



LWD REALTIME LOG

Gamma Ray

Scale:		Company: Crestone Peak Resources Operating LLC				
1:240		Well: Echeverria 2H-2H-D267				
Measured Depth		Field: Weld County		Weld County		
Depth Reference:		County: Colorado		Country: United States		
Driller's Depth		State: Colorado				
Status:	Surface Location:		Other Services:			
Final Print		Latitude: 040° 10' 19.311" N				
API No: 05-123-48749-0000		Longitude: 104° 51' 52.992" W		Directional		
Job ID: 109763878	SEC: 2	TWN: 2N	RGE: 67W			
Permanent Datum (P.D.): Mean Sea Level	Elevation: Above P.D.:	0.00 ft		Elev. KB: 4910.00 ft	N/A	
Log Measured From: Rig Floor			4910.00 ft	Elev. DF: 4882.00 ft		
Dates		Interval		Magnetic Field Reference		
From: 2019-04-09	Drilled (ft)	Logged (ft)	Azi Reference North: True	Dip Angle: (deg)	66.58	
To: 2019-04-14	Top: 2361.00	Top: 2321.00	Total Magnetic Field Strength: (nT)		52078	
Spud: 2019-01-22	Bottom: 12102.00	Bottom: 12063.00	Mag to Reference North Correction: (deg)		8.35	
Borehole Record			Casing Record			
Hole Size (in)	From (ft)	To (ft)	Size (in)	Weight (lb/ft)	From (ft)	To (ft)
13.500	0.00	2361.00	9.625	3.00	0.00	2351.00
8.500	2361.00	12102.00				
Mud Record			Deviation Record			
Type	From (ft)	To (ft)	Hole Size (in)	Interval (ft)	Inc Az (Start)	Inc Az (End)
Synthetic Based Mud	2361.00	12104.55	8.500	9785.95	12.20 33.11	92.40 180.64
Acquisition System		Software Version		Other		
Baker Hughes Cadence	RT 5.1			Rig: Ensign 142		
Pilot Studio	5.1.8355.1			Contractor: Ensign Drilling		
				District: RMD	Unit: D&E	

© 2018 Baker Hughes, a GE company, LLC – All rights reserved. Baker Hughes, a GE company, LLC and its affiliates (“BHGE”) provides this information on an “as is” basis for general information purposes and believes it to be accurate as of the date of publication. BHGE does not make any representation as to the accuracy or completeness of the information and makes no warranties of any kind, specific, implied or oral, to the fullest extent permissible by law, including those of merchantability and fitness for a particular purpose or use. BHGE hereby disclaims any and all liability for any direct, indirect, consequential or special damages, claims for lost profits, or third party claims arising from the use of the information, whether a claim is asserted in contract, tort, or otherwise. The BHGE logo is a trademark of Baker Hughes, a GE company, LLC. GE and the GE monogram are trademarks of General Electric Company used under trademark license.

Lead Pipe Summary

Run No	Bit Run No.	Bit Size (in)	Bit Type	Bit Gauge Length (in)	Assembly Type	Logged Interval		Bit Depth Interval		Date / Time		Circ. Hours (h)
						Top	Bottom	From	To	Start Logging	End Logging	
						(ft)	(ft)	(ft)	(ft)			
1	1	2.000	PDC	3.00	Steerable	2321.00	2689.00	2361.00	2733.00	2019-04-09 15:47	2019-04-09 21:43	5.23
2	2	2.000	PDC	3.00	Steerable	2690.00	6155.00	2733.00	6195.00	2019-04-10 04:11	2019-04-11 07:38	22.90
3	3	2.000	PDC	3.00	Steerable	6158.00	12063.00	6195.00	12102.00	2019-04-12 04:28	2019-04-14 10:40	52.30

○

Crew			Crew			Crew		
Name	Arrive Wellsite	Depart Wellsite	Name	Arrive Wellsite	Depart Wellsite	Name	Arrive Wellsite	Depart Wellsite
B. Severson	2019-04-08	2019-04-11	A. Spring	2019-04-09	2019-04-14			

Medication Record

Date / Time	Run No.	Depth (ft)	Mud Type	Density (ppg)	Viscosity (cP)	pH	Fluid Loss (cm3)	Oil / Water	Source	Total Chlorides (ppm)	K+ (%)
2019-04-09 06:15	1	2361.00	Synthetic Based Mud	10.5	17	0	0.0	67/15.8	Active Pit	27992	0.00
2019-04-10 04:00	2	2731.00	Synthetic Based Mud	10.1	14	0	0.0	69.5/15	Active Pit	27211	0.00
2019-04-10 16:00	2	4574.00	Synthetic Based Mud	9.5	11	0	0.0	69/19	Flow Line	34516	0.00
2019-04-11 14:46	3	6195.00	Synthetic Based Mud	9.5	13	0	0.0	66.5/19	Flow Line	32819	0.00
2019-04-12 17:00	3	7191.00	Synthetic Based Mud	10.1	14	0	0.0	66/19	Flow Line	28958	0.00

Run No.	Tool	Serial Number	Measurement	Sensor Offset (ft)	Bit Offset (ft)	Max O.D. (in)	Min I.D. (in)
1	NaviGamma	10350731	Gamma (single)	10.75	41.44	6.750	3.250
1	NaviGamma	10350731	Directional (mag)	14.17	44.86	6.750	3.250
1	NaviGamma	10350731	VSS	14.17	44.86	6.750	3.250
2	NaviGamma	10350730	Gamma (single)	10.65	41.34	6.500	3.250
2	NaviGamma	10350730	Directional (mag)	14.07	44.76	6.500	3.250
2	NaviGamma	10350730	VSS	14.07	44.76	6.500	3.250
3	NaviGamma	10350730	Gamma (single)	10.65	41.40	6.500	3.250
3	NaviGamma	10350730	Directional (mag)	14.07	44.82	6.500	3.250

Service and Tool Mnemonics		
Mnemonic	Name	Description
GAM	NaviGamma	Probe Based Gamma Module, NaviTrak Platform

Comments

- 1 Depth measurements were obtained from a depth control system not supplied or operated by Baker Hughes. Due to lack of control by Baker Hughes logging
engineers, depth calibrations and measurements could not be independently verified.
- 2 Baker Hughes run 1-3 utilized 6 1/2 inch NaviGamma services (Gamma Ray and Directional) behind a 8 1/2 inch bit and steerable assembly from 2361 to 12102 feet
MD (2314 to 7192 feet TVD).
- 3 There are numerous gaps throughout the top half of the log due to bad decoding on bottom while drilling ahead.
- 4 A sliding indicator is shown to the left edge of track 1 as a heavy line. The indicator has been depth-shifted to the Gamma Ray sensor offset to correspond with
Gamma Ray data acquired while sliding.

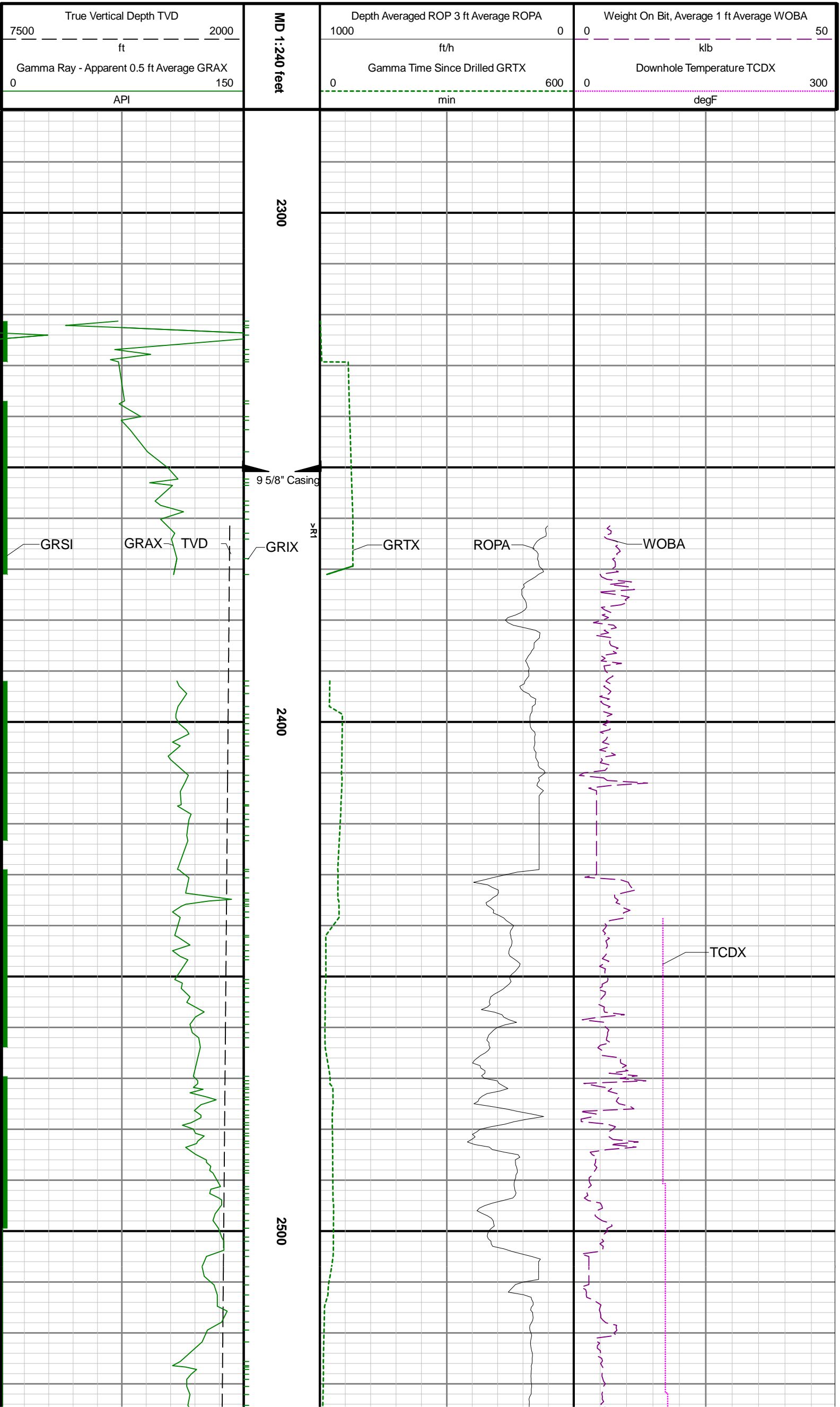
Remarks

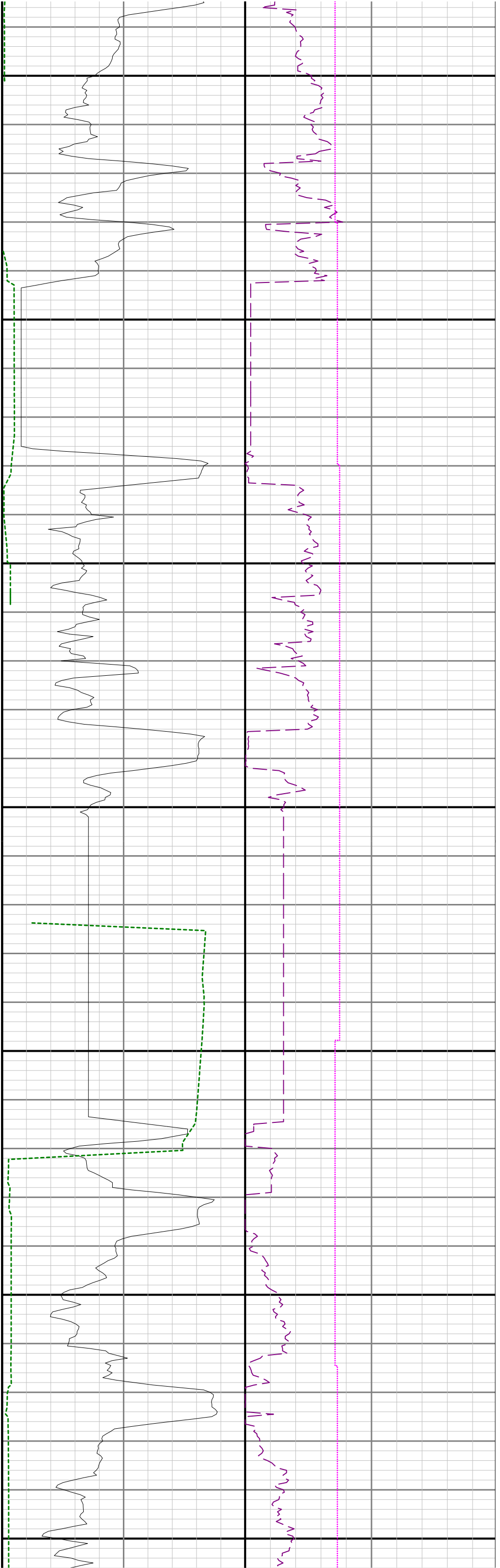
Number	Depth	Hole	Run	Remark
--------	-------	------	-----	--------

	(ft)	Section (in)	No.	
1	12063.00	8.500	3	The interval from 12063 to 12102 feet MD (7194 to 7192 feet TVD) was not logged due to sensor to bit offset at TD.

