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PUBLICATION: DENVER DAILY JOURNAL

STATE OF COLORADO
COUNTY OF DENVER

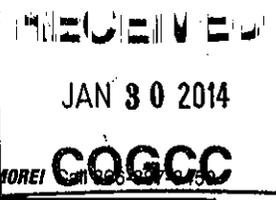
I, KARINA MORALES, OF THE CITY AND COUNTY OF MERCER, STATE OF NEW JERSEY, HAVING DULY BEEN SWORN, DEPOSES AND SAYS:
I AM NOW AND AT ALL TIME HEREINAFTER MENTIONED A CITIZEN OF THE UNITED STATES OF AMERICA, OVER TWENTY - ONE YEARS OF AGE, AND COMPETENT TO BE A WITNESS ON THE HEARING OF THE MATTERS MENTIONED IN THE ANNEXED PRINTED COPY NOTICE HEREINAFTER SET FORTH; I HAVE NO INTEREST WHATSOEVER IN ANY OF THE SAID MATTERS; I AM NOW AND DURING ALL TIMES EMBRACED IN THE PUBLICATION HEREIN MENTIONED WAS THE CHIEF CLERK OF THE NEWSPAPER, A NEWSPAPER OF GENERAL CIRCULATION PRINTED AND PUBLISHED IN SAID CITY AND COUNTY; AS CHIEF CLERK DURING ALL TIME MENTIONED IN THE AFFIDAVIT I HAVE HAD AND I STILL HAVE CHARGE OF ALL ADVERTISEMENTS AND NOTICES PUBLISHED IN SAID NEWSPAPER; THAT SAID LEGAL NOTICE OF WHICH THE ANNEXED IS A TRUE PRODUCTION COPY OF THE PRINTED PAGE IN WHICH THE ADVERTISEMENT WAS PUBLISHED IN THE ABOVE NAMED NEWSPAPER ON THE FOLLOWING DAYS TO WIT:

1/17/14 - C#535 D#1309-AW-57

I CERTIFY (OR DECLARE) UNDER PENALTY OF PERJURY THAT THE FOREGOING IS TRUE AND CORRECT.

SIGNED,

CHIEF CLERK



PUBLIC NOTICES

[Continued From Page 29]

