

State of Colorado
Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

05/20/2019

Document Number:

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Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 47120 Contact Person: Mike Holle
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296639
Address: P O BOX 173779 Email: mike.holle@anadarko.com
City: DENVER State: CO Zip: 80217-3779
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 318199 Location Type: Production Facilities
Name: CPC 41-10-61N68W Number: 10NENE
County: WELD
Qtr Qtr: NENE Section: 10 Township: 1N Range: 68W Meridian: 6
Latitude: 40.071450 Longitude: -104.982616

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.071954 Longitude: -104.982974 PDOP: 1.3 Measurement Date: 09/06/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 318283 Location Type: Well Site [] No Location ID
Name: CHAMPLIN 31-10-61N68W Number: 10NWNE
County: WELD
Qtr Qtr: NWNE Section: 10 Township: 1N Range: 68W Meridian: 6
Latitude: 40.071219 Longitude: -104.986931

Flowline Start Point Riser

Latitude: 40.071218 Longitude: -104.986919 PDOP: 1.5 Measurement Date: 09/06/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 09/05/1996
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

The Champlin 31-10 3 P&A is NOT complete. The well head has not been cut and capped yet but is on the rig schedule to be plugged in about a month. The flow line (980 Feet) was removed on 5/7/2019. The entire tank battery was also removed on 5/7/2019. CHAMPLIN 31-10 3 05-123-08822 CHAMPLIN 31-10 3 FL

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 05/20/2019 Email: mike.holle@anadarko.com
Print Name: Mike Holle Title: SDA

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files