Curve Mnemonics

Presented Curves	Description	Units
TCDX	Downhole Temperature	degF
ROPA	Depth Averaged ROP 3 ft Average	ft/h
TVD	True Vertical Depth	ft
WOBA	Weight On Bit, Average 1 ft Average	klb
GRAX	Gamma Ray - Apparent - Real-Time 0.5 ft Average	API
GRIX	Gamma Ray - Data Point Indicator - Real-Time	unitless
GRTX	Gamma Ray - Time Since Drilled - Real-Time	min
GRSI	Sliding Indicator Flag	unitless



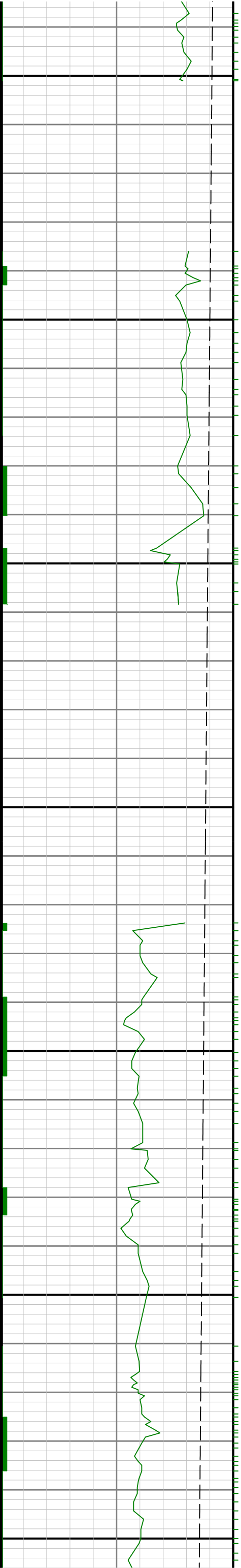


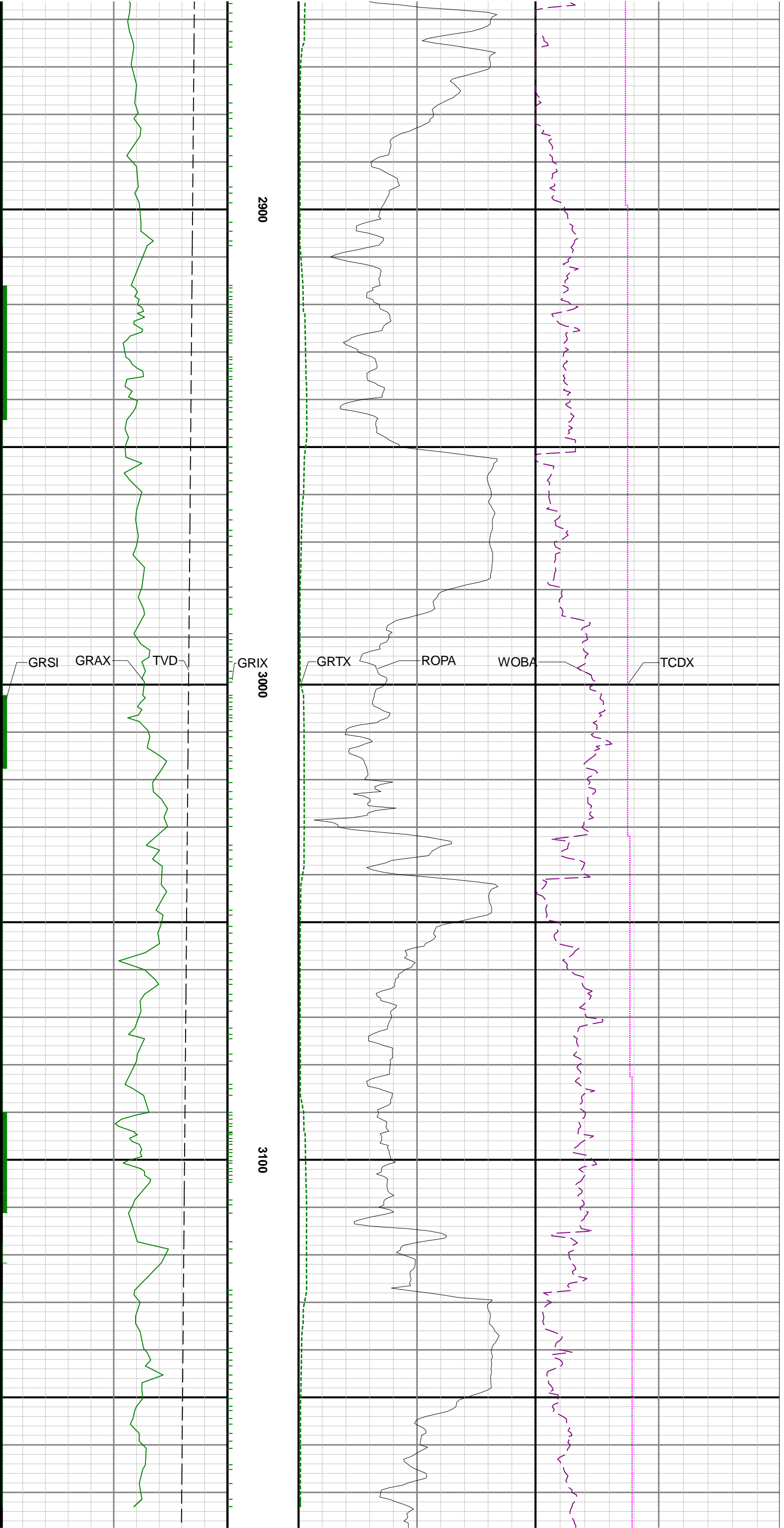
2600

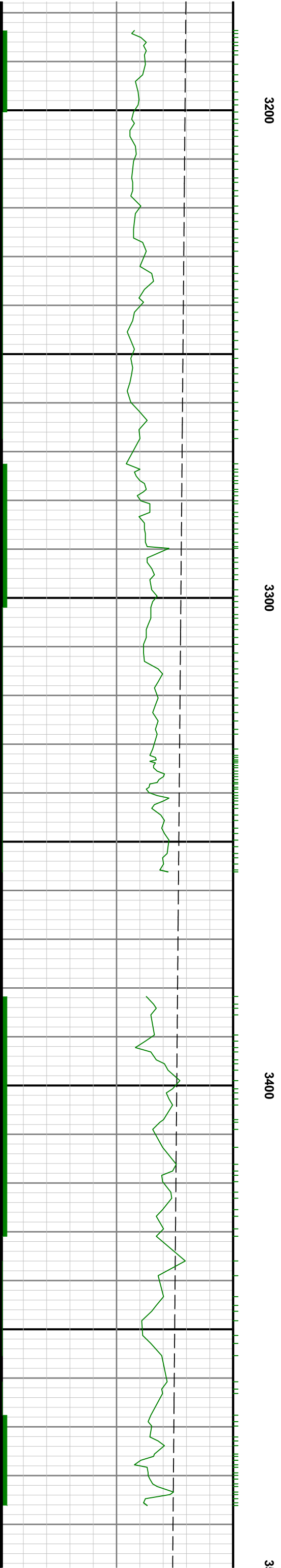
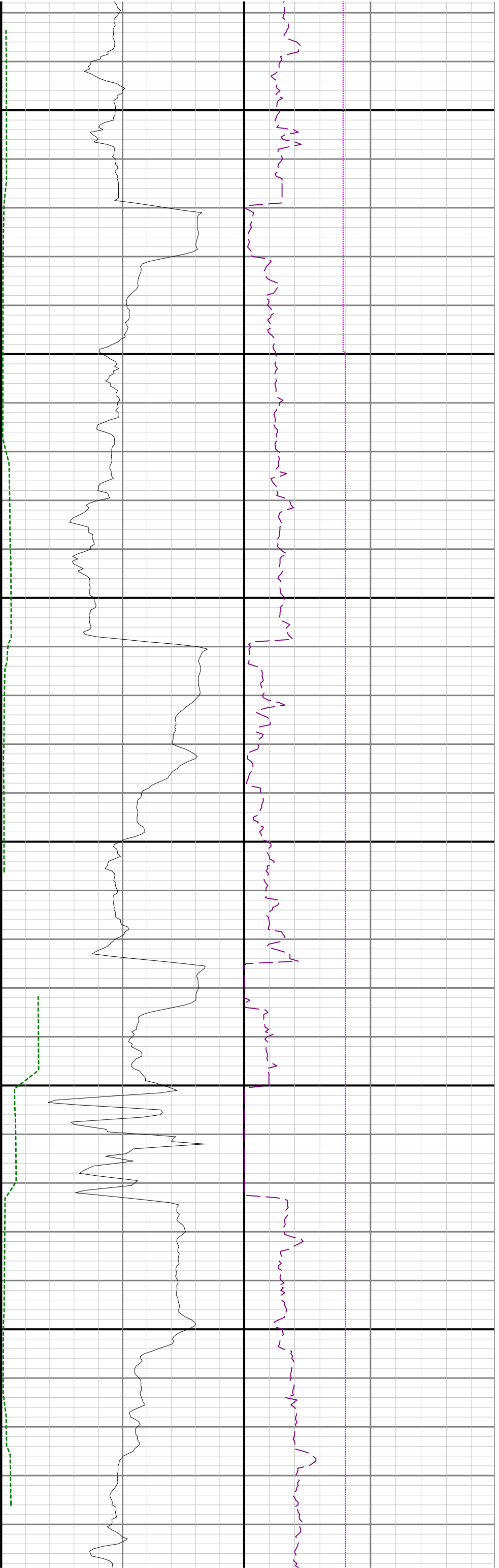
2700

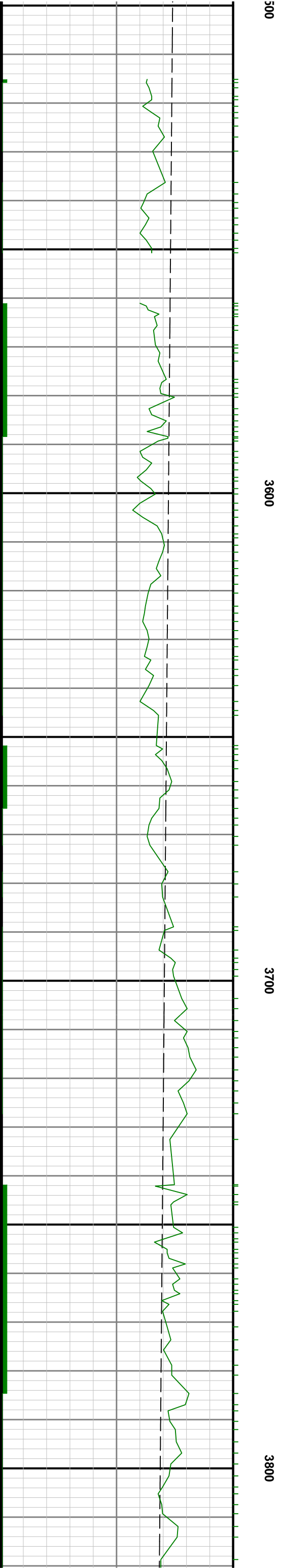
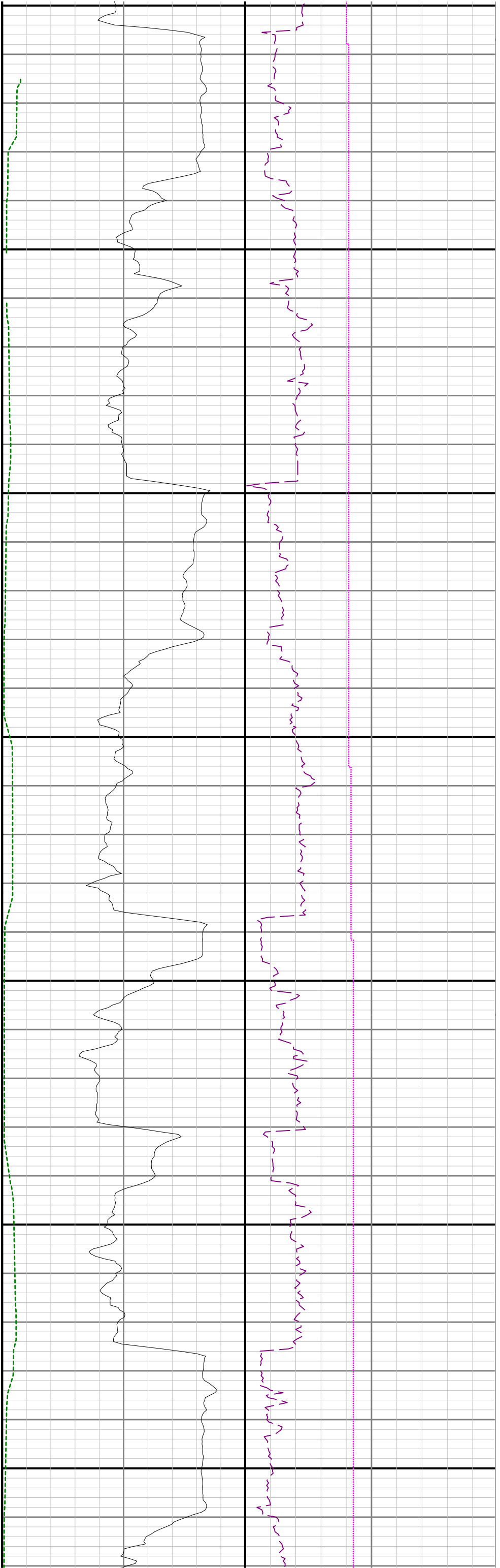
2800

