



The Pagosa Springs SUN
PAGOSA SPRINGS, COLORADO

"The official Newspaper of Archuleta County"

STATE OF COLORADO)
) SS.
COUNTY OF ARCHULETA)

I, Terri L. House, do solemnly swear that I am Publisher of The Pagosa Springs SUN; that the same is a weekly newspaper printed, in whole or in part, and published in the County of Archuleta, State of Colorado, and has a general circulation therein; that said newspaper has been published continuously and uninterruptedly in said County of Archuleta for a period of more than fifty-two consecutive weeks next prior to the first publication of the annexed legal notice or advertisement, that said newspaper has been admitted to the United States mails as periodical matter under the provisions of the Act of March 3, 1879, or any amendments thereof, and that said newspaper is a weekly newspaper duly qualified for publishing legal notices and advertisements within the meaning of the laws of the State of Colorado.

That the annexed legal notice or advertisement was published in the regular and entire issue of every number of said weekly newspaper for the period of one consecutive insertions; and that the first publication of said notice was in the issue of said newspaper dated June 21 A.D. 2007 and that the last publication of said notice was in the issue of said newspaper dated June 21 A.D. 2007.

Terri L. House

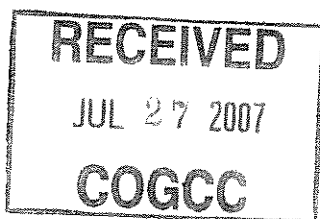
Publisher

Subscribed and sworn to before me, a notary public in and for the State of Colorado, this 21 of June A.D., 2007.

Shari M. Pierre

Notary Public

My Commission expires 10-3-2009



6/21 #107.26

Handwritten signature

BEFORE THE OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO
IN THE MATTER OF THE PROMULGATION) CAUSE NO. 112
AND ESTABLISHMENT OF FIELD RULES TO)
GOVERN OPERATIONS IN IGNACIO-BLANCO) DOCKET NO. 0707-AW-19
FIELD, ARCHULETA AND LA PLATA)
COUNTIES, COLORADO)

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On June 17, 1988, the Commission issued Order No. 112-60, which among other things, established 320-acre drilling and spacing units for production of gas from the Fruitland coal seams, with the permitted well to be located no closer than 990 feet to any outer boundary of the unit, nor closer than 130 feet to any interior quarter section line, including certain lands in Township 32 North, Ranges 5 and 6 West, N.M.P.M.

On May 15, 2000 the Commission issued Order No. 112-157, which among other things, allowed an optional second Fruitland coal seam well to be drilled in each 320-acre drilling and spacing unit with such additional well being located no closer than 990 feet to any outer boundary of the unit, nor closer than 130 feet to any interior quarter section line, including certain lands in Township 32 North, Ranges 5 and 6 West, N.M.P.M.

On June 1, 2007, Energen Resources Corporation and Gosney & Sons, Inc., by their attorney, filed with the Commission a verified application for an order to allow up to four (4) wells to be optionally drilled in each approximate 320-acre drilling and spacing unit for the below-listed lands, (but nonetheless maintaining a well density of one (1) well per 80 acres for the irregular sections abutting the New Mexico state line) with the permitted well to be located no closer than 660 feet from the outer boundary of the unit with no interior quarter section line setback. The surface location for each of the additional wells shall be located on a common or extended pad such that a total of four Fruitland coal surface well pads shall be authorized in each governmental section.

Township 32 North Range 5 West, N.M.P.M.

Section 6: S1/2

Section 18: S1/2

Section 19: W1/2, W1/2 E1/2

Township 32 North Range 6 West, N.M.P.M.

