township 8 North, Range 61 West, 6th P.M., the S $\frac{1}{4}$ of Section 35, Township 8 North, Range 61 West, 6th P.M. will no longer be subject to a spacing order and will revert to Rule 318.a
- 9) Applicant requests that all proposed wells be located on no more than one well pad per quarter section within the unit, without exception by the Director
- 10) Applicant states there is an existing well, Orlando Hill #26-44-8-61 Well (API No. 05-123-33558) and, upon approval of the Application by the Commission, Applicant shall continue to allocate production from the Orlando Hill #26-44-8-61 Well on a 640-acre basis. New wells drilled in the 960-acre drilling and spacing unit established by this Application shall be paid on a 960-acre basis.

PRIOR RULES AND ORDERS

(available online at <http://cogcc.state.co.us> under "ORDERS")

- Rule 318.a of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply
- On August 12, 2010, Order No. 535-1 established four approximate 640-acre drilling and spacing units, for the production of oil, gas, and

associated hydrocarbons from the Niobrara Formation. Section 26, Township 8 North, Range 61 West, 6th P.M. is subject to this Order.

- On September 19, 2011, Order No. 535-69 established 40 approximate 640-acre drilling and spacing units and approved two horizontal wells within each unit, for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation. Section 35, Township 8 North, Range 61 West, 6th P.M. is subject to this Order

- On January 23, 2013, Order No. 535-139 pooled all interests in Section 35, Township 8 North, Range 61 West, 6th P.M. to accommodate the Politzer 1-35H Well (API No. 05-123-34858), and subjected any nonconsenting interests to the cost recovery provisions of §34-60-116(7), C.R.S., for the development and operation of the Niobrara Formation

- On January 7, 2013, Order No. 535-238 approved up to six horizontal wells within each of 10 approximate 640-acre drilling and spacing units, for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation. Section 26, Township 8 North, Range 61 West, 6th P.M. is subject to this Order

NOTICE IS HEREBY GIVEN, pursuant to 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S., 2) specific powers granted pursuant to §34-60-106 C.R.S., 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, September 15, 2014

Tuesday, September 16, 2014

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission
1120 Lincoln St., Suite 801
Denver, CO 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than August 29, 2014.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc_hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of August 29, 2014.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By /s/ Robert J. Frick, Secretary

Dated: August 12, 2014
Colorado Oil and Gas Conservation
Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
Website: <http://cogcc.state.co.us>
Phone: (303) 894-2100
Fax: (303) 894-2109

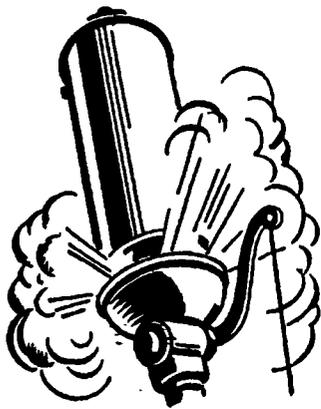
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Published in The Daily Journal

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THE DAILY JOURNAL

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Affidavit of Publication

STATE OF COLORADO

ss.

County of Weld,

I Desirea Larson

of said County of Weld, being duly sworn, say that I am an advertising clerk of

THE GREELEY TRIBUNE,

that the same is a daily newspaper of general circulation and printed and published in the City of Greeley, in said county and state; that the notice or advertisement, of which the annexed is a true copy, has been published in said daily newspaper for consecutive (days); that the notice was published in the regular and entire issue of every number of said newspaper during the period and time of publication of said notice, and in the newspaper proper and not in a supplement thereof; that the first publication of said notice was contained in the Twenty-second day of August A.D. 2014 and the last publication thereof: in the issue of said newspaper bearing the date of the Twenty-second day of August A.D. 2014 that said The Greeley Tribune has been published continuously and uninterrupted during the period of at least six months next prior to the first issue thereof contained said notice or advertisement above referred to; that said newspaper has been admitted to the United States mails as second-class matter under the provisions of the Act of March 3, 1879, or any amendments thereof; and that said newspaper is a daily newspaper duly qualified for publishing legal notices and advertisements within the meaning of the laws of the State of Colorado.

August 22, 2014

Total Charges: \$279.68

Desirea Larson

22nd day of August 2014

My Commission Expires 6/14/2017

Robert Little
Notary Public

ROBERT LITTLE
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20014018484
MY COMMISSION EXPIRES JUNE 14, 2017

**BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**

IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF FIELD RULES TO GOVERN OPERATIONS FOR THE NIOBRARA FORMATION, UNNAMED FIELD, WELD COUNTY, COLORADO

CAUSE NO. 535
DOCKET NO. 1407-SP-2081

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TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

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Section 26: All
Section 35: 1/2

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- 5) Establish an approximate 960-acre drilling and spacing unit for the Application Lands, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation,
- 6) Approve up to 16 horizontal wells for the approximate 960-acre drilling and spacing unit to be established for the Application Lands, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation; and
- 7) Require the productive interval of the wellbore to be located no closer than 300 feet from the unit boundaries, and no closer than 300 feet from the productive interval of any other wellbore located in the unit.
- 8) Applicant states that upon vacating the approximate 640-acre drilling and spacing unit for Section 35, Township 8 North, Range 61 West, 6th P.M., the 5/2 of Section 35, Township 8 North, Range 61 West, 6th P.M. will no longer be subject to a spacing order and will revert to Rule 318.a.
- 9) Applicant requests that all proposed wells be located on no more than one well pad per quarter section within the unit, without exception by the Director.
- 10) Applicant states there is an existing well, Orlando Hill #26-44-8-61 Well (API No. 05-123-33558) and, upon approval of the Application by the Commission, Applicant shall continue to allocate production from the Orlando Hill #26-44-8-61 Well on a 640-acre basis. New wells drilled in the 960-acre drilling and spacing unit established by this Application shall be paid on a 960-acre basis.

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OF THE STATE OF COLORADO**

By _____
Robert J. Frick, Secretary

Dated: August 12, 2014

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Attorney for Applicant:
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The Tribune
August 22, 2014