Platte Basin to ECCV Water Treatment Plant for treatment, then to ACWWA for use. This water will be used for ACWWA's customers and its return flows will be used in ACWWA's augmentation plan which will use ACWWA's alluvial wells to supply ACWWA additional potable and non-potable water supplies. ACWWA has numerous wells that are listed as exchange points in 01CW284. Water which is exchanged up to ACWWA's alluvial wells can be stored in Chambers Reservoir for use. Therefore, the development of the ACWWA Flow Project increases and supports ACWWA's ability to use the subject exchange. Costs for the ACWWA Flow Project are approximately \$132,000,000 for the following: Acquisition of Water Rights and System, Pipeline and Well Field Easements, Capacity in the ECCV Northern Line, Capacity in the ECCV Deep Injection Well, Capacity in the ECCV Water Treatment Plant, Capacity in the ECCV Pumpstation, Interconnect line between ECCV and ACWWA. J. **ACWWA's 2010 Draft Integrated Master Plan:** During this diligence period, ACWWA expended approximately \$349,000 for the initial development of its Master Plan. Starting in 2010, ACWWA developed a plan that integrated ACWWA's potable, non-potable and wastewater systems. This plan fully relies on ACWWA's alluvial water rights (including numerous wells that are listed as exchange points in 01CW284) and the augmentation of the use of those wells when not in priority to ensure ACWWA has an efficient system. Therefore, the development of this planning document increases and supports ACWWA's ability to use the subject exchange. The total cost for the initial development of the Master Plan is \$349,000. 4.5. **ECCV: A. Case No. 00CW217:** The decree entered in Case Nos. 88CW054(A) and 88CW054(B), which adjudicated laws irrigation return flows to be used as augmentation and exchange sources, were combined into one unified decree and were superseded by the decree entered in Case No. 00CW217 on March 23, 2009. B. **ECCV's Northern Water Supply Project:** The Water Supply Project is designed to provide ECCV with a long-term, sustainable municipal water supply for its service area located in Arapahoe County, Colorado. In order to implement the ECCV Water Supply Project, ECCV, United Water and Sanitation District, and the Farmers Reservoir & Irrigation Company entered into a Water Supply Agreement on December 18, 2003, that was amended in May 2007. The Water Supply Project is a multi-phase renewable water supply project. Phase one secured approximately 6,000 acre-feet of water rights from the South Platte River and the construction of a 31-mile pipeline, storage tanks and two pump stations. This phase of the Project now delivers renewable water from the Beebe Draw, where water is stored from the South Platte River, and then is sent down through the pipeline to ECCV's service area. On December 15, 2009, ACWWA, United, and ECCV entered into an Intergovernmental Agreement to provide for ACWWA's participation with ECCV and United in the Water Supply Project. The return flows from the water delivered will be used in ECCV's augmentation plan. Case No. 00CW217, which will use ECCV's alluvial wells to supply ECCV with additional potable and non-potable water supplies. 4.6. **Other: UCCWA and its Members reserve the right to identify additional relevant efforts that may be later discovered or to make upward adjustments to amounts expended on certain projects. UCCWA and its Members have extensive water rights portfolios, extensive and complex water supply, collection, treatment and reuse systems, and an extensive number of agreements, contracts, leases, etc. related to such facilities and the use, reuse and storage of their water rights. The management, protection, and operation of the water rights and the facilities system involve numerous public departments and staff members throughout the state. UCCWA and its Members made diligent efforts with regard to this application to determine and quantify all efforts made by UCCWA and its Members toward completion of the appropriations and application of the water rights decreed in Case No. 01CW284 to beneficial use. However, it is reasonably possible that relevant efforts or expenditures may have been overlooked or need further upward adjustment. 5. **Claim to make absolute:** 5.1. **Name of Water Right:** Cherry Creek Reservoir Augmentation Pool, as described in paragraph 2.1 above. A. **Date of application to beneficial use:** September 12 and 13, 2013. B. **Amount:** 2,560 acre-feet. C. **Type of use:** Recreation, piscatorial and wildlife, augmentation (including augmentation of evaporation from Cherry Creek Reservoir), and exchange. D. **Evidence that diversion was made in priority:** On September 12 and 13, 2013, Member CPW stored 2,560 acre-feet pursuant to the Cherry Creek Reservoir Augmentation Pool Water Right described in paragraph 2.1 above. The accounting for Cherry Creek Reservoir during this time demonstrates that this amount of water was diverted into storage in priority. The capture and storage of this water in priority storage provides a basis to make this water right absolute for all decreed types of use. C.R.S. § 37-92-301(4)(e). 6. **Name and address of owner or reputed owners of the land upon which any new diversion or storage structure, or modification to any existing diversion or storage structure is or will be constructed or upon which water is or will be stored, including any modification to the existing storage pool:** None. WHEREFORE, the Applicants respectfully request that this Court enter a decree: (1) finding that the Applicants have exercised reasonable diligence in the development of the above-referenced conditional water rights; (2) confirming that the above-described conditional water rights are part of an integrated water system and that due diligence as to any one component constitutes due diligence on all parts of such system; (3) awarding the above-described absolute water right for the Cherry Creek Reservoir Augmentation Pool storage right described above; (4) continuing the remaining conditional water rights in full force as decreed, and for such other and further relief as this Court deems just and proper. (22 pages; including Appendix 1 - UCCWA Member Wells and UCCWA Location Map)**

THE WATER RIGHTS CLAIMED BY THESE APPLICATIONS MAY AFFECT IN PRIORITY ANY WATER RIGHTS CLAIMED OR HERETOFORE ADJUDICATED WITHIN THIS DIVISION AND OWNERS OF AFFECTED RIGHTS MUST APPEAR TO OBJECT WITHIN THE TIME PROVIDED BY STATUTE OR BE FOREVER BARRED.