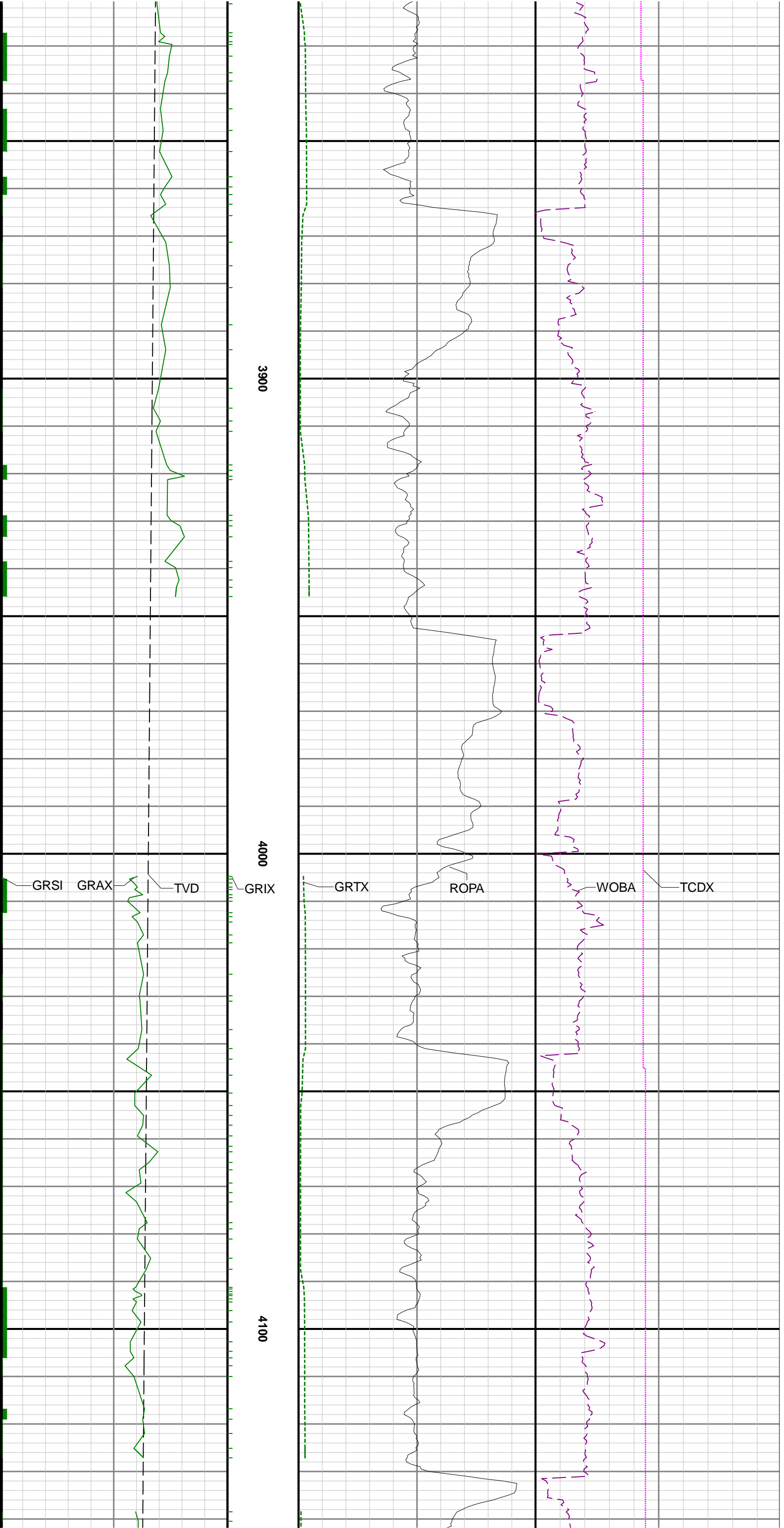
R1 > R2

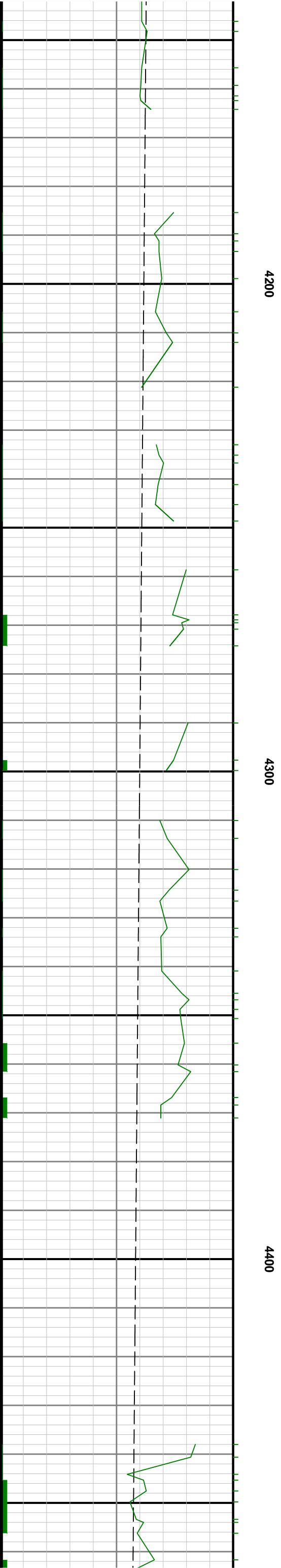
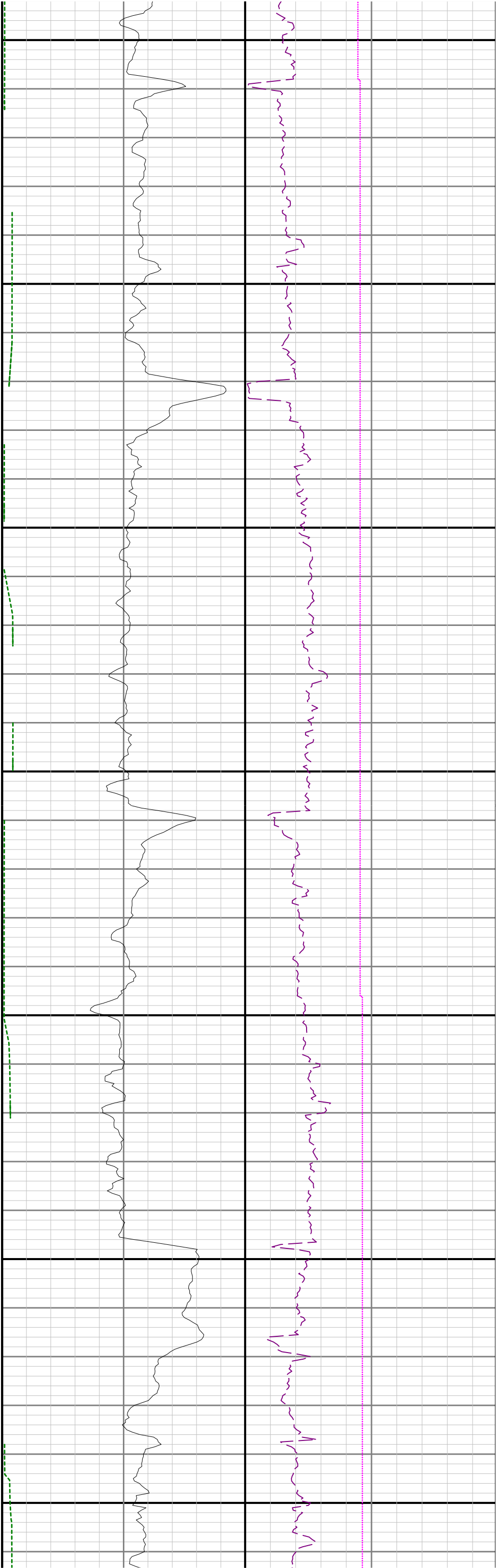


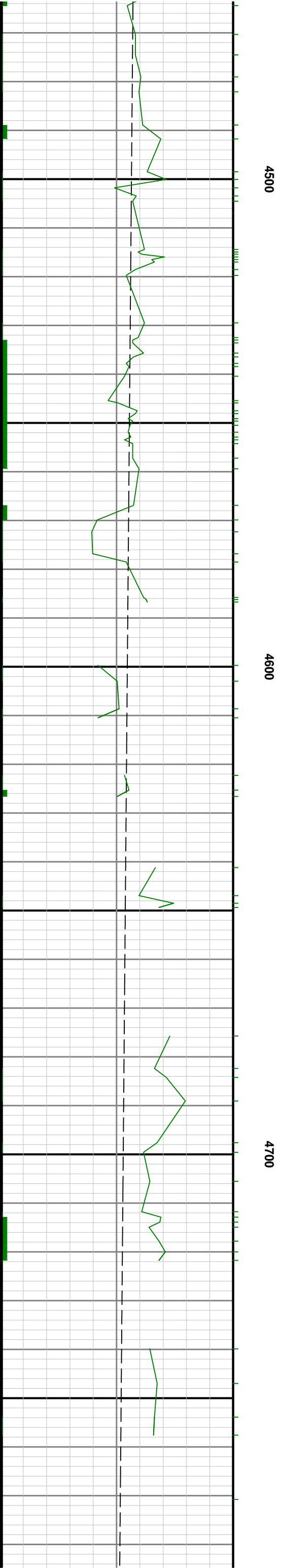
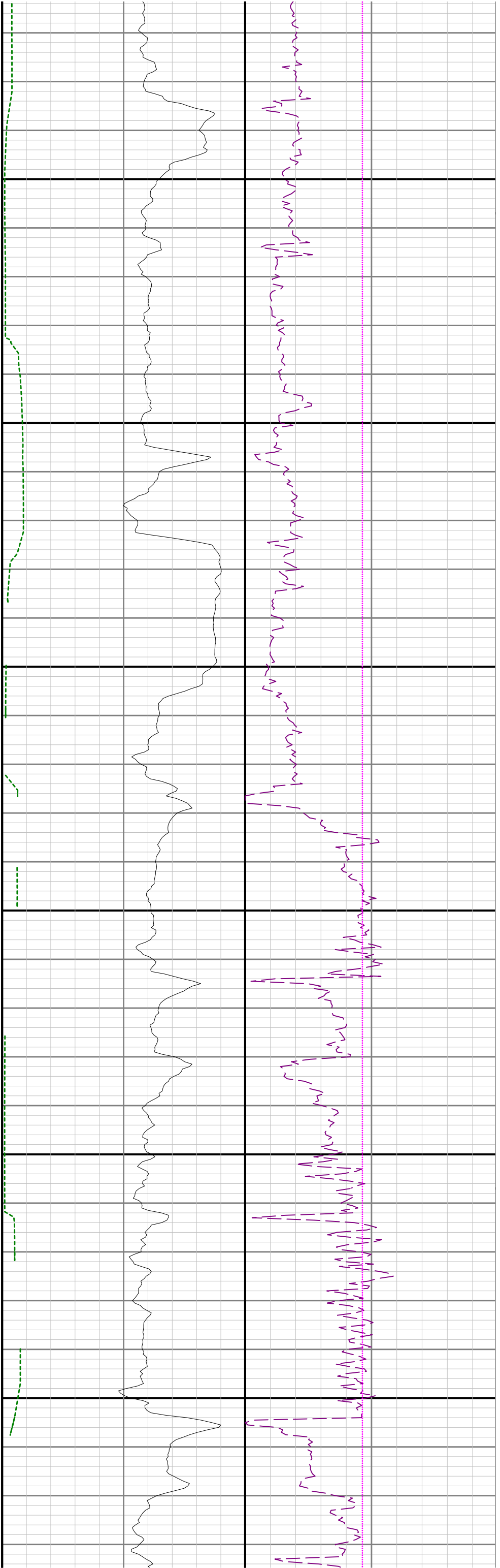