Section 1: S1/2

Section 4: E1/2, W1/2

Section 5: N1/2

Section 14: S1/2

Section 15: E1/2

Section 22: E1/2 NE1/4

Section 23: E1/2, W1/2

Section 24: W1/2 W1/2, E1/2 W1/2, E1/2

Applicants propose that optional third and fourth wells in each 320-acre unit or with respect to any previously authorized undrilled parent wells, whether such wells are directional or horizontal completions, be completed or recompleted in the operator's discretion with the bottomhole no closer than 660 feet to any outer boundary of the unit and with no setback required to any interior quarter section line.

Applicants further state that the requested wells can be developed in a manner consistent with protection of public health, safety and welfare.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date: Monday, July 23, 2007

Tuesday, July 24, 2007

Time: 9:00 a.m.

Place: Suite 801, The Chancery Building

1120 Lincoln Street

Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509, any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than July 09, 2007, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and nine (9) copies shall be filed with the Commission (Rule 503). Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of July 09, 2007. Pursuant to Rule 503.f, if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by July 09, 2007, the Applicant may request that an administrative hearing be scheduled during the week of July 09, 2007. In the alternative, pursuant to Rule 511.b., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By

Patricia C. Beaver, Secretary

Attorney for Applicant:

Michael J. Wozniak

Beatty & Wozniak, P.C.

215 Sixteenth Street, Suite 110

Denver, CO 80202

(303) 407-4466

Dated at Suite 801
1120 Lincoln Street
Denver, Colorado 80203
June 14, 2007

The Daily Journal

A Publication Of
The McGraw-Hill Companies

Publisher's Affidavit STATE OF COLORADO

I, John Rhoades, of the City and County of Denver, State of Colorado, being duly sworn, upon oath say that I am the Publishing Director of The Daily Journal, that I have personal knowledge of all the facts set forth in this affidavit; that said The Daily Journal is a public newspaper of general circulation having its principal office and place of business situated in said City and County of Denver; that said The Daily Journal is printed and published daily except Saturdays, Sundays and legal holidays; that said The Daily Journal is a daily newspaper within the meaning of the act of the General Assembly of the State of Colorado, approved April 7, 1931, and entitled, "An Act Concerning Legal Notices, Advertisements and Publications, and the Fees of Printers and Publishers Thereof, and to Repeal All Acts and Parts of Acts in Conflict with the Provisions of This Act," and as amended by an act of said General Assembly, entitled, "An Act to Amend an Act Entitled 'An Act Concerning Legal Notices, Advertisements and Publications, and the Fees of Printers and Publishers Thereof and to Repeal All Acts and Parts of Acts in Conflict with the Provisions of this Act,' approved March 30, 1932, and as amended by an act of said General Assembly, approved May 18, 1931, entitled, "An Act to Amend Section 4 of Chapter 139, Session Laws of Colorado, 1933, Relating to Legal Notices and Advertisements," which said Act took effect on and after the first day of January, 1932, and as amended by an act of said General Assembly, entitled, "An Act to Amend Chapter 139 of the Session Laws of 1933 Relating to Legal Notices and Advertisements," and as amended by the General Assembly, concerning Rates for Legal Publications," 109-1-7 C.R.S. 1963 as amended, approved May 22, 1971, and effective January 1, 1972," that said newspaper had, prior to January 1, 1930, and has ever since said date, been admitted to the United States Mails as second class matter under the provisions of the Act of March 3, 1879, or any amendments thereof; that said newspaper is printed and published in whole in said City and County of Denver and has a general circulation therein; that said newspaper has been so printed and published as a public daily newspaper of general circulation in said City and County of Denver, uninterruptedly and continuously during the period of more than fifty-two consecutive weeks prior to the first issue thereof containing the annexed legal notice and advertisement; that said legal notice and advertisement was published daily except Saturdays, Sundays and legal holidays in the regular edition of said newspaper for one day, that the publication of said legal notice and advertisement appeared in the regular edition of said newspaper on the 21st day of June, A.D. 2007; and that therefore, said legal notice and advertisement was duly published in a newspaper duly qualified for that purpose within the meaning of said above-mentioned acts of the General Assembly of the State of Colorado.

