

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

05/23/2019

Document Number:

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## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 10112 Contact Person: JAMES SMITH  
Company Name: FOUNDATION ENERGY MANAGEMENT LLC Phone: (918) 526-5592  
Address: 5057 KELLER SPRINGS RD STE 650 Email: FORM44@FOUNDATIONENERGY.COM  
City: ADDISON State: TX Zip: 75001  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE****FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 302983 Location Type: Gathering Line  
Name: ROSE-62S43W Number: 18SWSE  
County: YUMA  
Qtr Qtr: SWSE Section: 18 Township: 2S Range: 43W Meridian: 6  
Latitude: 39.879640 Longitude: -102.227720

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 39.879637 Longitude: -102.227733 PDOP: 1.0 Measurement Date: 05/15/2019  
Equipment at End Point Riser: Custody Transfer Point

**Flowline Start Point Location Identification**

Location ID: 304101 Location Type: Well Site ☐ No Location ID  
Name: ROSE-62S43W Number: 18SESW  
County: YUMA  
Qtr Qtr: SESW Section: 18 Township: 2S Range: 43W Meridian: 6  
Latitude: 39.877810 Longitude: -102.233530

**Flowline Start Point Riser**

Latitude: 39.877828 Longitude: -102.233540 PDOP: 0.9 Measurement Date: 05/15/2019  
Equipment at Start Point Riser: Well

### Flowline Description and Testing

Type of Fluid Transferred: Natural Gas      Pipe Material: HDPE      Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials      Date Construction Completed: 01/01/1999  
Maximum Anticipated Operating Pressure (PSI): 150      Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

### OPERATOR COMMENTS AND SUBMITTAL

## Comments

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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 05/23/2019 Email: FORM44@FOUNDATIONENERGY.COM

Print Name: JAMES SMITH Title: HSE-REGULATORY SUPERVISOR

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC \_\_\_\_\_ Date: \_\_\_\_\_

## Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
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Total Attach: 0 Files