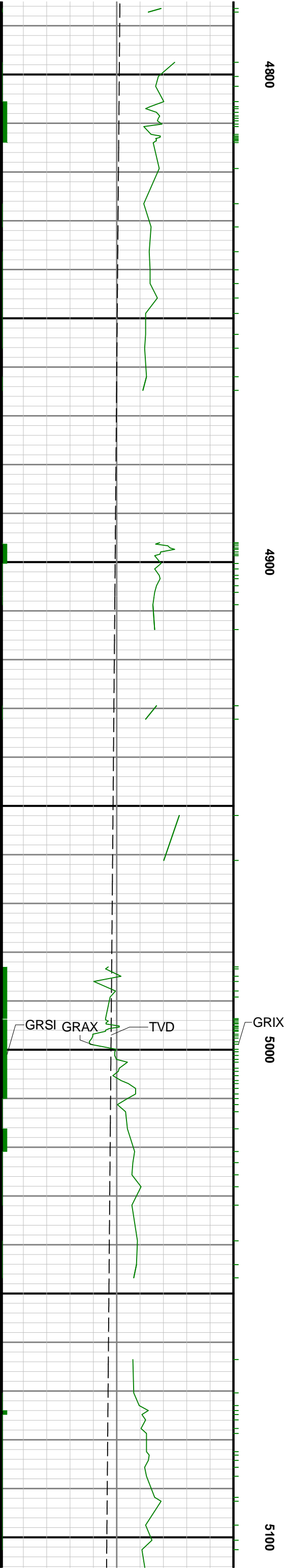
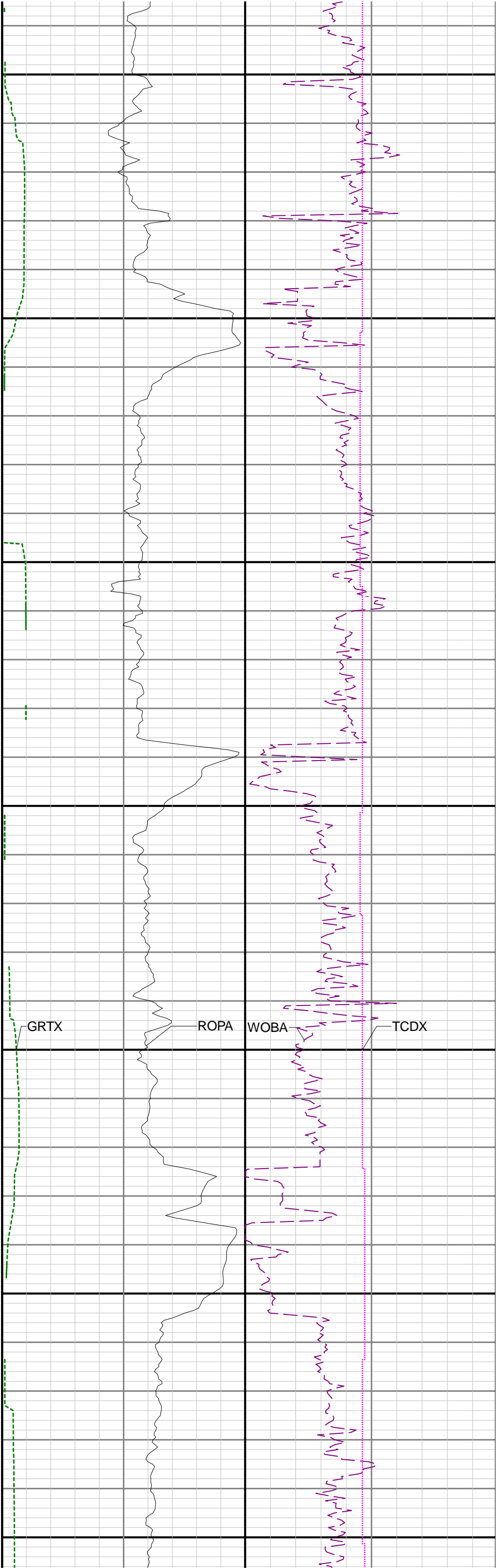


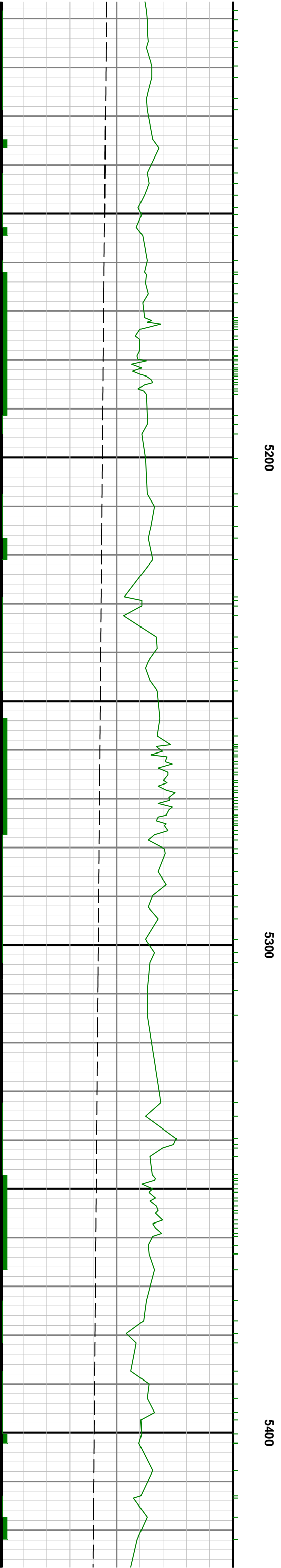
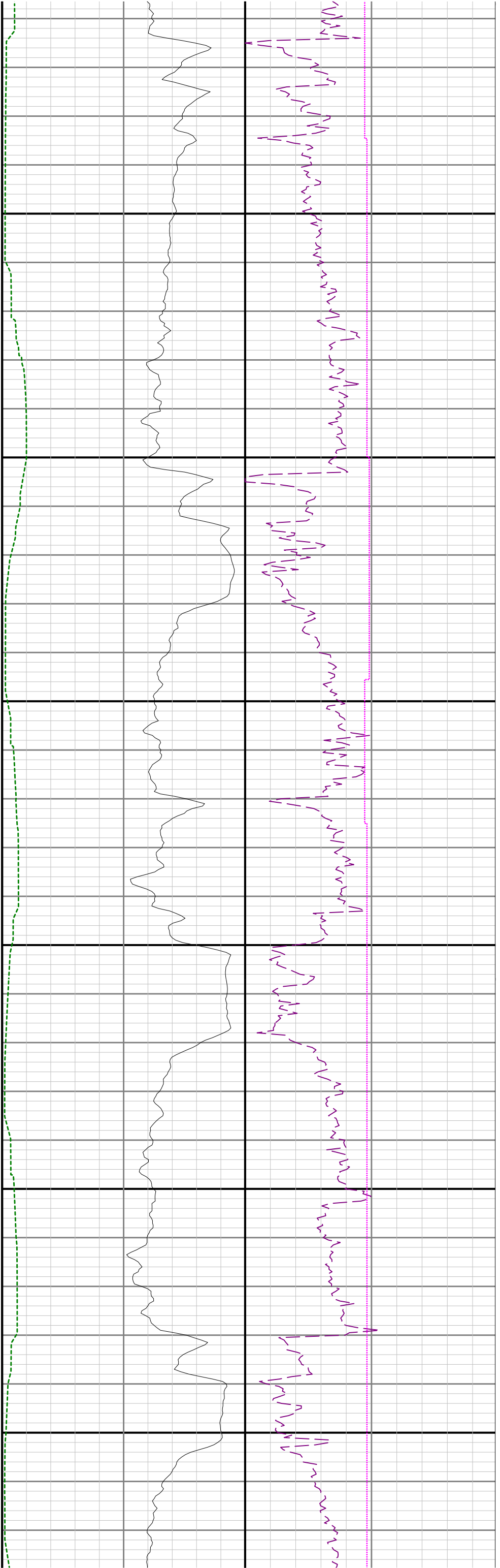