YOU ARE HEREBY NOTIFIED that any party who wishes to oppose an application, or an amended application, may file with the Water Clerk, P. O. Box 2039, Greeley, CO 80632, a verified Statement of Opposition, setting forth facts as to why the application should not be granted, or why it should be granted only in part or on certain conditions. Such Statement of Opposition must be filed by the last day of FEBRUARY 2014 (forms available on www.courts.state.co.us or in the Clerk's office), and must be filed as an Original and include \$168.00 filing fee. A copy of each Statement of Opposition must also be served upon the Applicant or Applicant's Attorney and an affidavit or certificate of such service of mailing shall be filed with the Water Clerk.

Publication date: January 17, 2014
Published in The Daily Journal

BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

539

CAUSE NO. 538

DOCKET NO. 1309-AW-57

IN THE MATTER OF THE APPLICATION OF CARRIZO OIL AND GAS, INC., FOR AN ORDER TO APPROVE UP TO SEVENTEEN HORIZONTAL WELLS WITHIN AN APPROXIMATE 640-ACRE DRILLING AND SPACING UNIT ESTABLISHED FOR SECTION 36, TOWNSHIP 8 NORTH, RANGE 62 WEST, 6TH P.M., FOR THE NIOBRARA FORMATION, UNNAMED FIELD, WELD COUNTY, COLORADO

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On August 12, 2010, the Commission entered Order No. 538-1 which established four approximate 640-acre drilling and spacing units, and approved up to two horizontal wells within each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Section 36, Township 8 North, Range 62 West, 6th P.M. is subject to this Order for the Niobrara Formation.

On January 7, 2013, the Commission entered Order No. 538-238 which, among other things, approved up to six horizontal wells within each of ten approximate 640-acre drilling and spacing units, for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation, with the treated interval of the wellbore to be located no closer than 800 feet from the unit boundaries and no closer than 800 feet from the treated interval of any other wellbore located in the unit. Section 36, Township 8 North, Range 62 West, 6th P.M. is subject to this Order for the Niobrara Formation.

On June 7, 2013, the Commission entered Order No. 538-340 which approved up to thirteen horizontal wells within an approximate 640-acre drilling and spacing unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the treated interval of the horizontal wellbore to be no closer than 800 feet from the unit boundaries, and no closer than 300 feet from the treated interval of any other wellbore located in the unit. Section 36, Township 8 North, Range 62 West, 6th P.M. is subject to this Order for the Niobrara Formation.

On July 18, 2013, Carrizo Oil and Gas, Inc. ("Carrizo" or "Applicant"), by its attorneys, filed with the Commission pursuant to §34-60-116, C.R.S., a verified application ("Application") for an order to approve an additional three horizontal wells, for a total of up to 16 horizontal wells within an approximate 640-acre drilling and spacing unit established for the below-described lands ("Application Lands") for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the productive interval of the wellbore to be located no closer than 300 feet from the unit boundaries, and no closer than 300 feet from the productive interval of any other wellbore located in the unit, without exception being granted by the Director:

Township 8 North, Range 62 West, 6th P.M.

Section 36: All

The proposed wells shall be located on no more than one wellpad per quarter section within the drilling and spacing unit.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, January 27, 2014
Tuesday, January 28, 2014
Time: 9:00 a.m.
Place: Centennial Building
1313 Sherman Street, Room 318
Denver, CO 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509, any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than January 19, 2014, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of January 13, 2014. Pursuant to Rule 503.g., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by January 19, 2014, the Applicant may request that an administrative hearing be scheduled beginning January 13, 2014. In the alternative, pursuant to Rule 511, if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

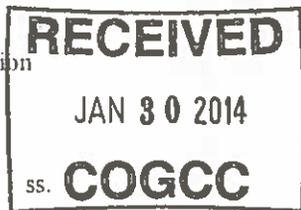
OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

By Robert J. Frick, Secretary

Dated: January 13, 2014
Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
Website: http://cogcc.state.co.us
Phone: (303) 894-2100
Fax: (303) 894-2109

Attorneys for Carrizo:
Elizabeth Spencer
Holland & Hart LLP
555 17th Street, Suite 3200
Denver, CO 80202
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espencer@hollandhart.com

