

FORM  
5

Rev  
09/14

# State of Colorado Oil and Gas Conservation Commission

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Document Number:

401970434

Date Received:

04/04/2019

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: <u>10633</u>	Contact Name: <u>Logan Siple</u>
Name of Operator: <u>CRESTONE PEAK RESOURCES OPERATING LLC</u>	Phone: <u>(303) 5792174</u>
Address: <u>1801 CALIFORNIA STREET #2500</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

API Number <u>05-123-47992-00</u>	County: <u>WELD</u>
Well Name: <u>Lochbuie Land</u>	Well Number: <u>2J-25H-D166</u>
Location: QtrQtr: <u>NWNW</u> Section: <u>25</u> Township: <u>1N</u> Range: <u>66W</u> Meridian: <u>6</u>	
Footage at surface: Distance: <u>988</u> feet Direction: <u>FNL</u> Distance: <u>297</u> feet Direction: <u>FWL</u>	
As Drilled Latitude: <u>40.026821</u> As Drilled Longitude: <u>-104.733901</u>	

GPS Data:  
Date of Measurement: 02/22/2019 PDOP Reading: 1.2 GPS Instrument Operator's Name: Brett Hill

\*\* If directional footage at Top of Prod. Zone Dist.: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

\*\* If directional footage at Bottom Hole Dist.: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

Field Name: WATTENBERG Field Number: 90750  
Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 12/16/2018 Date TD: 12/17/2018 Date Casing Set or D&A: 12/17/2018  
Rig Release Date: 01/05/2019 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 2385 TVD\*\* 2365 Plug Back Total Depth MD 2344 TVD\*\* 2324

Elevations GR 5076 KB 5089 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:  
CBL

### CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	42.09	0	111	78	0	111	VISU
SURF	13+1/2	9+5/8	40	0	2,371	1,002	0	2,385	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

\_\_\_\_\_

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	

Operator Comments

Drilling Activity was suspended on 1/20/2019 due to offset fracing. The anticipated date to resume drilling is Q4 2019 via Production Rig.  
 No producing formations are drilled currently, all formation information will be completed once the production section is completed.  
 KB Elevation is for the Surface Rig, the Production Rig KB will be different.  
 No Directional Data available for TPZ or Bottomhole Locations; Final Directional Survey will be attached once the well is complete.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Lindsey Organ

Title: Regulatory Coordinator Date: 4/4/2019 Email: lindsey.organ@crestonepr.com

**Attachment Check List**

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
401970478	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
401970434	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401985092	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401985093	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	List of all logs run was edited Corrected 1st string setting depth per cement job summary (doc #401970478) Corrected surface string status to CBL	04/05/2019
Permit	•Returned to draft at Operator's request	04/03/2019

Total: 2 comment(s)