Subscribed and sworn to, at the City and County of Denver, State of Colorado, before me, a Notary Public, this 21st day of June, A.D. 2007.

Witness my hand and notarial seal.

Notary Public

My Commission Expires July 9, 2007

1114 West 7th Avenue, Suite 100
Denver, Colorado 80204-4455

NOTICE OF HEARING BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO CAUSE NO. 112 DOCKET NO. 0707-AW-19

IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF FIELD RULES TO GOVERN OPERATIONS IN IGNACIO-BLANCO FIELD, ARCHULETA AND LA PLATA COUNTIES, COLORADO
TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On June 17, 1988, the Commission issued Order No. 112-80, which among other things, established 320-acre drilling and spacing units for production of gas from the Fruitland coal seams, with the permitted well to be located no closer than 990 feet to any outer boundary of the unit, nor closer than 130 feet to any interior quarter section line, including certain lands in Township 32 North, Ranges 5 and 6 West, N.M.P.M.

On May 15, 2000, the Commission issued Order No. 112-157, which among other things, allowed an optional second Fruitland coal seam well to be drilled in each 320-acre drilling and spacing unit with such additional well being located no closer than 990 feet to any outer boundary of the unit, nor closer than 130 feet to any interior quarter section line, including certain lands in Township 32 North, Ranges 5 and 6 West, N.M.P.M.

On June 1, 2007, Energen Resources Corporation and Gosney & Sons, Inc., by their attorney, filed with the Commission a verified application for an order to allow up to four (4) wells to be optionally drilled in each approximate 320-acre drilling and spacing unit for the below-listed lands, (but nonetheless maintaining a well density of one (1) well per 80 acres for the irregular sections abutting the New Mexico state line) with the permitted well to be located no closer than 660 feet from the outer boundary of the unit with no interior quarter section line setback. The surface location for each of the additional wells shall be located on a common or extended pad such that a total of four Fruitland coal surface well pads shall be authorized in each governmental section:

Township 32 North Range 5 West, N.M.P.M.

Section 8: S1/2

Section 18: S1/2

Section 19: W1/2, W1/2 E1/2

Township 32 North Range 6 West, N.M.P.M.

Section 1: S1/2

Section 4: E1/2, W1/2

Section 5: N1/2

Section 14: S1/2

Section 16: E1/2

Section 22: E1/2 NE1/4

Section 23: E1/2, W1/2

Section 24: W1/2 W1/2, E1/2 W1/2, E1/2

Applicants propose that optional third and fourth wells in each 320-acre unit or with respect to any previously authorized undrilled parent wells, whether such wells are directional or horizontal completions, be completed or recompleting in the operator's discretion with the bottomhole no closer than 660 feet to any outer boundary of the unit and with no setback required to any interior quarter section line.

Applicants further state that the requested wells can be developed in a manner consistent with protection of public health, safety and welfare.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date: Monday, July 23, 2007

Time: Tuesday, July 24, 2007

Place: 9:00 a.m.

Place: Suite 801, The Chancery Building

1120 Lincoln Street

Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509, any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than July 09, 2007, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and nine (9) copies shall be filed with the Commission (Rule 503). Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of July 09, 2007. Pursuant to Rule 503.f, if a party who has received notice under Rule 503.b wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by July 09, 2007, the Applicant may request that an administrative hearing be scheduled during the week of July 09, 2007. In the alternative, pursuant to Rule 511.b, if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

By Patricia C. Beaver, Secretary

Dated at Suite 801
1120 Lincoln Street
Denver, Colorado 80203
June 14, 2007

Attorney for Applicant:
Michael J. Wozniak
Beatty & Wozniak, P.C.
216 Sixteenth Street, Suite 110
Denver, CO 80202
(303) 407-4486

Published: June 19, 2007 in The Daily Journal

302

RECEIVED

JUN 27 07

COGCC

302