Publication Date: January 17, 2014
Published in The Daily Journal



BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF CARRIZO OIL AND GAS, INC. FOR AN ORDER TO APPROVE UP TO SIXTEEN HORIZONTAL WELLS WITHIN AN APPROXIMATE 640-ACRE DRILLING AND SPACING UNIT ESTABLISHED FOR SECTION 36, TOWNSHIP 8 NORTH, RANGE 62 WEST, 6TH P.M. FOR THE NIobrARA FORMATION UNNAMED FIELD, WELD COUNTY, COLORADO

CAUSE NO. 535 DOCKET NO. 1309-AW-57

SECOND NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On August 12, 2010, the Commission entered Order No. 535-1 which established four approximate 640-acre drilling and spacing units, and approved up to two horizontal wells within each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Section 36, Township 8 North, Range 62 West, 6th P.M. is subject to this Order for the Niobrara Formation.

On January 7, 2013, the Commission entered Order No. 535-238 which, among other things, approved up to six horizontal wells within each of ten approximate 640-acre drilling and spacing units, for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation, with the treated interval of the wellbore to be located no closer than 500 feet from the unit boundaries and no closer than 600 feet from the treated interval of any other wellbore located in the unit. Section 36, Township 8 North, Range 62 West, 6th P.M. is subject to this Order for the Niobrara Formation.

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On July 18, 2013, Carrizo Oil and Gas, Inc. ("Carrizo" or "Applicant"), by its attorneys, filed with the Commission pursuant to §34-60-116, C.R.S., a verified application ("Application") for an order to approve an additional three horizontal wells, for a total of up to 18 horizontal wells within an approximate 640-acre drilling and spacing unit established for the below-described lands ("Application Lands") for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the productive interval of the wellbore to be located no closer than 300 feet from the unit boundaries, and no closer than 300 feet from the productive interval of any other wellbore located in the unit, without exception being granted by the Director:

Township 8 North, Range 62 West, 6th P.M. Section 36: All

The proposed wells shall be located on no more than one wellpad per quarter section within the drilling and spacing unit.

NOTICE IS HEREBY GIVEN pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-44-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

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Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509, any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than January 10, 2014, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us); one original and two copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of January 13, 2014. Pursuant to Rule 503.g, if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by January 10, 2014, the Applicant may request that an administrative hearing be scheduled beginning January 13, 2014. In the alternative, pursuant to Rule 511, if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

STATE OF COLORADO

County of Weld,

I, Desirea Larson

of said County of Weld, being duly sworn, say that I am an advertising clerk of

THE GREELEY TRIBUNE,

that the same is a daily newspaper of general circulation and printed and published in the City of Greeley, in said county and state; that the notice or advertisement, of which the annexed is a true copy, has been published in said daily newspaper for consecutive (days): that the notice was published in the regular and entire issue of every number of said newspaper during the period and time of publication of said notice, and in the newspaper proper and not in a supplement thereof; that the first publication of said notice was contained in the Seventeenth day of January A.D. 2014 and the last publication thereof: in the issue of said newspaper bearing the date of the Seventeenth day of January A.D. 2014 that said The Greeley Tribune has been published continuously and uninterruptedly during the period of at least six months next prior to the first issue thereof contained said notice or advertisement above referred to; that said newspaper has been admitted to the United States mails as second-class matter under the provisions of the Act of March 3, 1879, or any amendments thereof; and that said newspaper is a daily newspaper duly qualified for publishing legal notices and advertisements within the meaning of the laws of the State of Colorado.

January 17, 2014

Total Charges: \$196.24

Desirea Larson

17th day of January 2014

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

By Robert J. Frick, Secretary

Dated: January 13, 2013

Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, Colorado 80203 Website: http://cogcc.state.co.us Phone: (303) 894-2100 Fax: (303) 894-2109

Attorneys for Carrizo: Elizabeth Spencer Holland & Hart LLP 555 17th Street, Suite 3200 Denver, CO 80202 Phone: 303-295-8367 espencer@hollandhart.com

The Tribune January 17, 2014

My Commission Expires 6/14/2017

Robert Little

Notary Public