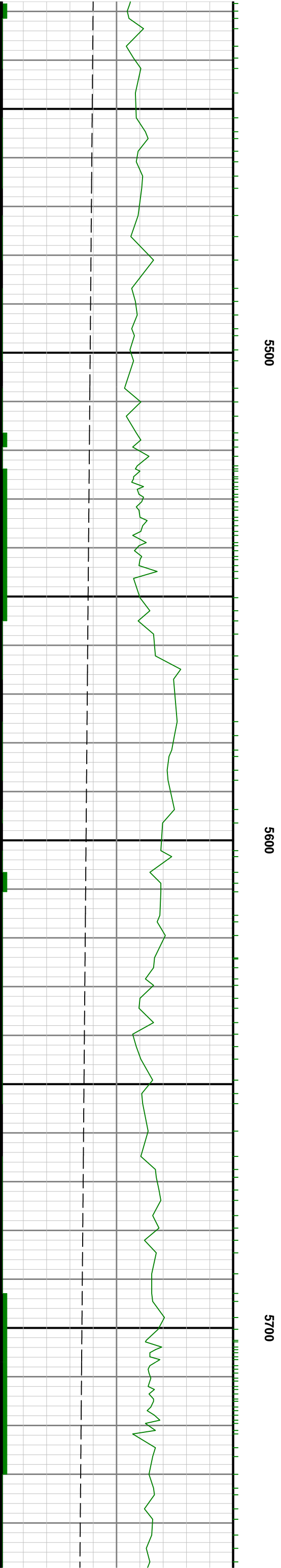


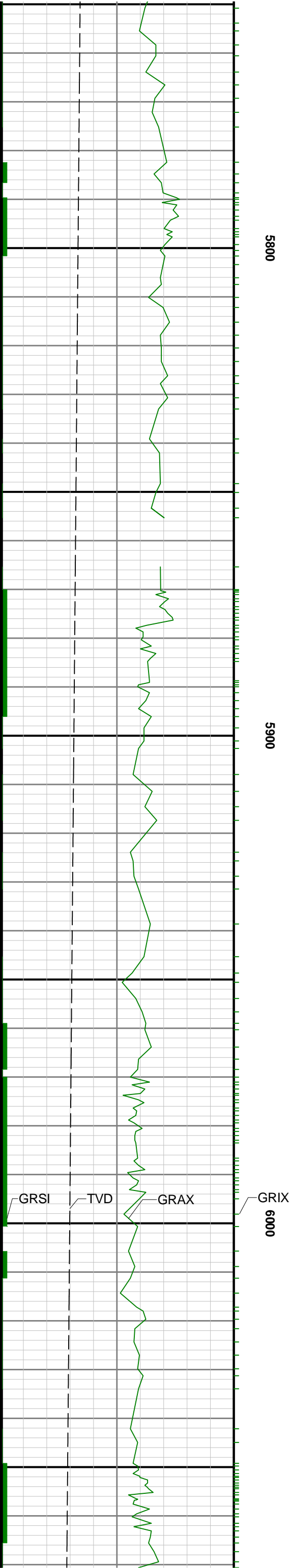


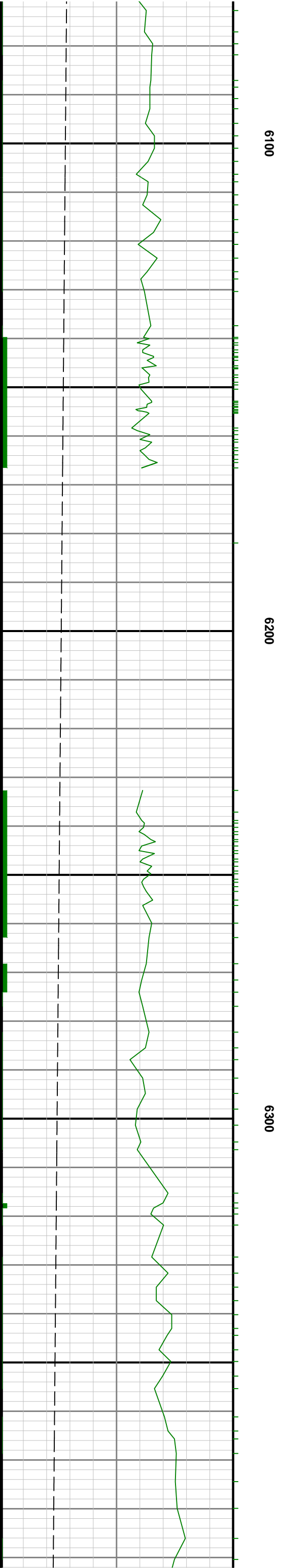
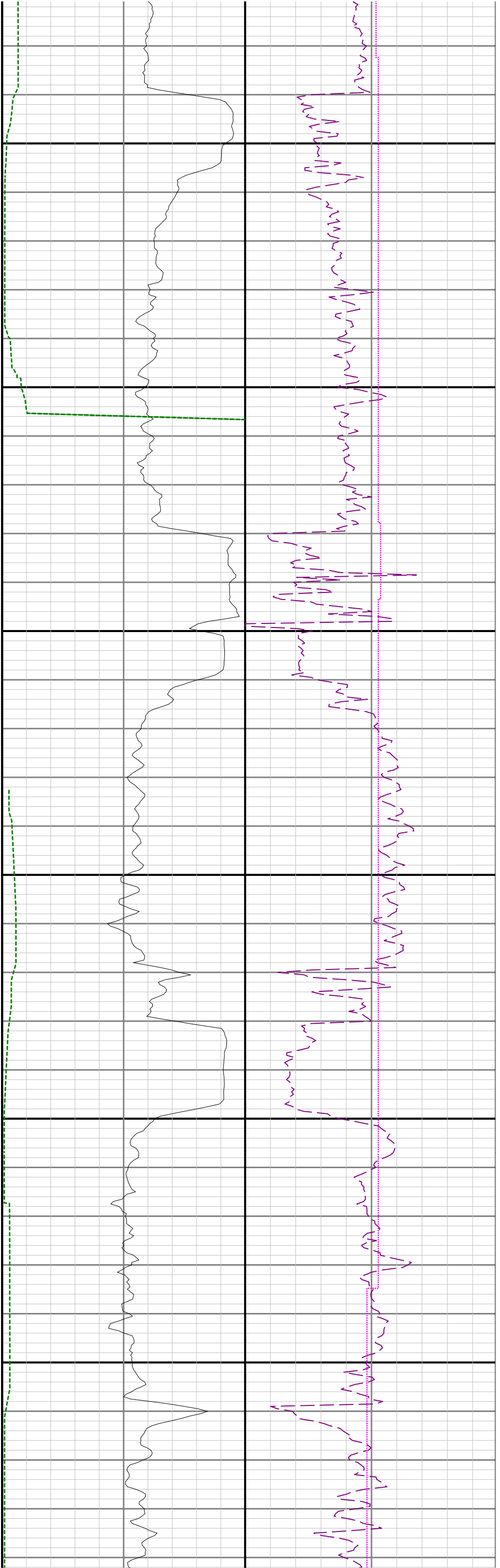


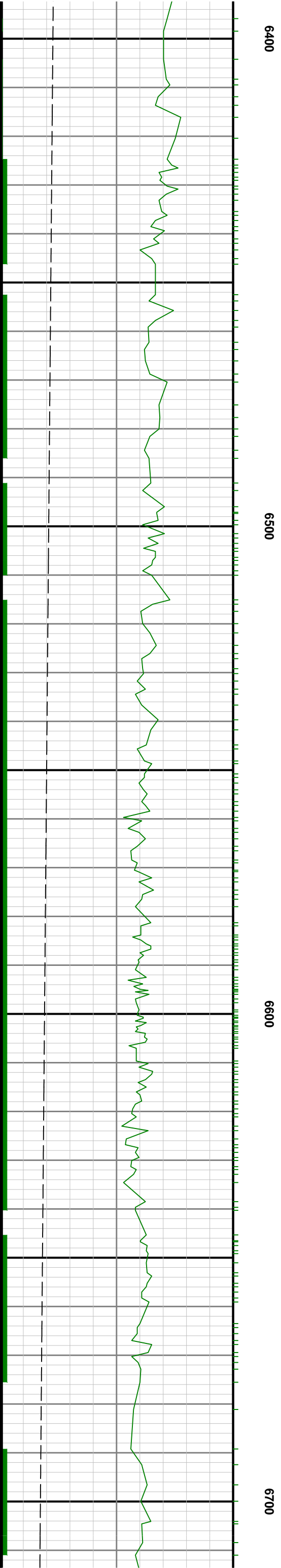
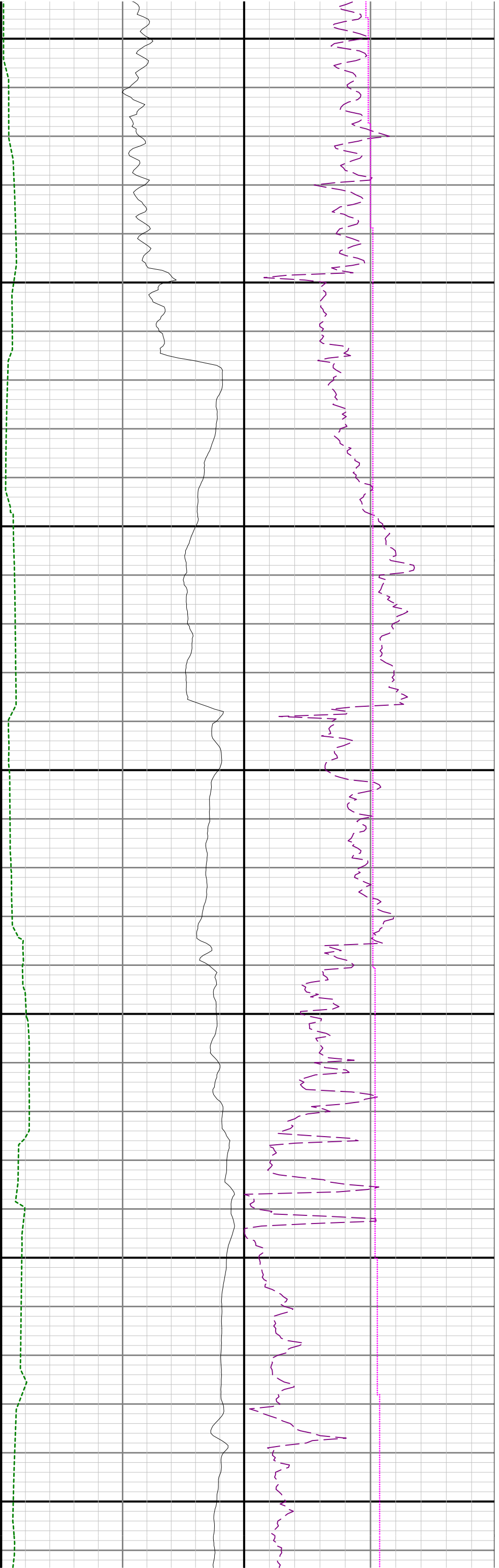


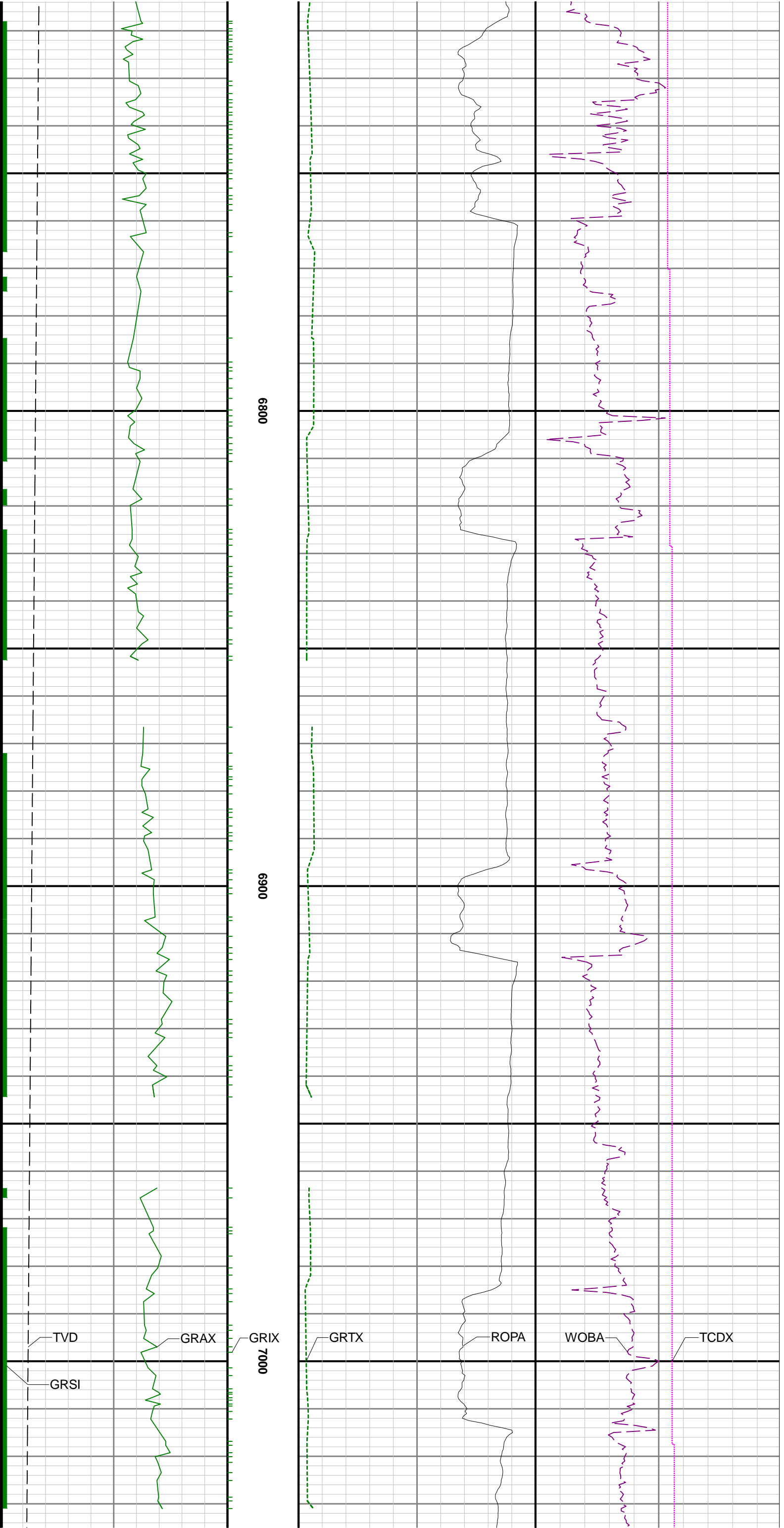


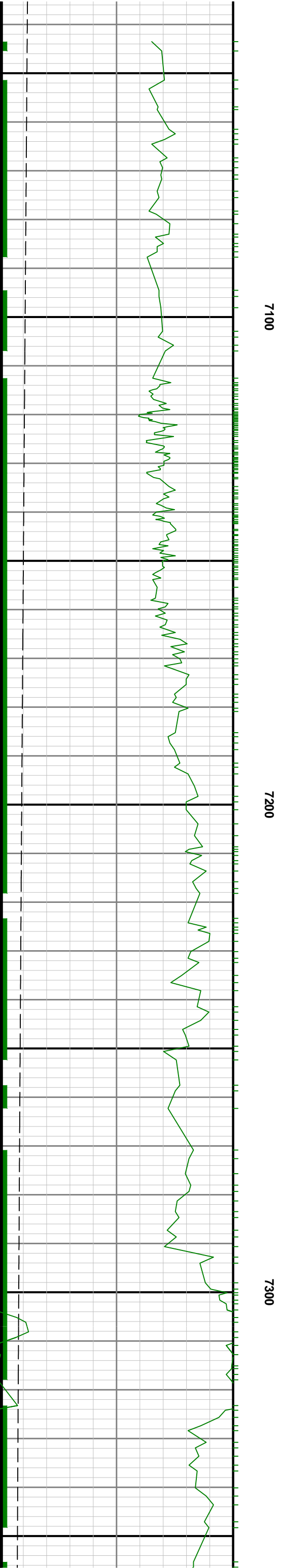
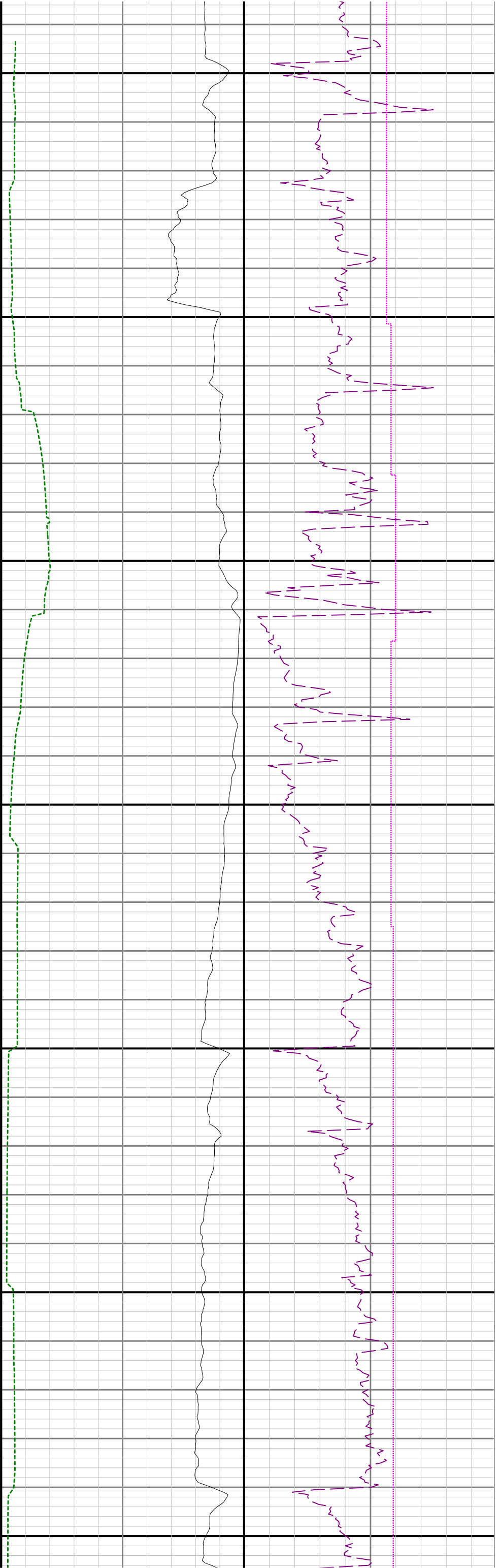


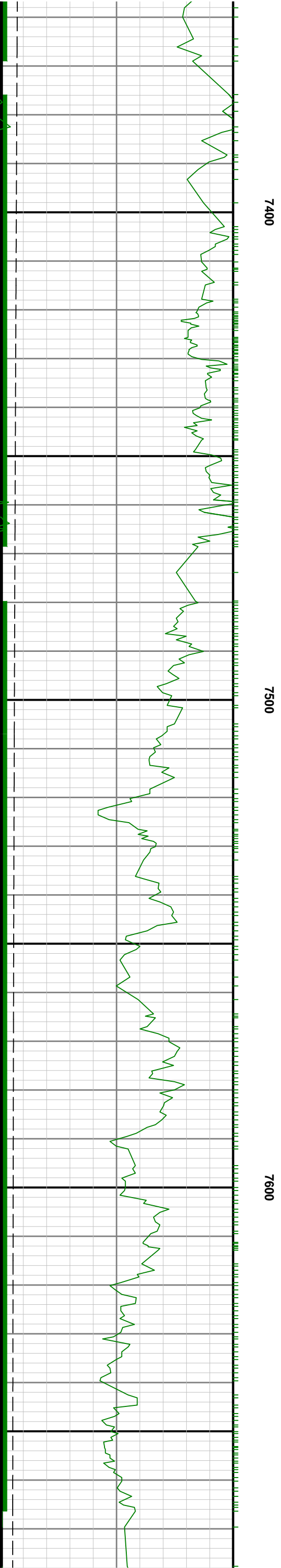


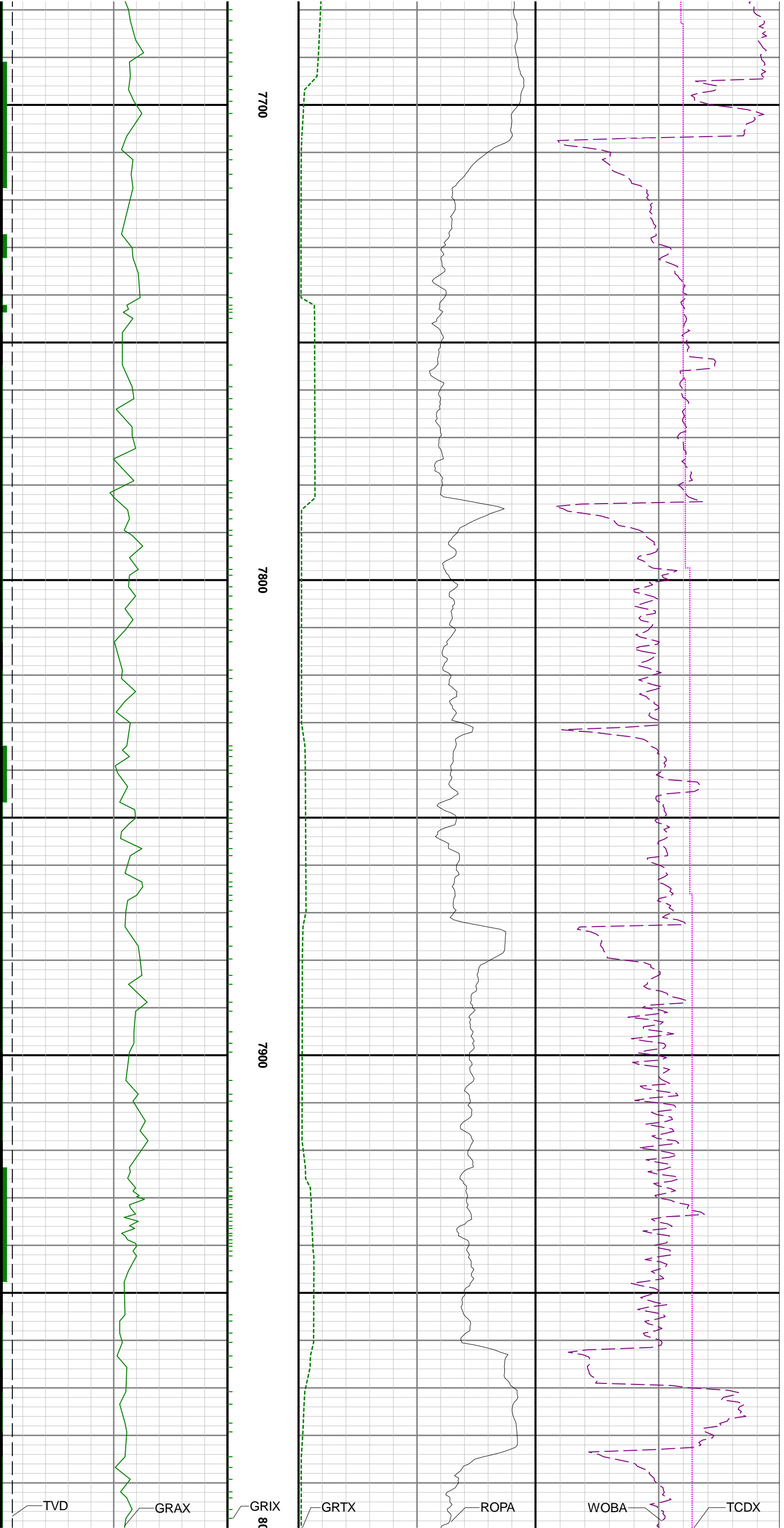


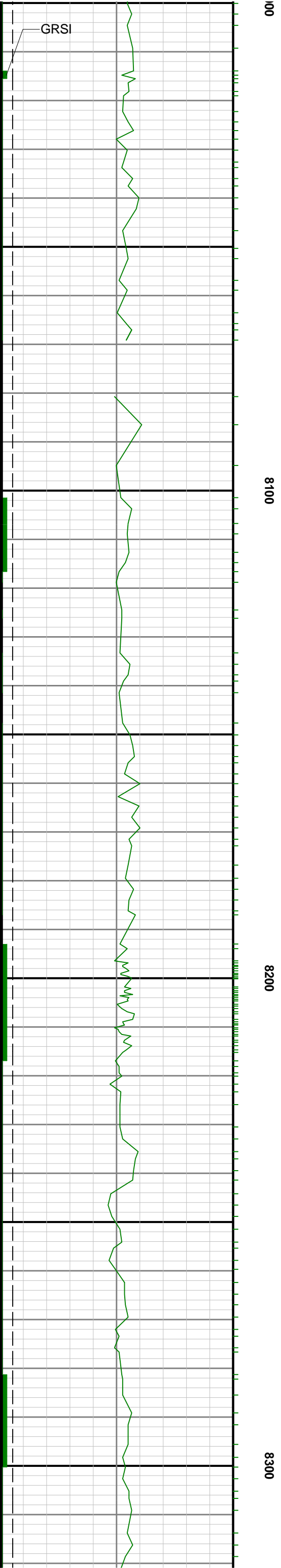
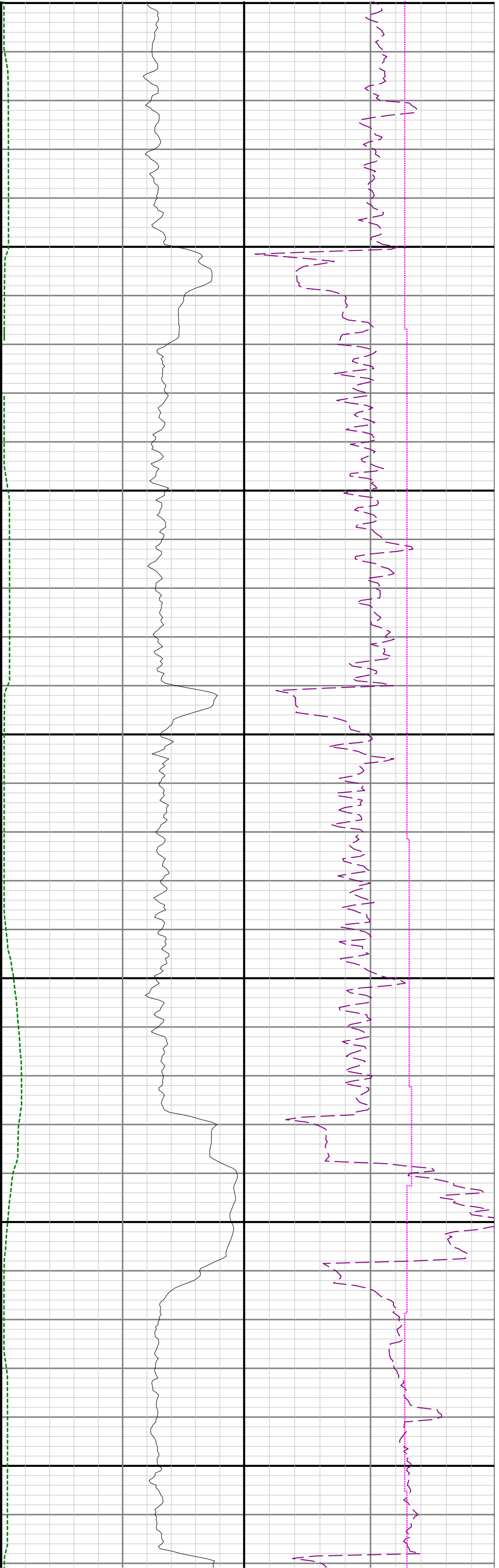


