

COGCC DIRECTOR'S OBJECTIVE CRITERIA

TEP Rocky Mountain LLC

LOCATION: Federal PA 31-26 Pad

LOC ID: New Location - Form 2A Doc #401513496

Federal Surface/Federal Minerals - COC73094

BLM Approved Balzac Gulch Phase 2 MDP Project Environmental Assessment, signed 9/4/2018

DOI-BLM-CO-NO40-2018-0033-EA covers development in O&G leases COC62160 & COC73094

Proposed Wells: PA 14-23, PA 23-23, PA 34-23, PA 514-23, PA 314-23, PA 414-23, PA 423-23, PA 323-23, PA 44-23, PA 33-23, PA 334-23

	COGCC CRITERIA	YES/NO	COMMENTS
1	O & G Location within 1500' of a Building Unit, High Occupancy Building--including UMA & LUMA locations.	No	Please refer to cultural distance information.
2	O & G Location within a municipality.	No	
3	O & G Location within 1500' of a municipal boundary, platted subdivision or County boundary.	No	
4	O & G Location within 2000' of a school property line.	No	Please refer to cultural distance information.
5	O & G Location within: a) a Floodplain or a Floodway; b) an identified public drinking water supply area (Rule 317B Buffer Zone); or c) a Sensitive Area for water resources.	Yes	a) No - Refer to FEMA & County records b) No - Refer to the COGCC GIS mapping data/Public Water System Surface Water Supply Areas c) Yes - Refer to Sensitive Area Determination Checklist - The potential to impact groundwater has been deemed as low. The potential to impact some of the surface water features noted in the SAD is deemed high. During facility construction, BMPs will be installed to mitigate these risks, including installing diversion ditches, dams, sediment traps and stormwater controls as shown on the attached SWMP exhibit.
6	O & G Location within a CPW mapped RSO or SWH, or locations receiving site or species-specific CPW comments.	Yes	The proposed O&G Location is within Mule Deer Critical Winter Range (SWH). During initial planning, TEP held a pre-consultation meeting in August of 2017 to review the proposed development plan. TEP also held a pre-consultation meeting on May 20, 2019 to further review the development plan with CPW and ensure any impacts to wildlife are addressed. Please refer to the attached letter from CPW dated May 20, 2019 for specific recommendations.
7	O & G Location within 1000' of a Designated Outdoor Activity Area.	No	Please refer to cultural distance information.
8	O & G Location with storage of hydrocarbon or produced water in more than 18 tanks or in excess of 5200 bbls.	No	Please refer to facility layout and POD.
9	O & G Location where the operator is using a surface owner protection bond pursuant to Rule 703 to access the surface.	No	Right to construct is the Federal oil & gas lease.
10	O & G Location where the Relevant Local Government, or state or federal agency requests additional consultation.	No	Balzac Gulch Phase 2 EA approved by the BLM; No siting regulations in Garfield County Code - Use by Right.
11	O & G Location where the operator requests the Director to grant a Rule 502.b Variance for an associated permit application.	No	No variance request is planned at this time.
12	O & G Location with an access road (road constructed from the public road to the O&G location) w/in a RSO, SWH, 317B buffer zone or within 200' of a Building Unit.	Yes	The proposed access road is within Mule Deer Critical Winter Range (SWH). TEP held a pre-consultation meeting on May 20, 2019 to review the development plan further with CPW and ensure any impacts to wildlife are addressed. Please refer to the attached letter from CPW dated May 20, 2019 for specific recommendations related to impacts to SWH.
13	A proposed Centralized E&P Waste Management Facility.	NA	NA
14	A request to vent or flare (Form 4) from a location within 1500' of a Building Unit or High Occupancy Unit.	NA	NA
15	An Intent to plug (Form 6) for a well that is associated with a stray gas investigation.	NA	NA
16	O & G location proposed by an Operator who is subject to additional individual or blanket financial assurance requirements pursuant to Rule 702.a.	NA	NA