State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

DE	ET	OE	ES

Document Number: 400713073

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion   ☐ Preliminary completion

OGCC Operator Number: 69175

Name of Operator: PDC ENERGY INC

Address: 1775 SHERMAN STREET - STE 3000

City: DENVER   State: CO   Zip: 80203

Contact Name: Ally Ota

Phone: (303) 860-5800

Fax: (303) 831-3988

API Number: 05-123-40072-00   County: WELD

Well Name: Chesnut   Well Number: 27G-203

Location: QtrQtr: SWNW   Section: 27   Township: 5N   Range: 64W   Meridian: 6

Footage at surface: Distance: 2235 feet   Direction: FNL   Distance: 438 feet   Direction: FWL

As Drilled Latitude: 40.371340   As Drilled Longitude: -104.543608

GPS Data:

Date of Measurement: 01/19/2015   PDOP Reading: 1.5   GPS Instrument Operator's Name: Devin Arnold

** If directional footage at Top of Prod. Zone   Dist.: 1935 feet. Direction: FSL   Dist.: 144 feet. Direction: FWL

Sec: 27   Twp: 5N   Rng: 64W

** If directional footage at Bottom Hole   Dist.: 573 feet. Direction: FSL   Dist.: 86 feet. Direction: FWL

Sec: 34   Twp: 5N   Rng: 64W

Field Name: WATTENBERG   Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 10/08/2014   Date TD: 10/19/2014   Date Casing Set or D&A: 10/20/2014

Rig Release Date: 11/18/2014   Per Rule 308A.b.

Well Classification:

☐ Dry   ☒ Oil   ☐ Gas/Coalbed   ☐ Disposal   ☐ Stratigraphic   ☐ Enhanced Recovery   ☐ Storage   ☐ Observation

Total Depth   MD 13769   TVD** 6592   Plug Back Total Depth   MD 13761   TVD** 6592

Elevations   GR 4619   KB 4634   **Digital Copies of ALL Logs must be Attached per Rule 308A** ☒

List Electric Logs Run:

CBL, MWD (DIL in 123-25594)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+3/4	9+5/8	36	0	929	830	0	929	VISU
1ST	8+3/4	7	26	0	7,096	610	0	7,096	CBL
1ST LINER	6+1/8	4+1/2	13.5	6949	13,765				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,501				
SUSSEX	4,121				
SHARON SPRINGS	6,409				
NIOBRARA	6,631				

Comment:

Shannon Top not present.
Open Hole Logging Exception based on DIL in White 5 (05-123-25594), no open hole logs were run on this pad.
MWD Log not run to TD.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Cassie Gonzalez

Title: Regulatory Technician   Date: _____   Email: Cassie.Gonzalez@pdce.com

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name				
401836644	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
401836643	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒

Other Attachments

Att Doc Num	Document Name				
401836639	DIRECTIONAL DATA	Yes	☒	No	☐
401886090	LAS-CBL 1ST RUN	Yes	☒	No	☐
401886091	PDF-CBL 1ST RUN	Yes	☒	No	☐
401886094	PDF-MWD/LWD	Yes	☒	No	☐
401886096	LAS-MWD/LWD	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)