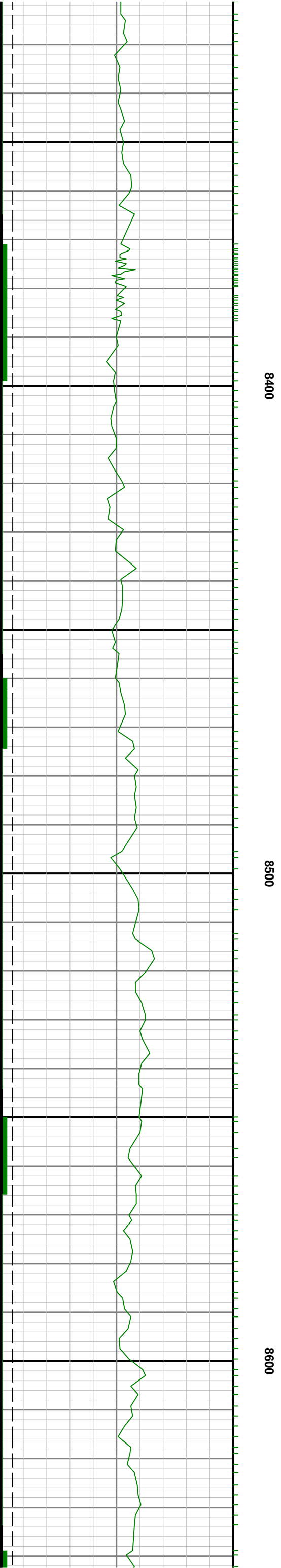
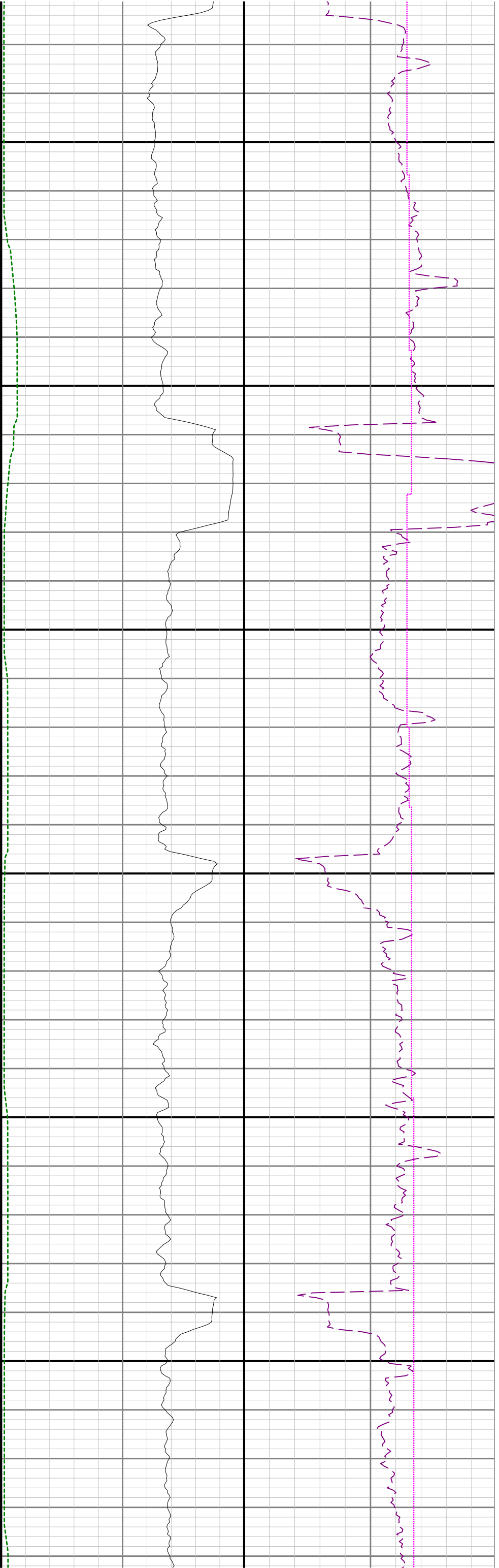


