

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/07/2019

Submitted Date:

02/07/2019

Document Number:

692601346**FIELD INSPECTION FORM**

Loc ID Inspector Name: On-Site Inspection ☐
 304225 Welsh, Brian 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10112Name of Operator: FOUNDATION ENERGY MANAGEMENT LLCAddress: 5057 KELLER SPRINGS RD STE 650City: ADDISON State: TX Zip: 75001**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:13 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Beard, Alyssa		regulatory@foundationenergy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
254224	WELL	PR	08/18/1998	GW	125-08102	DETERDING 23-25	PR

General Comment:Routine Inspection

Location

Lease Road:			
Type	Access		
comment:	Dirt road through pasture		
Corrective Action		Date:	

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Lease sign by water tank		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Metal sign by water tank		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Lease signs mounted to meter sheds		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:	Metal panels around unit, wellhead, VGS and meter sheds		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Pump Jack	# 1		
Comment:	Jensen unit		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Electric panel and telemetry equipment		
Corrective Action:		Date:	

Type: Gas Meter Run	# 4	
Comment:	Shared meter run for Smith 22-25, 31-25, 33-25, Deterding 23-25	
Corrective Action:		Date:
Type: Prime Mover	# 1	
Comment:	Electric motor	
Corrective Action:		Date:
Type: Vertical Separator	# 4	
Comment:	4-Vertical gas separators 50% buried by meter sheds	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	PBV FIBERGLASS		40.023030,-102.352300
Comment:	Fiberglass water tank 50% buried on north side of wellhead				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	210bbls
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	254224	Type:	WELL	API Number:	125-08102	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing. Casing production. Central meter run for (Smith 22-25, 31-25, 33-25, Deterding 23-25)								
Corrective Action:								Date:	

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT