FORM INSP

X/15

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
03/18/2019
Submitted Date:
03/18/2019

Document Number: 688401561

FIELD INSPECTION FORM

							000401001		
Loc ID Inspector Name: On-Site Ir			nspection Status Summary:						
·						THIS IS A FOLLOW UP INSPECTION			
Operator Information:									
rator Number:	46290				NO FOLLOW UP INSPECTION REQUIRED				
	FMAN CO	— MPANY INC			Findings:				
					12 Number of Comments				
675 BROADWAY	, STE 2800				2 Number of Corrective Actions				
DENVER	State:	CO	Zip: 80	202	Corrective Action Response Requested				
					ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE				
ormation:									
ame	Phor	ie	Email			Comment			
ison			jason.gomez@state.co.us						
Pesicka, Conor			conor.pesicka@state.co.us						
Lara-Mesa, Susana		325-4822	cogcc@kpk.com			All inspections			
Gillette, Kira			kira.gillette@state.co.us						
dnr_cogccenforceme .co.us			forcement@	state					
acilities:									
Facility ID Type Si		Status Date	Well Class	API Num	l	Facility Name	Insp Status		
WELL	PR	05/01/2018	OW	123-076	15	COSSLETT 1	PR		
minent.									
	Silver, Randy Information: rator Number: Derator: KP KAUF 675 BROADWAY DENVER Ormation: ame Ison Conor I, Susana ra Facilities: Type	Silver, Randy Information: rator Number: 46290 Derator: KP KAUFFMAN COM 675 BROADWAY, STE 2800 DENVER State: Ormation: ame Phore ason onor a, Susana 303-8 ra Facilities: Type Status WELL PR	Silver, Randy 2A Information: rator Number:46290 Derator: KP KAUFFMAN COMPANY INC 675 BROADWAY, STE 2800 DENVER State:CO Ormation: ame Phone Ison onor a, Susana 303-825-4822 ra Facilities: Type Status Status Date WELL PR 05/01/2018	Silver, Randy 2A Doc Num: Silver	Silver, Randy	Silver, Randy 2A Doc Num: Silver, Randy 2A Doc Num:	Silver, Randy 2A Doc Num: X THIS IS A FOLLOW UP INSPECTING FIND FOLLOW UP INSPECTION X FOLLOW UP INSPECTION 2 Number of Comment 2 Number of Comment X FOLLOW UP INSPECTION 2 Number of Comment 2 Number of Comment X FOLLOW UP INSPECTION 2 Number of Comment 3 COMMENT X FOLLOW UP INSPECTION 2 Number of Comment 3 COMMENT X FOLLOW UP INSPECTION 4 COMMENT 4 COMMENT 4 COMMENT 5 COMMENT 4 COMMENT 5 COMMENT 6 COMMENT 7 COMMENT 6 COMMENT 7 COMMENT 8 COMMENT 12 Number of Comment 12 Number of Comment 2 Number of Comment 3 Number of Comment 4 Comment 5 Number of Comment 6 Number		

				<u>Location</u>					
Overall Good: 🔀									
Signs/Marker:									
Туре	BATTERY								
Comment:	ign does not reflect all wells going to battery.								
Corrective Action:	Install sign to comply with	h Rule 210.b.			Date:	04/18/2019			
Туре	TANK LABELS/PLACAR	DS							
Comment:	Adequate								
Corrective Action:					Date:				
Туре	WELLHEAD								
Comment:	Adequate								
Corrective Action:					Date:				
Emergency Contact N	Number:								
Comment:									
Corrective Action:					Date:				
Overall Good: 🔽									
Spills:									
Туре	Area	Volume							
In Containment: N	In Containment: No								
Comment:									
Multilple Spills and Releases?									
Fencing/:									
Туре	TANK BATTERY								
Comment:									
Corrective Action:	n: Date:								
Equipment:	1				(corrective date			
Type: Pig Station	#	1							
Comment									
Corrective Action:					Date:				
Type: Pump Jack	#	1							
Comment									
Corrective Action:					Date:				
Type: Gas Meter Run	#	1							
Comment									
Corrective Action:					Date:				
Type: Bird Protectors	#	2							
Comment									
Corrective Action:					Date:				
Type: Emission Contr	ol Device #	1							

Inspector Name: Silver, Randy Comment: Corrective Action: Date: Type: Other Comment: Braden head does not appear to be plumbed to surface Corrective Action: Date: Type: Prime Mover # 1 Comment: Electric motor Corrective Action: Date: # 1 Type: Ancillary equipment Comment: Electric panel Corrective Action: Date: Type: Horizontal Heated Separator # 1 Comment: Corrective Action: Date: Type: Compressor # 1 Comment: Corrective Action: Date: Tanks and Berms: Contents Capacity Type Tank ID SE GPS STEEL AST PRODUCED WATER OTHER Comment: Corrective Action: Date: Paint Condition Adequate Other (Content) Other (Capacity) 50bbl Other (Type) Berms Type Capacity Permeability (Wall) Permeability (Base) Maintenance Comment: Shares containment with crude oil tank Corrective Action: Date: SE GPS Tank ID Contents Capacity Type CRUDE OIL **300 BBLS** STEEL AST 40.086100,-104.962003 Comment: Corrective Action: Date: **Paint** Condition Adequate Other (Content) Other (Capacity)

Inspector Name: Silver, Randy Other (Type) <u>Berms</u> Capacity Permeability (Wall) Permeability (Base) Туре Maintenance Earth Adequate Walls Sufficent Base Sufficient Adequate Comment: Corrective Action: Date: Venting: Yes/No Comment: Corrective Action: Date: Flaring: Туре Ignitor/Combustor Comment: Flaring or venting of natural gas Corrective Action: Comply with COGCC rule 912 Date: 03/19/2019

				<u>Inspecte</u>	d Facilities				
acility ID:_	239827	Type: _	WELL	API Number:	123-07615	Status:	PR	Insp. Status:	PR
				Produc	ing Well			_	
	omment: PR								
Corrective	e Action:							Date:	

<u> </u>	<u>, , , , , , , , , , , , , , , , , , , </u>						
Reclamation - Storm Water - Pit							
Storm Water:							
<u> </u>							
	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance		Chemical BMP Maintenance	Comment	
Comment:							
Corrective Action:						Date:	
Pits: NO SURFACE INDICATION OF PIT							

COGCC Comments		
Comment	User	Date
COGCC Inspection Report Summary On Monday March 18, 2019 at approximately 1600 hrs., I Randy Silver, conducted a follow up inspection on-site inspection at a KP Kauffman company Inc. well site Cosslett #1 . API #05-123-07615 in weld county Colorado. While there, I observed a Production and tank battery site. During this inspection the following possible compliance issues were observed: Flaring or venting of natural gas: Rule 912 CAD of 3-19-19. See video Improper Battery sign: Rule 210 b CAD of 4-18-19 See photo 2 Upon arriving on the tank battery location I could hear what appeared to be a loud rumbling sound from ECD. It appeared that a large amount of gas was going through ECD. I then proceeded to go over to the Crude oil tank and could hear what seemed to be gas going through the tank to the ECD. Sales line from meter house to Anadarko pipe line was LOTO at time of inspection see photo 4. I called KPK production supervisor Mani Silva at approximately 1600 hrs. I asked him why wells were still producing when gas Sales line is LOTO he did not know. While I was on location he arrived on location and shut in associated wells to Battery. This is a follow up inspection per Doc#691400168. At time of inspection all corrective actions have been addressed. A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.	silverr	03/18/2019

Attached Documents

You can go to COGCC Images (https://cogcc.state.co.us/weblink/) and search by document number:

Document Num	Description	URL
	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4766251
688401562	loc pic	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4766238
688401563	vidieo	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4766239

Date Run: 3/25/2019 Doc [#688401561]