FORM INSP Rev

X/15

State of Colorado Oil and Gas Conservation Commission

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Inspection Date: 12/19/2018 Submitted Date: 01/03/2019

Document Number:

680603460

FIELD INSPECTION FORM

Loc ID Inspector Name: 312092 ROY, CATHERINE			On-Site Inspection 2A Doc Num:			Status Summary: THIS IS A FOLLOW UP INSPECTION					
Operator In	formation:						F	FOLLOW UP INSPECTION REQUIRED			
OGCC Operator Number: 76104							NO FOLLOW UP INSPECTION REQUIRED				
Name of Operator: SAMSON RESOURCES COMPANY						Findings:					
۸ ما مامه م		TE 4000					3 Number of Comments				
Address: 1	5 E 5TH STREET S	STE 1000					1	1 Number of Corrective Actions			
City:	TULSA	State:	OK_	Zip:	7410)3	X C	Corrective Action Response	Requested		
							P	ANY CORRECTIVE AC PREVIOUS INSPECTIO BEEN ADDRESSED AR			
Contact Inf	Contact Information:										
Contact Name		Phor	ie	Email			Comment				
Blanchard, Johnna		970-	884-5085	jblanchard@samson.com		n	All SW Inspections				
Kristin Welch			kwelch@samson.com								
Inspected F	acilities:										
Facility ID	Туре	Status	Status Date	Well	Class	API Num	n	Facility Name	Insp Status	;	
214286	WELL	PA	12/11/2013	GW		067-056	21	BEASTON 1	RI		
	nal reclamation insp							ribes plugging the well o	on December 11, 2013. P	PΑ	

before well can pass final reclamation for financial assurance release. See below.

•				Inspected	d Facilities				
Facility ID:	214286	Type: _	WELL	API Number:	067-05621	Status: _	PA	Insp. Status:	RI

Reclamation - Storm Water - Pit						
Interim Reclamation:						
Date Interim Reclamation Started: Date Interim Reclamation Completed:						
Land Use:						
Comment:						
1002 SITE PREPAR	ATION AND STABILIZATION					
1002a. FENCIN	G					
Comment						
Corrective Action		Date				
1002b. SOIL RE SEGRE						
Comment						
Corrective Action		Date				
1002c. PROTEC	CTION OF SOILS					
Comment						
Corrective Action		Date				
1002E. SURFAC	CE DISTRURBANCE MINIMIZATION					
Comment						
Corrective Action		Date				
1003a. Waste a	nd Debris removed?					
Comment						
Corrective Action		Date				
l -	or unneeded equipment onsite?					
Comment		_				
Corrective Action		Date				
Pit, cel	lars, rat holes and other bores closed?					
Comment						
Corrective Action		Date				
Guy line	anchors marked?					
Comment [
Corrective Action		Date				

Inspector Name: ROY, CATHERINE 1003b. Area no longer in use? Production areas stabilized? 1003c. Compacted areas have been cross ripped? Subsidence over on drill pit? 1003d. Drilling pit closed? Cuttings management: 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Production areas have been stabilized? Segregated soils have been replaced? RESTORATION AND REVEGETATION Cropland Top soil replaced Perennial forage re-established Recontoured Non-Cropland Recontoured 80% Revegetation Top soil replaced 1003e. INTERIM VEGETATION TRANSECT TRANSECT RESULTS OF DISTURBED AREA% TRANSECT RESULTS OF REFERENCE AREA% TOTAL % OF DESIRABLE VEGETATION COVER VEGETATIVE COVER 1003 f. Weeds Noxious weeds? Comment Corrective Action Overall Interim Reclamation Final Reclamation/ Abandoned Location: Date Final Reclamation Started: Date Final Reclamation Completed: Final Land Use: Reminder: Comment: Pit mouse/rat holes, cellars backfilled Well plugged No disturbance /Location never built Debris removed Contoured Culverts removed Regraded Access Roads Gravel removed Locations, facilities, roads, recontoured Location and associated production facilities reclaimed Compaction alleviation Dust and erosion control Cropland: perennial forage Non cropland: Revegetated 80% Weeds present _____ Subsidence ____ 1004.d. FINAL VEGETATION TRANSECT TRANSECT RESULTS OF DISTURBED AREA% TRANSECT RESULTS OF REFERENCE AREA% TOTAL % OF DESIRABLE VEGETATION COVER VEGETATIVE COVER

Comment: During the inspection, it was not apparent whether all of the remaining risers on the location are associated with the remaining producing well, or whether some remaining risers are associated with the PA well and need to be removed. This needs to be clarified before well passes final reclamation. See attached photos for examples of risers remaining on location.

Corrective Action: Date 02/08/2019

Provide documentation that indicates whether all risers on location are associated with the Hilcorp well, or whether any remaining risers are associated with the PA Samson well. Risers not active and associated with producing well need to be removed according to COGCC regulations. Documentation should indicate that Hilcorp Energy is in agreement with riser ownership and all remaining risers are accounted for.

Overall Final Reclamation Well Release on Active Location Multi-Well Location

Attached Documents

You can go to COGCC Images (https://cogcc.state.co.us/weblink/) and search by document number:

Document Num	Description	URL	
401892071	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4693661	
680603461	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4693660	

Date Run: 1/10/2019 Doc [#680603460]