

# Job Summary

 Ticket Number  
 TN# **BCO-1901-0091**

 Ticket Date  
**1/17/2019**

COUNTY	COMPANY	API Number
<b>Weld</b>	<b>HIGHPOINT OPERATING</b>	<b>05-123-48187</b>
WELL NAME	RIG	JOB TYPE
<b>AEF FED 5-61-34-4148B</b>	<b>Cartel 7</b>	<b>Surface Casing</b>
SURFACE WELL LOCATION	CJES Field Supervisor	CUSTOMER REP
<b>40.354739 -104.186556</b>	<b>Francisco Flores</b>	<b>Daniel Eldridge</b>

EMPLOYEES
<i>Brian Douglass</i>
<i>Chadwick Brantley</i>
<i>Ryan Anzai</i>

WELL PROFILE			
Max Treating Pressure (psi):	1200	Bottom Hole Static Temperature (°F):	
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

## Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	13.5	974	0		
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe							
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	9.625	36		974	0		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

## CEMENT DATA

Stage 1:	From Depth (ft):	974	To Depth (ft):	0
Type: <b>Surface Plug</b>	Volume (sacks):	295	Volume (bbls):	101.4

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.
100% CJ922 Control Set C	13	1.93	10.53

Stage 2:	From Depth (ft):		To Depth (ft):	
Type:	Volume (sacks):		Volume (bbls):	

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.

Stage 3:	From Depth (ft):		To Depth (ft):	
Type:	Volume (sacks):		Volume (bbls):	

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.

Stage 4:	From Depth (ft):		To Depth (ft):	
Type:	Volume (sacks):		Volume (bbls):	

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.

## SUMMARY

				Stage 1		Stage 2	
Preflushes:	23	bbls of	Fresh Water	Calculated Displacement (bbl):	75.3		
	10	bbls of	Dye	Actual Displacement (bbl):	75.3		
		bbls of					
Total Preflush/Spacer Volume (bbl):	33			Plug Bump (Y/N):	Y	Bump Pressure (psi):	723
Total Slurry Volume (bbl):	101.4			Lost Returns (Y/N):	N	(if Y, when)	
Total Fluid Pumped	209.7						
Returns to Surface:		Cement	13 bbls				

Job Notes (fluids pumped / procedures / tools / etc.):

Surface plug- Pumped 20 bbls fresh water spacer followed by 10 bbls fresh water w/ red dye. Mix & pump 295sx@13ppg 1.93Y. Shut down wash up SCM and drop top plug. Displace it with 75.3 bbls of fresh water bump plug@723 psi. Checked floats, everything held. Pumped job per customers request. Job went well. Thank You!

Customer Representative Signature: \_\_\_\_\_

**Thank You For Using**  
**CJES O-TEX Cementing**

### Cement Job Log

[illegible]

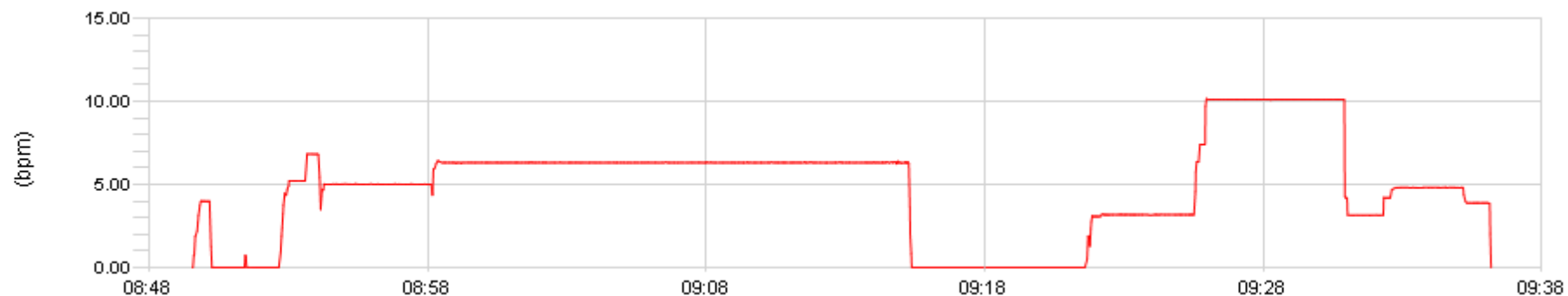


Client High Point  
Ticket No. 19010091  
Location NESE 34 5N 61W  
Comments 295sx@13ppg 1.93Y

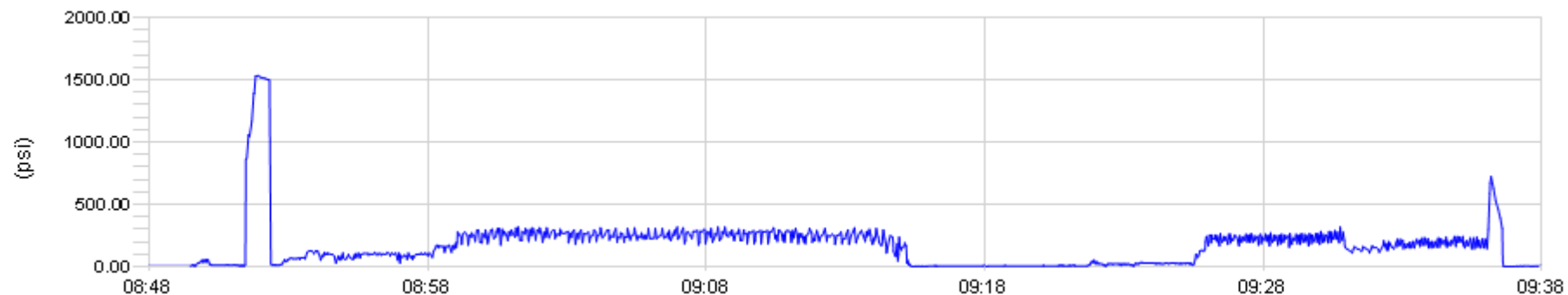
Client Rep Daniel Eldridge  
Well Name AEF FED 5-61-34-4148B  
Job Type Surface Casing

Supervisor Francisco Flores  
Unit No. 445052  
Service District Brighton  
Job Date 01/17/2019

Unit 445052 Rate Total

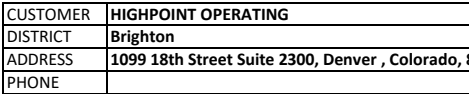


Unit 445052 Pump Pressure



Unit 445052 Density





TICKET	BCO-1901-0091
DATE	1/17/2019
<b>CREW INFORMATION</b>	
SUPERVISOR	Francisco Flores
PUMP UNIT	445052
NUMBERS	
ARRIVAL (D&T)	1/17/19 7:00 AM
DEPARTURE (D&T)	1/17/19 10:00 AM

[illegible][illegible]

Customer Name Printed \_\_\_\_\_

Customer Signature \_\_\_\_\_

Date Signed \_\_\_\_\_