



# Job Summary

Ticket Number	Ticket Date
TN# <b>BCO-1901-0091</b>	<b>1/17/2019</b>

COUNTY	COMPANY	API Number
<b>Weld</b>	<b>HIGHPOINT OPERATING</b>	<b>05-123-48187</b>
WELL NAME	RIG	JOB TYPE
<b>AEF FED 5-61-34-4148B</b>	<b>Cartel 7</b>	<b>Surface Casing</b>
SURFACE WELL LOCATION	CJES Field Supervisor	CUSTOMER REP
<b>40.354739 -104.186556</b>	<b>Francisco Flores</b>	<b>Daniel Eldridge</b>

EMPLOYEES		
<i>Brian Douglass</i>		
<i>Chadwick Brantley</i>		
<i>Ryan Anzai</i>		

<b>WELL PROFILE</b>			
Max Treating Pressure (psi):	1200	Bottom Hole Static Temperature (°F):	
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

<u>Open Hole</u>					
1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	13.5	974	0		
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

<u>Casing/Tubing/Drill Pipe</u>							
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	9.625	36		974	0		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

### CEMENT DATA

<b>Stage 1:</b>	From Depth (ft):	974	To Depth (ft):	0
Type: <b>Surface Plug</b>	Volume (sacks):	295	Volume (bbls):	101.4
Cement & Additives:		Density (ppg)	Yield (ft³/sk)	Water Req.
100% CJ922 Control Set C		13	1.93	10.53

<b>Stage 2:</b>	From Depth (ft):		To Depth (ft):	
Type:	Volume (sacks):		Volume (bbls):	
Cement & Additives:		Density (ppg)	Yield (ft³/sk)	Water Req.

<b>Stage 3:</b>	From Depth (ft):		To Depth (ft):	
Type:	Volume (sacks):		Volume (bbls):	
Cement & Additives:		Density (ppg)	Yield (ft³/sk)	Water Req.

<b>Stage 4:</b>	From Depth (ft):		To Depth (ft):	
Type:	Volume (sacks):		Volume (bbls):	
Cement & Additives:		Density (ppg)	Yield (ft³/sk)	Water Req.

### SUMMARY

Preflushes:	23 bbls of <b>Fresh Water</b>	Calculated Displacement (bbl):	<b>75.3</b>	<b>Stage 1</b>	<b>Stage 2</b>
	10 bbls of <b>Dye</b>	Actual Displacement (bbl):	75.3		
Total Preflush/Spacer Volume (bbl):	33	Plug Bump (Y/N):	<b>Y</b>	Bump Pressure (psi):	<b>723</b>
Total Slurry Volume (bbl):	101.4	Lost Returns (Y/N):	<b>N</b>	(if Y, when)	
Total Fluid Pumped	209.7				
Returns to Surface:	<b>Cement</b>	13 bbls			

Job Notes (fluids pumped / procedures / tools / etc.): **Surface plug- Pumped 20 bbls fresh water spacer followed by 10 bbls fresh water w/ red dye. Mix & pump 295sx@13ppg 1.93Y. Shut down wash up SCM and drop top plug. Displace it with 75.3 bbls of fresh water bump plug@723 psi. Checked floats, everything held. Pumped job per customers request. Job went well. Thank You!**

Customer Representative Signature: \_\_\_\_\_ **Thank You For Using CJES O-TEX Cementing**



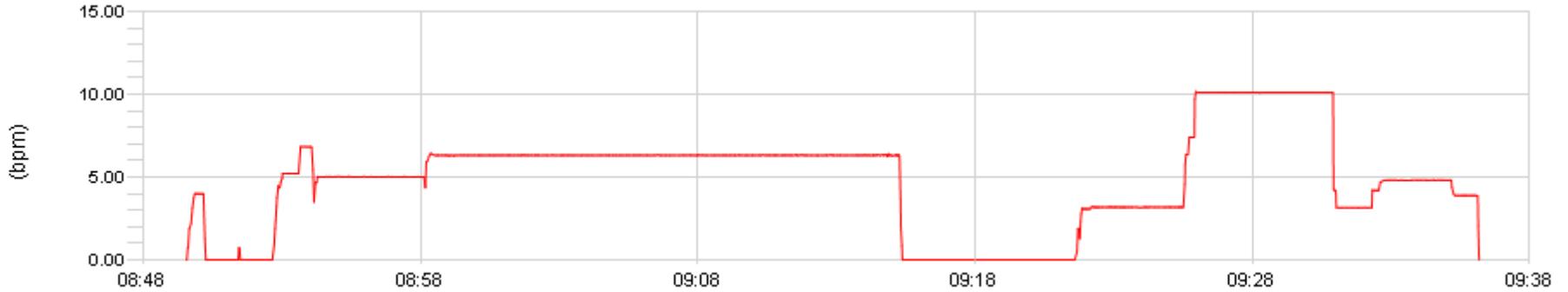


Client High Point  
Ticket No. 19010091  
Location NESE 34 5N 61W  
Comments 295sx@13ppg 1.93Y

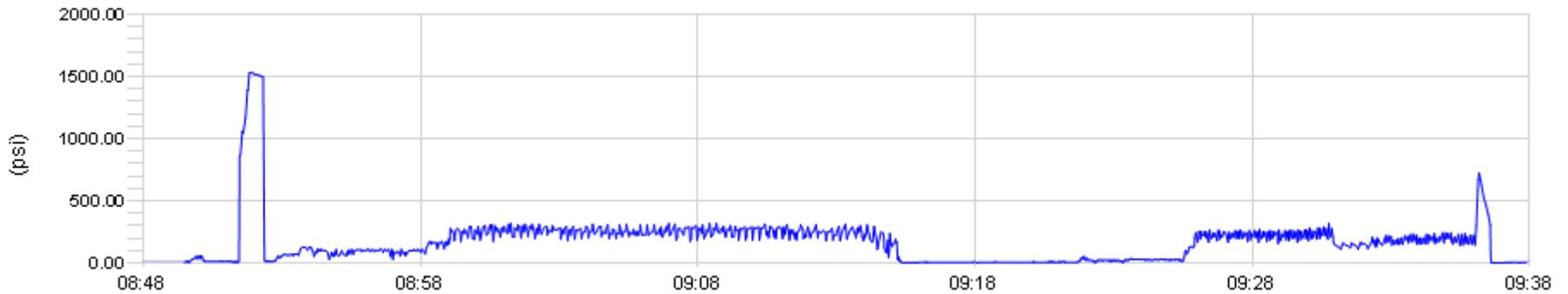
Client Rep Daniel Eldridge  
Well Name AEF FED 5-61-34-4148B  
Job Type Surface Casing

Supervisor Francisco Flores  
Unit No. 445052  
Service District Brighton  
Job Date 01/17/2019

Unit 445052 Rate Total



Unit 445052 Pump Pressure



Unit 445052 Density



