

FORM 5A Rev 06/12	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT			Document Number: 401872271 Date Received:				
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							

1. OGCC Operator Number: <u>10110</u> 2. Name of Operator: <u>GREAT WESTERN OPERATING COMPANY LLC</u> 3. Address: <u>1001 17TH STREET #2000</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	4. Contact Name: <u>Miracle Pfister</u> Phone: <u>(720) 595-2250</u> Fax: _____ Email: <u>regulatorypermitting@gwogco.com</u>
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5. API Number <u>05-123-36807-00</u> 7. Well Name: <u>Campbell JF</u> 8. Location: QtrQtr: <u>SWNE</u> Section: <u>17</u> Township: <u>2N</u> 9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	6. County: <u>WELD</u> Well Number: <u>17-7D</u> Range: <u>65W</u> Meridian: <u>6</u>
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Completed Interval

FORMATION: <u>CODELL</u>	Status: <u>COMMINGLED</u>	Treatment Type: <u>FRACTURE STIMULATION</u>
Treatment Date: <u>05/27/2013</u>	End Date: <u>05/27/2013</u>	Date of First Production this formation: <u>06/20/2013</u>
Perforations Top: <u>7267</u>	Bottom: <u>7282</u>	No. Holes: <u>40</u> Hole size: <u>0.42</u>
Provide a brief summary of the formation treatment: Open Hole: <input type="checkbox"/>		
Total 188,840 lbs 20/40 White Sand, & 4,000 lbs 20/40 SLC. Slickwater pumped 2809 bbls. Flowback determined from well test separator.		

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): <u>2809</u>	Max pressure during treatment (psi): <u>4564</u>
Total gas used in treatment (mcf): <u>0</u>	Fluid density at initial fracture (lbs/gal): <u>8.33</u>
Type of gas used in treatment: _____	Min frac gradient (psi/ft): <u>0.86</u>
Total acid used in treatment (bbl): <u>0</u>	Number of staged intervals: <u>1</u>
Recycled water used in treatment (bbl): <u>0</u>	Flowback volume recovered (bbl): <u>726</u>
Fresh water used in treatment (bbl): <u>2809</u>	Disposition method for flowback: <u>DISPOSAL</u>
Total proppant used (lbs): <u>192840</u>	Rule 805 green completion techniques were utilized: <input checked="" type="checkbox"/>

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____	Hours: _____	Bbl oil: _____	Mcf Gas: _____	Bbl H2O: _____
Calculated 24 hour rate: _____	Bbl oil: _____	Mcf Gas: _____	Bbl H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____	
Gas Disposition: _____	Gas Type: _____	Btu Gas: _____	API Gravity Oil: _____	
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____	
Reason for Non-Production: 				
Date formation Abandoned: _____	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type:

Treatment Date: End Date: Date of First Production this formation: 06/20/2013

Perforations Top: 7070 Bottom: 7282 No. Holes: 106 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole:

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/23/2013 Hours: 24 Bbl oil: 50 Mcf Gas: 97 Bbl H2O: 1

Calculated 24 hour rate: Bbl oil: 50 Mcf Gas: 97 Bbl H2O: 1 GOR: 1940

Test Method: Flowing Casing PSI: 1104 Tubing PSI: Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1263 API Gravity Oil: 49

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7253 Tbg setting date: 08/15/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/27/2013 End Date: 05/27/2013 Date of First Production this formation: 06/20/2013

Perforations Top: 7070 Bottom: 7160 No. Holes: 66 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole:

Total 200,640 lbs 40/70 White Sand, 4,000 lbs 20/40 SLC. Pumped 24 bbls 15% HCl. Slickwater pumped 5737 bbls. Flowback determined from well test separator.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 5761 Max pressure during treatment (psi): 5676

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.86

Total acid used in treatment (bbl): 24 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 726

Fresh water used in treatment (bbl): 5737 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 204640 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment: This Form 5A is for the original Niobrara and Codell completion performed on 5/27/2013. No tubing was set at the time of well test.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete. Signed: Jack Desmond Title: Regulatory Analyst Date: Email: jdesmond@gwogco.com

Attachment Check List

Table with 2 columns: Att Doc Num, Name. Total Attach: 0 Files

General Comments

Table with 3 columns: User Group, Comment, Comment Date. Stamp Upon Approval

Total: 0 comment(s)