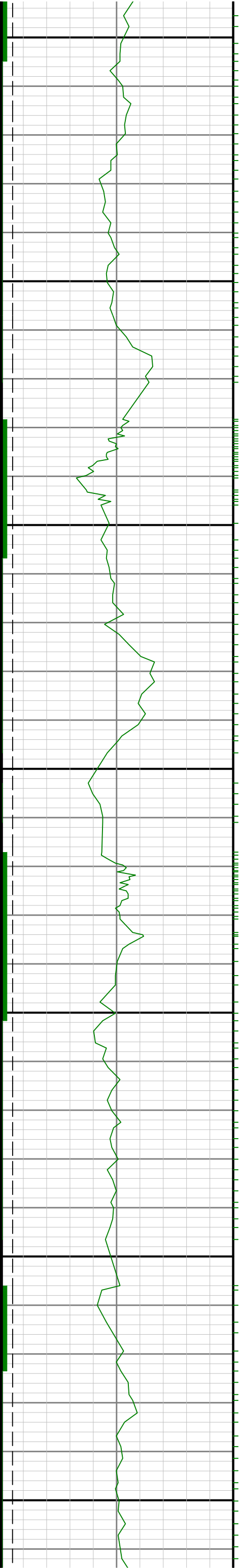








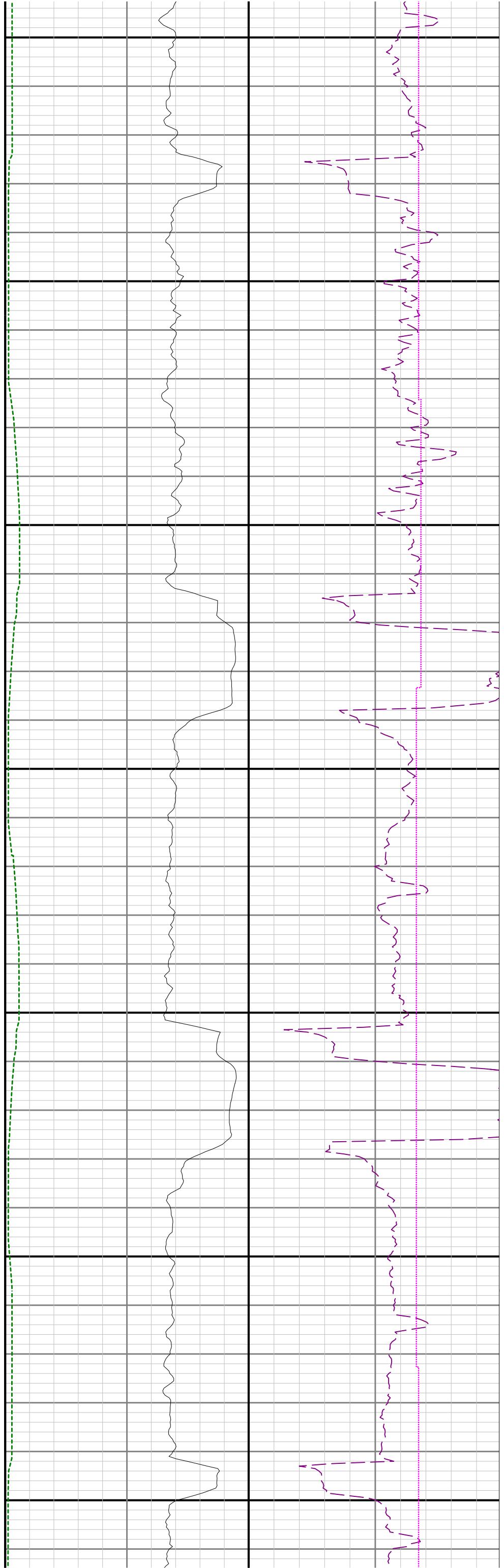


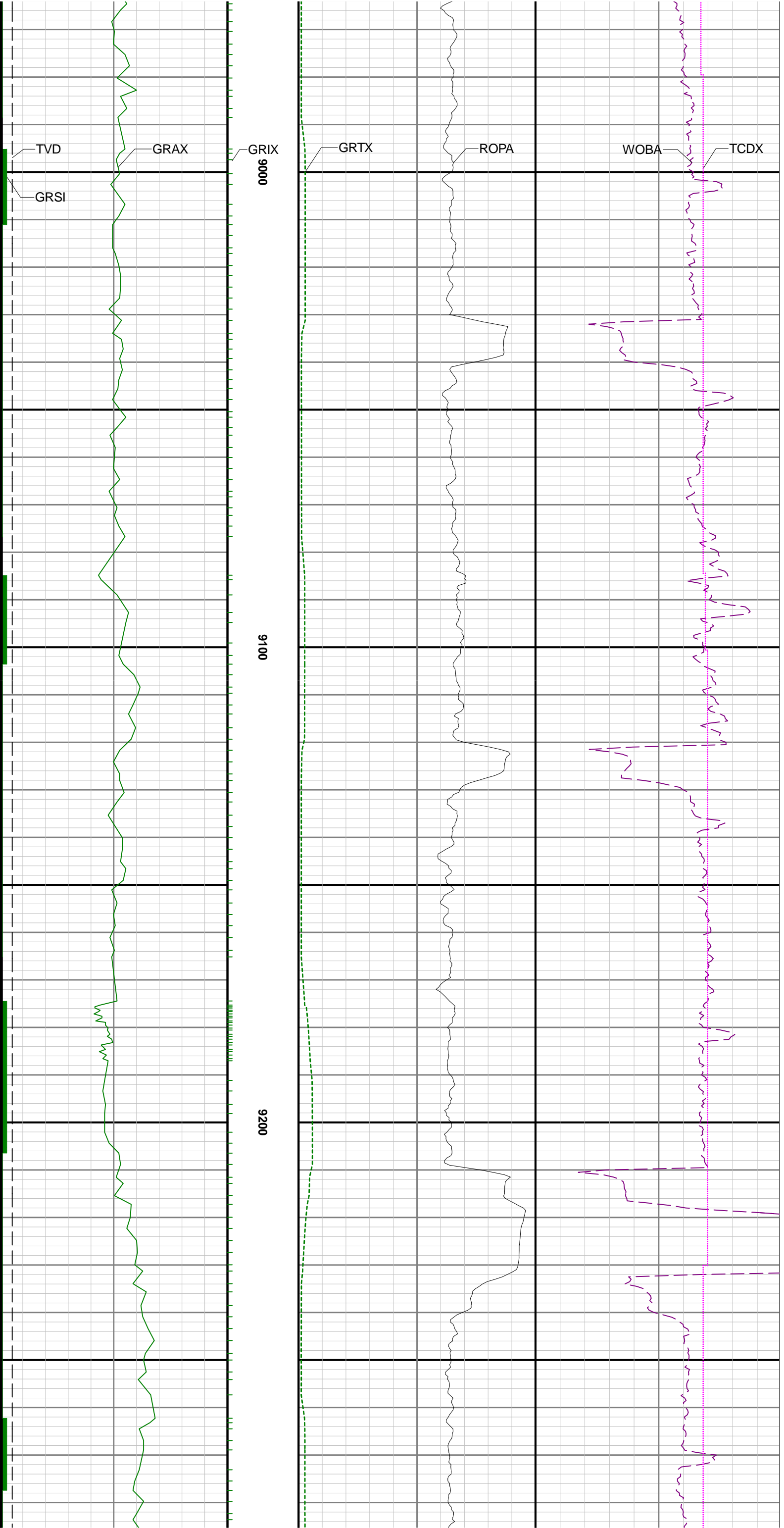


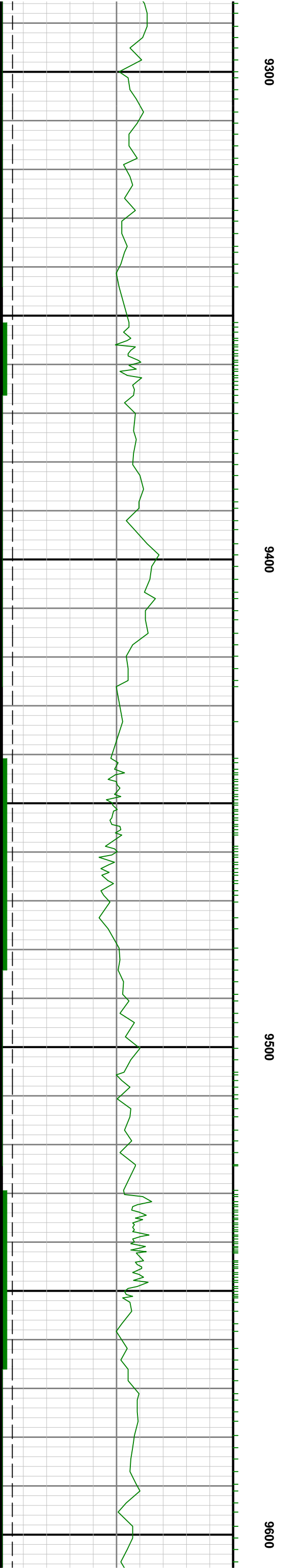
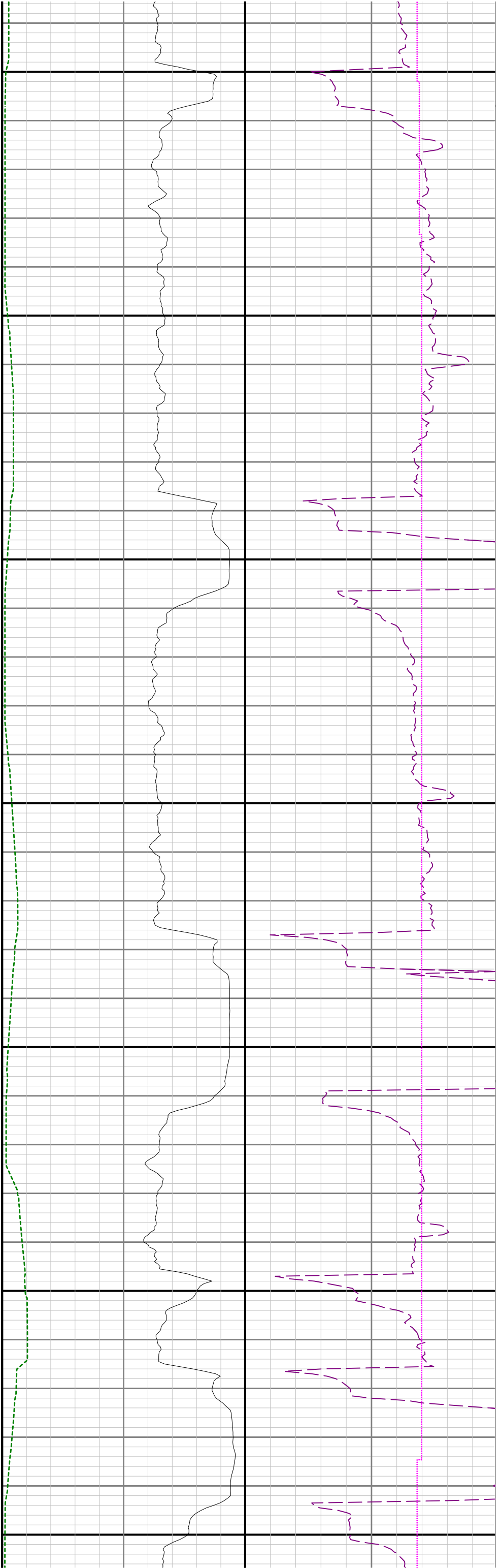
00700

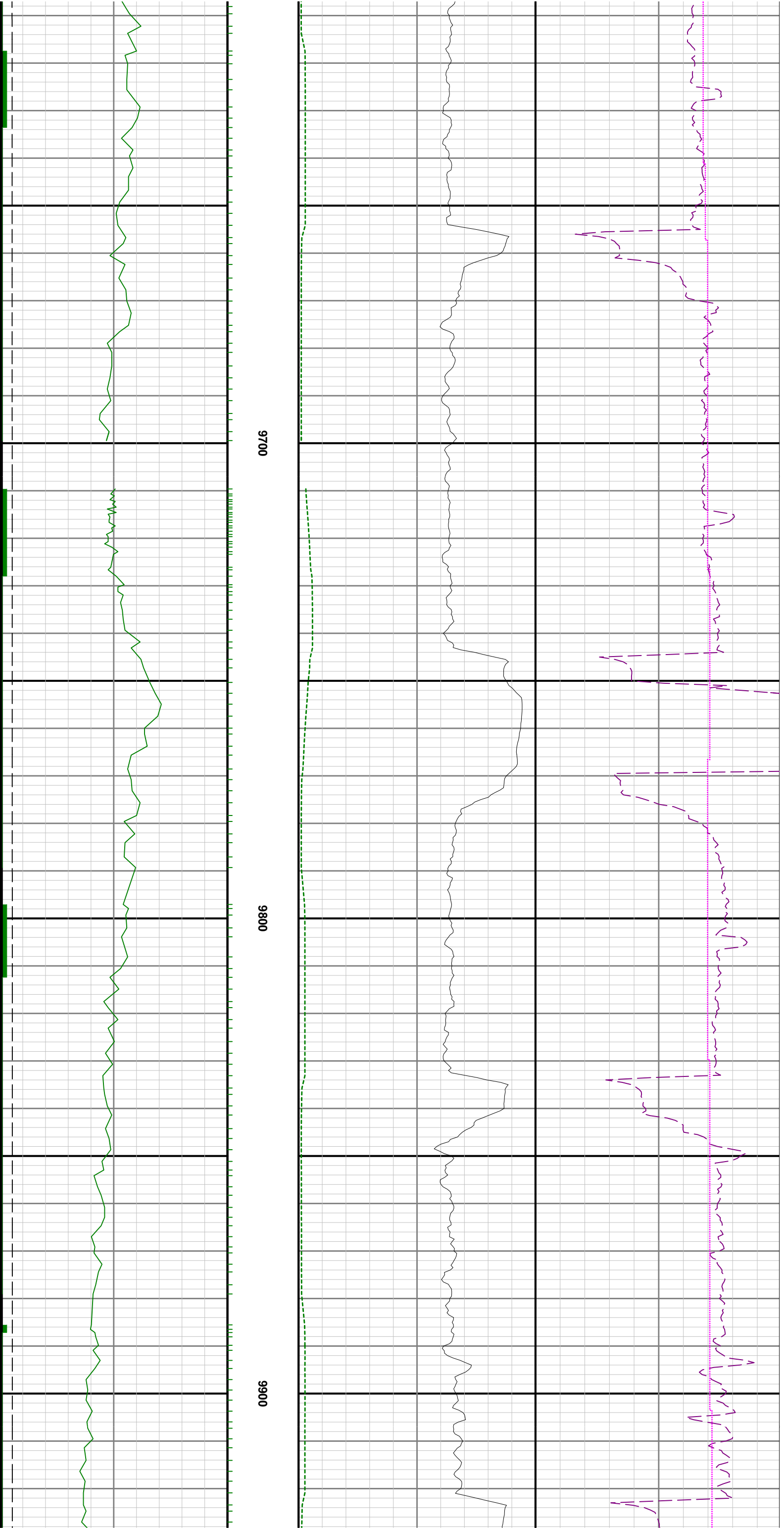
00800

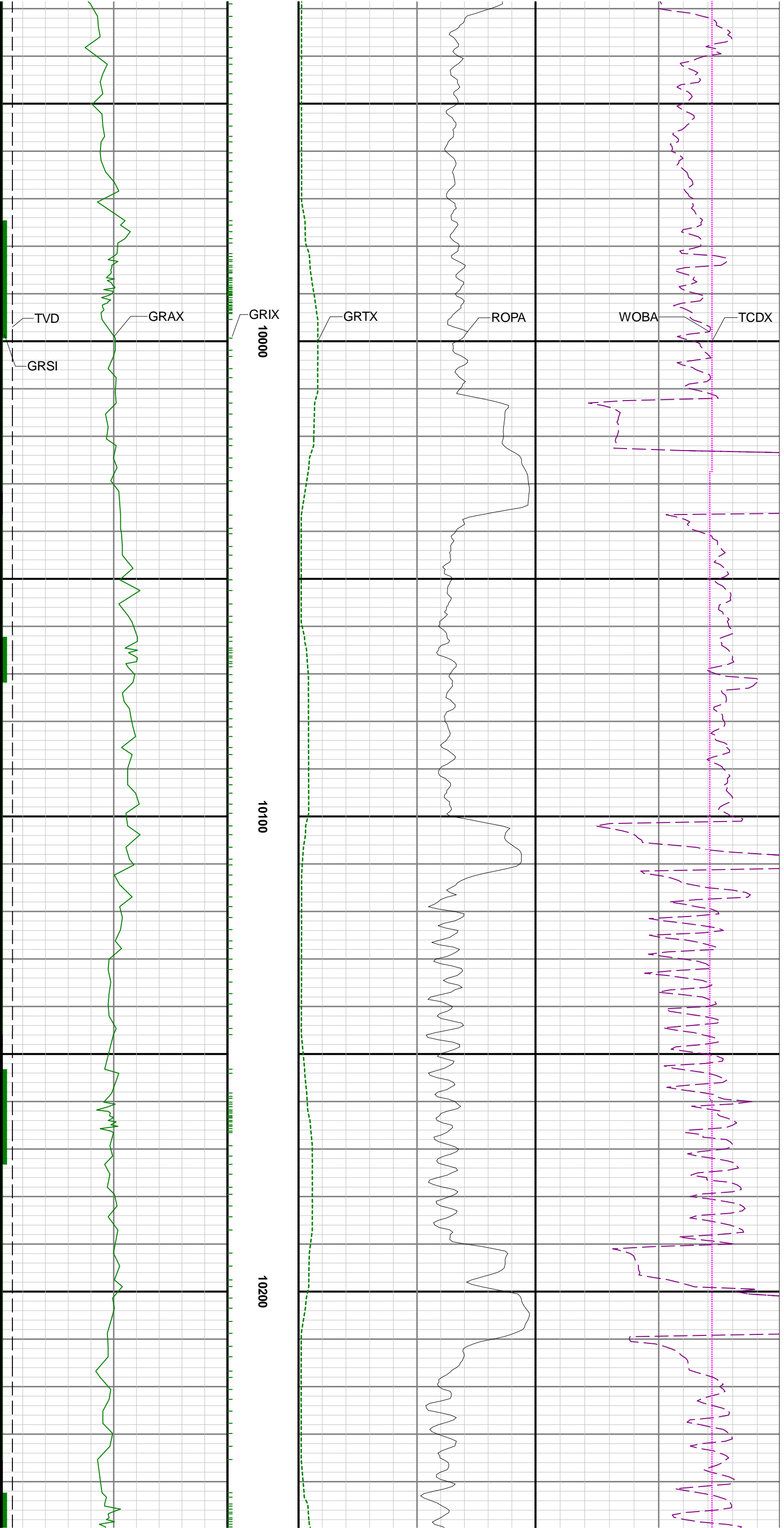
00900

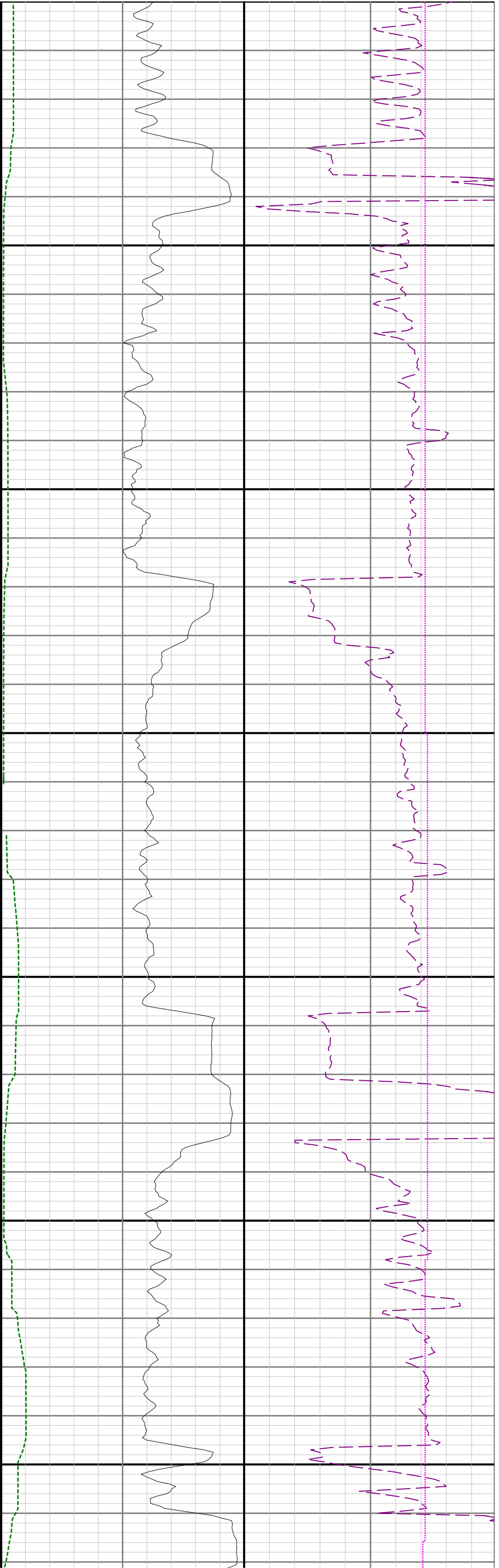












10300

10400

10500

